

InteliLite 4 AMF 9

Controller for single gen-set applications

SW version 1.8.0

1 Document information	5
2 System overview	11
3 Applications overview	21
4 Installation and wiring	23
5 Controller setup	55
6 Communication	165
7 Technical data	184
8 Appendix	185

Table of contents

1 Document information	5	2.6.2 Intel AIN8	17
1.1 Clarification of Notation	5	2.6.3 Intel AIN8TC	17
1.2 About this Global Guide	5	2.6.4 Intel AIO9/1	18
1.3 Legal notice	5	2.6.5 Intel AOUT8	18
1.3.1 General security recommendations and set of measures	6	2.6.6 IntelSys AIN8	19
1.3.2 Used open source software	7	2.6.7 IntelSys BIN16/8	19
1.4 General warnings	7	2.6.8 IGS-PTM	20
1.4.1 Remote control and programming	7	2.6.9 IGL-RA15	20
1.4.2 SW and HW versions compatibility	7		
1.4.3 Dangerous voltage	8	3 Applications overview	21
1.4.4 Adjusting the setpoints	8	3.1 AMF – Automatic Mains Failure Start	21
1.5 Functions and protections	8	3.2 MRS – Manual Remote Start	22
1.6 Certifications and standards	9	3.3 Engine	22
1.7 Document history	9		
1.8 Symbols in this manual	10	4 Installation and wiring	23
		4.1 Package content	23
2 System overview	11	4.2 Controller installation	23
2.1 General description	11	4.2.1 Dimensions	23
2.1.1 The key features of IntelliLite 4	11	4.2.2 Mounting	24
2.2 True RMS measurement	11	4.3 Terminal Diagram	25
2.3 Configurability and monitoring	11	4.4 Recommended wiring	26
2.3.1 Supported configuration and monitoring tools	11	4.4.1 General	27
2.3.2 Configuration parts	12	4.4.2 Example of AMF Wiring	28
2.4 PC Tools	13	4.4.3 Grounding	28
2.4.1 IntelliConfig	13	4.4.4 Power supply	28
2.4.2 WebSupervisor	13	4.4.5 Measurement wiring	29
2.4.3 WinScope 1000	14	4.4.6 Magnetic pick-up	42
2.4.4 IntelliSCADA	14	4.4.7 Binary inputs	43
2.5 Plug-in Modules	15	4.4.8 Binary Outputs	44
2.5.1 CM3-Ethernet	15	4.4.9 E-Stop	45
2.5.2 CM2-4G-GPS	15	4.4.10 Analog inputs	45
2.5.3 CM-RS232-485	15	4.4.11 CAN bus and RS485 wiring	48
2.5.4 EM-BIO8-EFCP	16	4.4.12 USB	51
2.6 CAN modules	16	4.5 Plug-in module installation	51
2.6.1 Intel IO8/8	16	4.5.1 Installation	51
		4.5.2 Removing of the plug-in module	52
		4.6 Maintenance	53

4.6.1 Backup battery replacement	53	5.5.10 E-Stop	102
5 Controller setup	55	5.5.11 ECU Frequency selection	103
5.1 Default configuration	55	5.5.12 Engine cool down and stop	103
5.1.1 Binary inputs	55	5.5.13 Engine start	104
5.1.2 Binary outputs	55	5.5.14 Exercise timers	108
5.1.3 Analog inputs	55	5.5.15 Firewall	114
5.2 Controller configuration and PC tools connection	56	5.5.16 Gen-set operation states	115
5.2.1 USB	56	5.5.17 Geo-fencing	118
5.2.2 RS232/RS485	57	5.5.18 History log	118
5.2.3 Ethernet	58	5.5.19 Load shedding	119
5.3 Operator Guide	65	5.5.20 Maintenance Timers	121
5.3.1 Front panel elements	65	5.5.21 MRS operation	121
5.3.2 Display screens and pages structure	67	5.5.22 Multi ECU	122
5.3.3 Browsing alarms	72	5.5.23 Operating Modes	123
5.3.4 Login	73	5.5.24 PLC	125
5.3.5 Production mode	75	5.5.25 Power formats and units	131
5.3.6 Information screen	76	5.5.26 Protections	131
5.3.7 Language selection	78	5.5.27 RPM Measurement	145
5.3.8 Display contrast adjustment	80	5.5.28 Sensor curves	146
5.4 Remote Display	81	5.5.29 Stabilization	148
5.4.1 General description	81	5.5.30 Start-stop sequence	148
5.4.2 IL4-RD Firmware installation	81	5.5.31 Universal hours counter	150
5.4.3 Wiring	82	5.5.32 User setpoints	150
5.4.4 Interconnection variants	82	5.5.33 User texts	152
5.4.5 Connection process	83	5.5.34 Voltage phase sequence detection	152
5.4.6 Connection troubleshooting	83	5.6 User management and data access control	153
5.4.7 Function description	84	5.6.1 Types of interfaces	153
5.4.8 Firmware compatibility	84	5.6.2 User accounts	153
5.5 Functions	86	5.6.3 Managing accounts	155
5.5.1 Additional running engine indications	86	5.6.4 Account break protection	160
5.5.2 After-treatment Support	87	5.6.5 Access to controller data	160
5.5.3 Alternate configuration	92	5.6.6 Cybernetic security	161
5.5.4 AMF operation	93	6 Communication	165
5.5.5 Analog switches	95	6.1 PC	165
5.5.6 Breaker control	95	6.1.1 Direct communication	165
5.5.7 Connecting to load	98	6.1.2 Remote communication	166
5.5.8 Dual Operation	98	6.2 Connection to 3rd party systems	171
5.5.9 Dummy Load	101	6.2.1 SNMP	171
		6.2.2 MODBUS-RTU, MODBUS/TCP	173

7 Technical data 184

8 Appendix 185

8.1 Controller objects	185
8.1.1 List of controller objects types	185
8.1.2 Setpoints	185
8.1.3 Values	428
8.1.4 Logical binary inputs	489
8.1.5 Logical binary outputs	520
8.1.6 Logical analog inputs	563
8.1.7 PLC	568
8.2 Alarms	579
8.2.1 Alarms level 1	579
8.2.2 Alarms level 2	612
8.3 Modules	637
8.3.1 Plug-in modules	637
8.3.2 CAN modules	649

 [back to Table of contents](#)

1 Document information

1.1 Clarification of Notation	5
1.2 About this Global Guide	5
1.3 Legal notice	5
1.4 General warnings	7
1.5 Functions and protections	8
1.6 Certifications and standards	9
1.7 Document history	9
1.8 Symbols in this manual	10

🔍 back to Table of contents

1.1 Clarification of Notation

Note: This type of paragraph calls the reader's attention to a notice or related theme.

IMPORTANT: This type of paragraph highlights a procedure, adjustment etc., which can cause a damage or improper function of the equipment if not performed correctly and may not be clear at first sight.

WARNING: This type of paragraph highlights a procedure, adjustment etc., which can cause a damage or improper function of the equipment if not performed correctly and may not be clear at first sight.

CAUTION: This type of paragraph highlights a procedure, adjustment etc., which can cause a damage or improper function of the equipment if not performed correctly and may not be clear at first sight.

Example: This type of paragraph contains information that is used to illustrate how a specific function works.

1.2 About this Global Guide

This manual contains important instructions for IntelliLite 4 family controllers which must be followed during installation and maintenance of the controllers.

This manual provides general information how to install and operate IntelliLite 4 controllers.

This manual is dedicated for:

- Operators of Gen-sets
- Gen-set control panel builders
- Anyone who is involved with the installation, operation and maintenance of the Gen-set

1.3 Legal notice

This End User's Guide/Manual as part of the Documentation is an inseparable part of ComAp's Product and may be used exclusively according to the conditions defined in the "END USER or Distributor LICENSE AGREEMENT CONDITIONS – COMAP CONTROL SYSTEMS SOFTWARE" (License Agreement) and/or in the ComAp a.s. Global terms and conditions for sale of Products and provision of Services" (Terms) and/or in

the Standardní podmínky projektů komplexního řešení ke smlouvě o dílo, Standard Conditions for Supply of Complete Solutions" (Conditions) as applicable.

ComAp's License Agreement is governed by the Czech Civil Code 89/2012 Col., by the Authorship Act 121/2000 Col., by international treaties and by other relevant legal documents regulating protection of the intellectual properties (TRIPS).

The End User and/or ComAp's Distributor shall only be permitted to use this End User's Guide/Manual with ComAp Control System Registered Products. The Documentation is not intended and applicable for any other purpose.

Official version of the ComAp's End User's Guide/Manual is the version published in English. ComAp reserves the right to update this End User's Guide/Manual at any time. ComAp does not assume any responsibility for its use outside of the scope of the Terms or the Conditions and the License Agreement.

Licensed End User is entitled to make only necessary number of copies of the End User's Guide/Manual. Any translation of this End User's Guide/Manual without the prior written consent of ComAp is expressly prohibited!

Even if the prior written consent from ComAp is acquired, ComAp does not take any responsibility for the content, trustworthiness and quality of any such translation. ComAp will deem a translation equal to this End User's Guide/Manual only if it agrees to verify such translation. The terms and conditions of such verification must be agreed in the written form and in advance.

For more details relating to the Ownership, Extent of Permitted Reproductions Term of Use of the Documentation and to the Confidentiality rules please review and comply with the ComAp's License Agreement, Terms and Conditions available on www.comap-control.com.

Security Risk Disclaimer

Pay attention to the following recommendations and measures to increase the level of security of ComAp products and services.

Please note that possible cyber-attacks cannot be fully avoided by the below mentioned recommendations and set of measures already performed by ComAp, but by following them the cyber-attacks can be considerably reduced and thereby to reduce the risk of damage. ComAp does not take any responsibility for the actions of persons responsible for cyber-attacks, nor for any damage caused by the cyber-attack. However, ComAp is prepared to provide technical support to resolve problems arising from such actions, including but not limited to restoring settings prior to the cyber-attacks, backing up data, recommending other preventive measures against any further attacks.

Warning: Some forms of technical support may be provided against payment. There is no legal or factual entitlement for technical services provided in connection to resolving problems arising from cyber-attack or other unauthorized accesses to ComAp's Products or Services.

1.3.1 General security recommendations and set of measures

1. Production mode

- Disable production mode BEFORE the controller is put into regular operation.

2. User accounts

- Change password for the existing default administrator account or replace that account with a completely new one BEFORE the controller is put into regular operation mode.
- Do not leave PC tools (e.g. IntelliConfig) unattended while a user, especially administrator, is logged in.

3. AirGate Key

- Change the AirGate Key BEFORE the device is connected to the network.
- Use a secure AirGate Key – preferably a random string of 8 characters containing lowercase, uppercase letters and digits.
- Use a different AirGate Key for each device.

4. MODBUS/TCP

- The MODBUS/TCP protocol (port TCP/502) is an instrumentation protocol designed to exchange data between locally connected devices like sensors, I/O modules, controllers etc. By its nature it does not contain any kind of security – neither encryption nor authentication. Thus it is intended to be used only in closed private network infrastructures.
- Avoid using MODBUS/TCP in unprotected networks (e.g. Internet).

5. SNMP

- The SNMP protocol (port UDP/161) version 1 and version 2 are not encrypted. They are intended to be used only in closed private network infrastructures.
- Avoid using SNMP v1 and v2 in unprotected networks (e.g. Internet).

1.3.2 Used open source software

Name of software	License name	License condition web address
Mbed TLS	Apache 2.0	license
Aladin MD5	Zlib	license
EmboS	Segger License Agreement v. 150515	license
emFile	Segger License Agreement	license
emUSB Device	Segger License Agreement	license
emUSB-Host	Segger License Agreement	license
Tiny Mersenne Twister (tinymt32)	BSD 3	license

1.4 General warnings

1.4.1 Remote control and programming

Controller can be controlled remotely. In the event that maintenance of a Gen-set needs to be done, or the controller must be programmed, check the following points to ensure that the engine cannot be started or any other parts of the system cannot be affected.

Make sure:

- Disconnect remote control
- Disconnect binary outputs

1.4.2 SW and HW versions compatibility

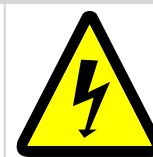
Be certain to use the proper combination of SW and HW versions.

1.4.3 Dangerous voltage

Under no circumstances should you touch the terminals for voltage and current measurement!

Always connect grounding terminals!

Under no circumstances should you disconnect controller CT terminals!



1.4.4 Adjusting the setpoints

All parameters are adjusted to their typical values. However the setpoints must be checked and adjusted to their real values before the first use of the Gen-set.

IMPORTANT: Wrong adjustment of setpoints can destroy the Gen-set.

Note: The controller contains a large number of configurable setpoints, because of this it is impossible to describe all of its functions. Some functions can be changed or have different behavior in different SW versions. Always check the Global guide and New feature list for SW version which is used in a controller. This manual only describes the product and is not guaranteed to be set for your application.

IMPORTANT: Be aware that the binary outputs can change state during and after software reprogramming (before the controller is used again ensure that the proper configuration and setpoint settings are set in the controller).

The following instructions are for qualified personnel only. To avoid personal injury do not perform any action not specified in related guides for product.

1.5 Functions and protections

Support of functions and protections as defined by ANSI (American National Standards Institute):



Description	ANSI code	Description	ANSI code
Master unit	1	Incomplete sequence relay	48
Stopping device	5	Overcurrent	50/50TD
Multi-function device	11	Earth fault**	50G
Overspeed	12	Breaker failure	50BF
Underspeed	14	Overcurrent IDMT	51
Starting-to-running transition contactor	19	AC circuit breaker	52
Thermal relay	26	Overvoltage	59
Undervoltage	27	Aux Over Voltage	59X
Aux Battery Under Voltage	27X	Pressure switch	63
Annunciator	30	Liquid level switch	71
Overload (real power)	32P	Alarm relay***	74
Reverse power	32R	Reclosing relay	79
Master sequence device	34	Overfrequency	81O
Unit sequence starting*	44	Underfrequency	81U
Current unbalance	46	Auto selective control/transfer	83
Voltage unbalance/Negative sequence voltage	47		

*Dual operation

**Extension module EM-BIO8-EFCP required

*** extension module IGL-RA15 required

1.6 Certifications and standards


<ul style="list-style-type: none"> > EN 61000-6-2 > EN 61000-6-4 > EN 61010-1 > EN 61326-1 > EN 60068-2-1 (-20°C/16 h) > EN 60068-2-2 (70°C/16 h) 	<ul style="list-style-type: none"> > EN 60068-2-6 (2+25 Hz / ±1,6 mm; 25+100 Hz / 4.0 g) > EN 60068-2-27 (a=500 m/s²; T=6 ms) > EN 60068-2-30 25/55°C, RH 95%, 48hours > EN 60529 (front panel IP65, back side IP20) > UL 6200 		
---	---	---	---


Supplier's Declaration of Conformity 47 CFR § 2.1077 Compliance Information	
Unique identifier: IL4AMF9XBAA	
Responsible Party:	
Kevin Counts	
10 N Martingale Rd #400	
60173 - Schaumburg, IL	
USA	
Tel: +1 815 636 2541	
E-mail: info.us@comap-control.com	
FCC Compliance Statement	
This device complies with Part 15 of the FCC Rules. Operation is subject to the following two conditions: (1) This device may not cause harmful interference, and (2) this device must accept any interference received, including interference that may cause undesired operation.	


1.7 Document history


Revision number	Related sw. version	Date	Author
9	1.8.0	11.4.2025	Michal Slavata
8	1.7.0	27.11.2024	Michal Slavata
7	1.6.0	13.5.2024	Michal Slavata
6	1.4.0	20.1.2022	Michal Slavata
5	1.3.0	30.4.2022	Jan Liptak
4	1.2.0	12.11.2021	Jan Liptak
3	1.1.1	9.7.2021	Jan Liptak
2	1.1.0	18.6.2021	Jan Liptak
1	1.0.0	28.2.2021	Jan Liptak


1.8 Symbols in this manual


 3 x Phases


 Active current sensor


 AirGate


 Alternating current

 Analog modem

 Battery

 Binary output


 Breaker contact

 Breaker contact


 Breaker


 Breaker

 Breaker

 Capacitor


 Coil


 Connector - female


 Connector - male


 Contact

 Contactor


 Controller simplified


 Module simplified

 Current measuring

 Current measuring

 Diode


 Ethernet male


 Ethernet female

 Fuel solenoid

 Fuse


 Fuse switch

 Generator


 Generator schematic

 Grounding

 GSM

 GSM modem

 IG-AVRi


 IG-AVRi TRANS


 Jumper

 Load


 Mains


 Mains

 Mobile provider


 Passive current sensor


 Pick - up


 Relay coil

 Relay coil of slow-operating

 Resistor


 Resistor adjustable


 Resistive sensor RPTC


 RS 232 male


 RS 232 female


 Starter


 Switch - manually operated


 Transformer

 USB type B male

 USB type B female

 Voltage measuring

 Wi-fi / WAN / LAN

 Transil

 USB-C

 [back to Document information](#)

2 System overview

2.1 General description	11
2.2 True RMS measurement	11
2.3 Configurability and monitoring	11
2.4 PC Tools	13
2.5 Plug-in Modules	15
2.6 CAN modules	16

 [back to Table of contents](#)

2.1 General description

InteliLite 4 family controller are a comprehensive Gen-set controllers for single Gen-set operating in prime power source (MRS) or back-up (AMF) applications. A modular construction allows upgrades to different levels of complexity in order to provide the best solution for various customer applications.

2.1.1 The key features of InteliLite 4

- Easy-to-use operation and installation. The factory default configuration covers most applications.
- Various customizations are possible thanks to its configurability
- Excellent remote communication capabilities
- High level of support for EFI engines (most world producers)
- High reliability

2.2 True RMS measurement

This controller measures AC values based on True RMS principle. This principle corresponds exactly to the physical definition of alternating voltage effective values. Under normal circumstances, voltage should have a pure sinusoidal waveform. However some nonlinear elements can produce harmonic waveforms with frequencies of multiples of the basic frequency and this may result in deformation of the voltage waveforms. The True RMS measurement gives accurate readings of effective values not only for pure sinusoidal waveforms, but also for deformed waveforms.

2.3 Configurability and monitoring

One of the key features of the controller is the system's high level of adaptability to the needs of each individual application and wide possibilities for monitoring. This can be achieved by configuring and using the powerful PC/mobile tools.

2.3.1 Supported configuration and monitoring tools

- InteliConfig – complete configuration and single or multiple Gen-sets monitoring
- WebSupervisor – web-based system for monitoring and controlling
 - WebSupervisor mobile – supporting application for smart-phones
- WinScope 1000 – special graphical monitoring software
- InteliSCADA – monitoring and management of ComAp devices

Note: Use the IntelliConfig PC software to read, view and modify configuration from the controller or disk and write the new configuration to the controller or disk.

The firmware of the controller contains a large number of logical binary inputs and outputs needed for all necessary functions available. However, not all functions are required at the same time on the same Gen-set; also the controller hardware does not have so many input and output terminals. One of the main tasks of the configuration is mapping of "logical" firmware inputs and outputs to the "physical" hardware inputs and outputs.

2.3.2 Configuration parts

- Mapping of logical binary inputs (functions) or assigning alarms to physical binary input terminals
- Mapping of logical binary outputs (functions) to physical binary output terminals
- Assigning sensor characteristics (curves) and alarms to analog inputs
- Selection of peripheral modules, which are connected to the controller, and performing the same functions (as mentioned above) for them
- Selection of ECU type, if an ECU is connected
- Changing the language of the controller interface

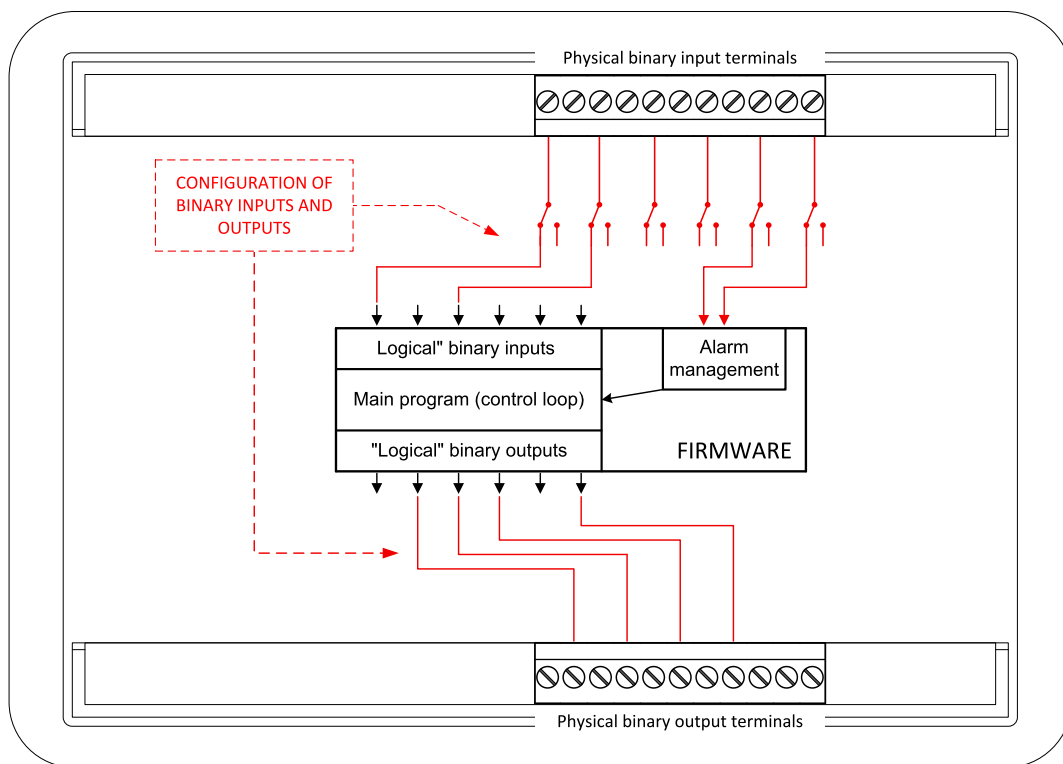


Image 2.1 Principle of binary inputs and outputs configuration

The controller is shipped with a default configuration, which should be suitable for most standard applications. This default configuration can be changed only by using a PC with the IntelliConfig software. See IntelliConfig documentation for details.

Once the configuration is modified, it can be saved to a file for later usage with another controller or for backup purposes. The file is called archive and has the file extension .ail4. An archive contains a full image of the controller at the time of saving (if the controller is online for the PC) except the firmware. Besides

configuration it also contains current adjustment of all setpoints, all measured values, a copy of the history log and a copy of the alarm list.

The archive can be easily used for cloning controllers, i.e. preparing controllers with identical configuration and settings.

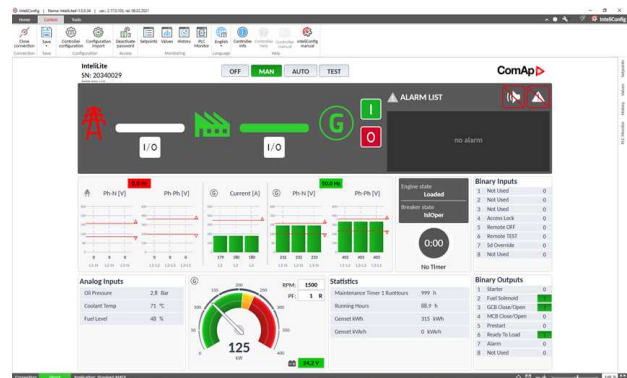
2.4 PC Tools

2.4.1 IntelliConfig

Configuration and monitoring tool for various ComAp controllers. See more in IntelliConfig Reference Guide.

This tool provides the following functions:

- Direct or internet communication with the controller
- Offline or online controller configuration
- Controller firmware upgrade
- Reading/writing/adjustment of setpoints
- Reading of measured values
- Browsing of controller history records
- Exporting data into an XLS file
- Controller language translation

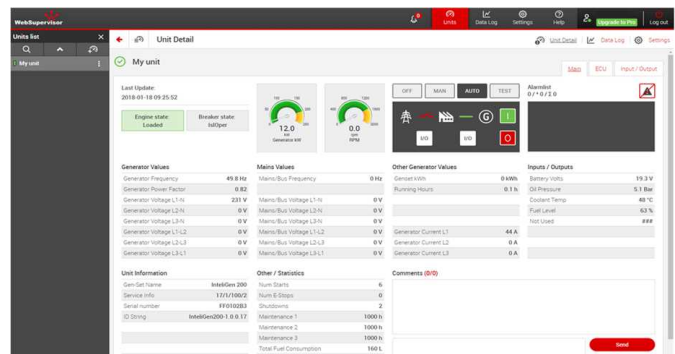


2.4.2 WebSupervisor

Web-based system for monitoring and controlling of controllers. See more at the WebSupervisor webpage.

This tool provides the following functions:

- Site and fleet monitoring
- Reading of measured values
- Browsing of controller history records
- On-line notification of alarms
- Email notification
- Also available as a smart-phone application



WebSupervisor available at: www.websupervisor.net

Demo account:

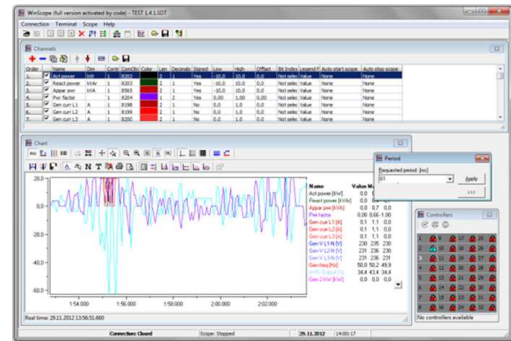
- Login: comaptest
- Password: ComAp123

2.4.3 WinScope 1000

Special graphical controller monitoring software used mainly for commissioning and Gen-set troubleshooting. See more in the WinScope 1000 Reference guide.

This tool provides the following functions:

- Monitoring and archiving of ComAp controller's parameters and values
- View of actual / historical trends in controller
- On-line change of controller's parameters for easy regulator setup



2.4.4 IntelliSCADA

IntelliSCADA is a Windows based software for remote or local site monitoring. See more in the IntelliSCADA Global guide.

This tool provides the following functions:

- Basic SCADA in a few minutes (auto-generated SCADA)
- Broad range of instruments with easy and fast configuration
- Fully customizable SCADA diagram
- Browsing of all measured and computed values
- More than 200 images available
- Browsing of controllers' history records
- Multimedia support (IP cam, video, animated images, map, ...)
- Industrial security level – sites are protected against stealing of controllers' credentials



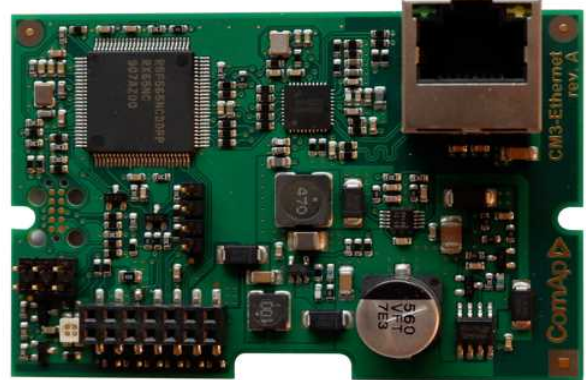
Note: Only AMF template supported

2.5 Plug-in Modules

2.5.1 CM3-Ethernet

Internet/Ethernet module.

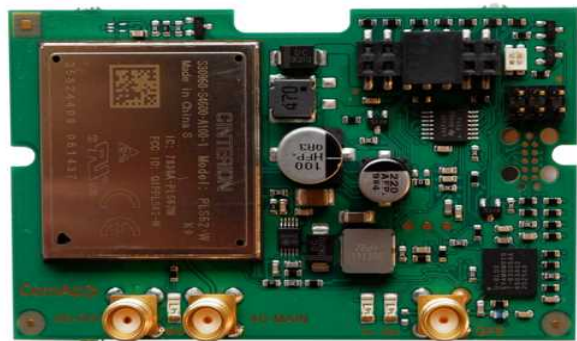
- 10/100 Mbit interface over RJ45 socket
- Remote control and monitoring of the controller via IntelliConfig, WebSupervisor
- Modbus TCP support
- Full SNMP support including traps (v1, v2c and v3)
- Active e-mail sending
- AirGate 2.0 technology support for easy connection – no need of public and static IP address



2.5.2 CM2-4G-GPS

GSM/4G module

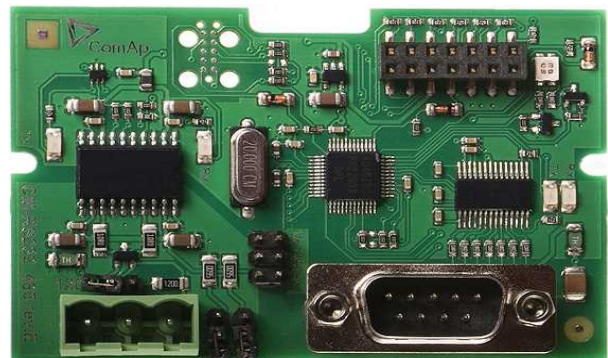
- GSM/4G Internet module and GPS locator
- Global 4G (LTE) module with 3G/2G backup
- Remote control and monitoring of the controller via IntelliConfig, WebSupervisor
- Active e-mail and SMS support
- AirGate 2 technology support for easy connection – no need of public and static IP address
- Tracking via GNSS (GPS, GLONASS) module



2.5.3 CM-RS232-485

Communication module with two communication ports.

- RS232 and RS485 interface
- Modbus RTU support
- Serial connection to IntelliConfig

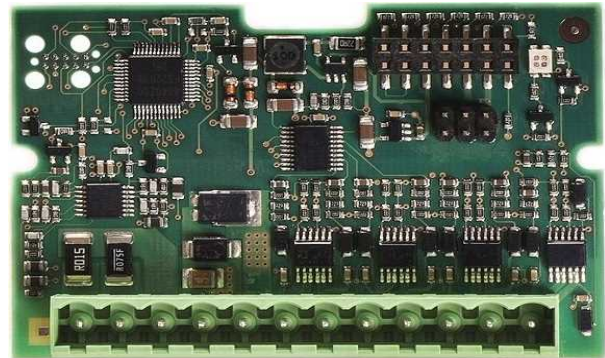


2.5.4 EM-BIO8-EFCP

Hybrid current input and binary input/output extension module.

- One additional AC current (CT) measuring for Earth Fault Current protection (EFCP)
- Wide range of measured current – one input for 1 A and 1 input for 5 A
- Up to 8 additional configurable binary inputs or outputs

Note: This protection is active *ONLY* when Engine is running.



2.6 CAN modules

2.6.1 IntelI IO8/8

The unit offers the user the flexibility to configure the unit to have 8 binary inputs, 8 binary outputs, and 2 analog outputs, or 16 binary inputs, 0 binary outputs and 2 analog outputs via switches inside the controller.

Configuration 8/8

- 8 Binary inputs (options: pull up or pull down logic)
- 8 Binary outputs (options: Low side switch (LSS) or High side switch (HSS))
- 2 Analog outputs (options: voltage (0-10 V), current (0-20 mA) and PWM (5 V, adjustable frequency 200 Hz-2.4 kHz))

Configuration 16/0

- 16 Binary inputs (options: pull up or pull down logic)
- 0 Binary outputs
- 2 Analog outputs (options: voltage (0-10 V), current (0-20 mA) and PWM (5 V, adjustable frequency 200 Hz-2.4 kHz))



2.6.2 IntelI AIN8

The unit offers the user the flexibility to configure the unit to have 8 analog inputs.

Supported sensors:

- Resistor 3-wire input
 - Common resistor: 0-250 Ω , 0-2400 Ω , 0-10 k Ω
 - Temperature sensor: Pt100, Pt1000, Ni100, Ni1000
- Current (active or passive sensors)
 - ± 20 mA, 0-20 mA, 4-20 mA
- Voltage
 - ± 1 V, 0-2.4 V, 0-5 V, 0-10 V
 - Lambda probes
 - Thermocouples are not supported (the measuring loop was designed for lambda probes, which caused non-support of thermocouples)

Impulse/RPM sensor:

- RPM measuring pulses with frequency 4 Hz-10 kHz
- Impulse
 - Possibility to measure pulses from electrometer, flowmeter (measurement of total consumption, average fuel consumption)



2.6.3 IntelI AIN8TC

8 Analog Channels Module. The unit offers flexibility to configure 8 thermocouple inputs.

- 8 analog input channels for measuring temperature by thermocouples



2.6.4 IntelI AIO9/1

9 Analog Inputs and 1 Analog Output Module

- > 4× differential voltage inputs for measurement in range of 0 – 65 V or -65 – 0 V
- > 4× shielded, galvanically separated ± 75 mV inputs
- > Resistance analog input 0-2500 Ω
- > One analog output



2.6.5 IntelI AOUT8

The unit offers the user the flexibility to configure the unit to have 8 analog outputs via switches inside the controller.

- > 8 configurable analog outputs

Outputs are configurable to:

- > 0-10 V DC or
- > 0/4-20 mA range or
- > 1200 Hz PWM
- > Up to four I-AOUT8 can be connected to one controller
- > UL certified



2.6.6 Intelisys AIN8

The unit offers the user the flexibility to configure the unit to have 8 analog inputs via switches inside the controller.

- Configurable 8 analog inputs
- Precision of inputs is 1%
- Accept 2/3 wire resistive, current, voltage sensors
- Predefined sensor (Pt100, Pt1000, Ni100, Ni1000, thermocouple type J/K/L, 0-20 mA, 0-10 V)
- Up to 10 IS-AIN8 can be connected to the controller
- UL certified



2.6.7 Intelisys BIN16/8

The unit offers the user the flexibility to configure the unit to have 16 binary inputs and 8 binary outputs via switches inside the controller.

- Configurable 16 galvanically separated inputs
- Configurable 8 outputs
- 2 pulse inputs (frequency measurement or pulse counting)
- LEDs indicate the state of binary inputs and outputs
- Up to 6 IS-BIN16/8 can be connected to the controller
- UL certified



2.6.8 IGS-PTM

The unit offers the user the flexibility to configure the unit to have 8 binary inputs, 8 binary outputs, 4 analog inputs and 1 analog outputs.

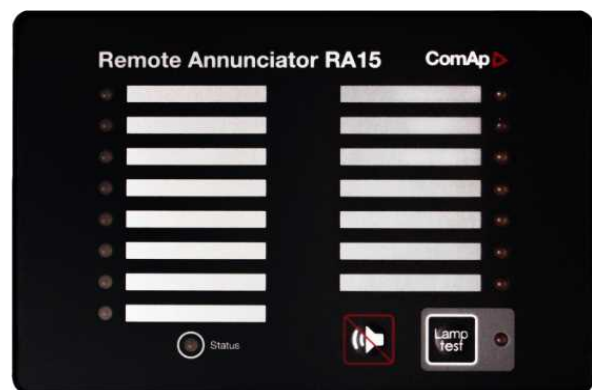
- > Configurable 8 binary and 4 analog inputs
- > Configurable 8 binary and 1 analog output
- > LEDs indicate the state of binary inputs/outputs
- > Measures values from Pt100 and Ni100 sensors
- > Analog inputs (resistance range 0-250 Ω , voltage range 0-100 mV, current range 0-20 mA – selectable via jumper)
- > UL certified



2.6.9 IGL-RA15

Remote annunciator.

- > 15 programmable LEDs with configurable colors red-green-yellow
- > Lamp test function with status LED
- > Customizable labels
- > Local horn output
- > Maximal distance 200 m from the controller
- > Up to 4 units can be connected to the controller
- > UL certified



[back to System overview](#)

3 Applications overview

3.1 AMF – Automatic Mains Failure Start	21
3.2 MRS – Manual Remote Start	22
3.3 Engine	22

🔍 back to Table of contents

3.1 AMF – Automatic Mains Failure Start

The typical schematic of Automatic Mains Failure Start application is shown below. The controller controls two breakers – a mains breaker and a generator breaker. Feedback from both breakers is not necessary. IntelliLite 4 controllers can also work without breaker feedback.

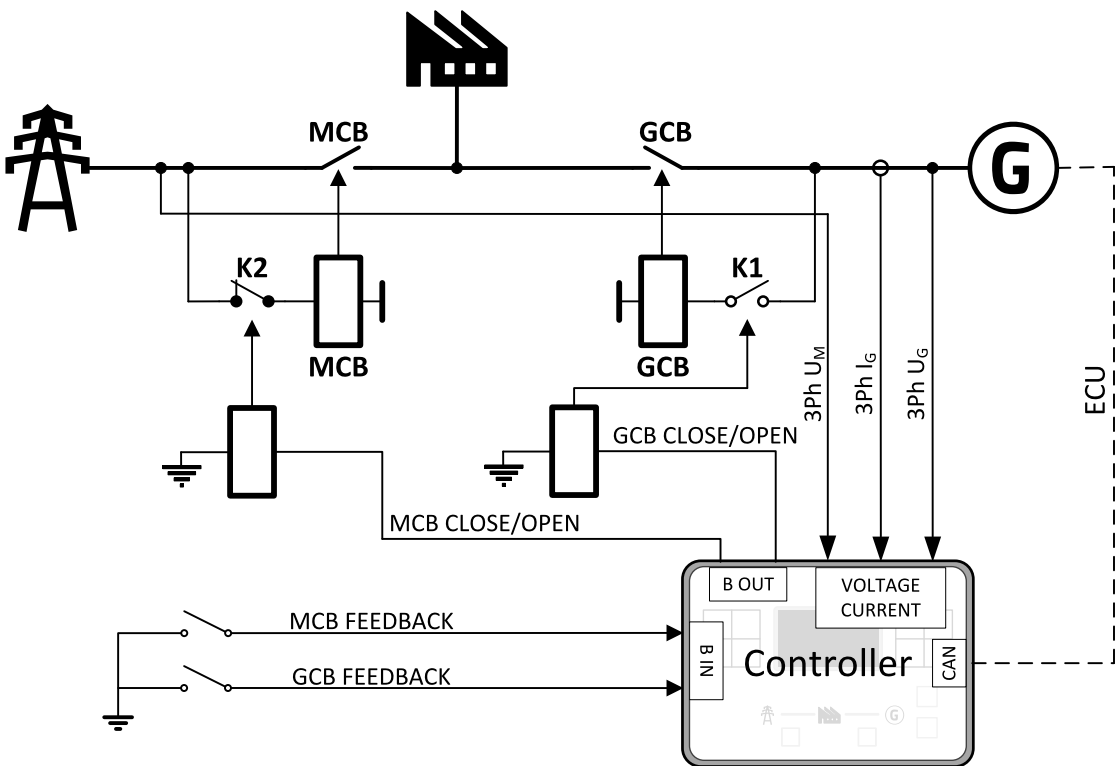


Image 3.1 AMF application overview

3.2 MRS – Manual Remote Start

The typical schematic of Manual Remote Start application is shown below. The controller controls one breaker – a generator breaker. Feedback from the breaker is not necessary. IntelliLite 4 controllers can also work without breaker feedback.

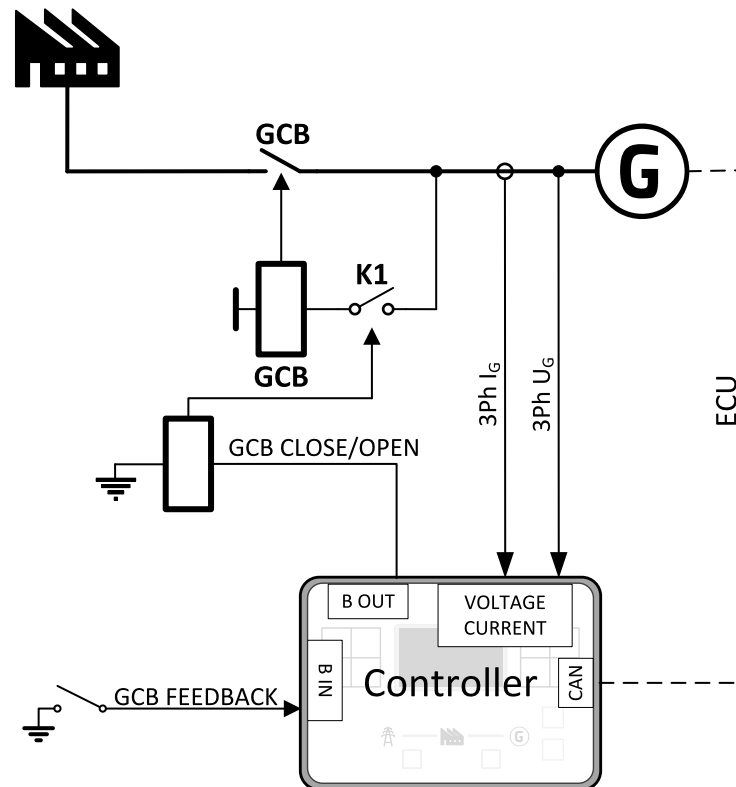


Image 3.2 MRS application overview

3.3 Engine

Dedicated application for engine control only. All electrical parameters are hidden, all electrical protections are blocked. All front facia LEDs are disabled. Only Gen LED is available - Green when RPMs are higher than starting RPM and Red when there is 2nd level alarm. GCB and MCB buttons are available for PLC logic - renamed to I/O Button 1 and I/O Button 2.

Available for AMF8, AMF9, AMF25 and MRS16 models.

[back to Applications overview](#)

4 Installation and wiring

4.1 Package content	23
4.2 Controller installation	23
4.3 Terminal Diagram	25
4.4 Recommended wiring	26
4.5 Plug-in module installation	51
4.6 Maintenance	53

🔍 back to Table of contents

4.1 Package content

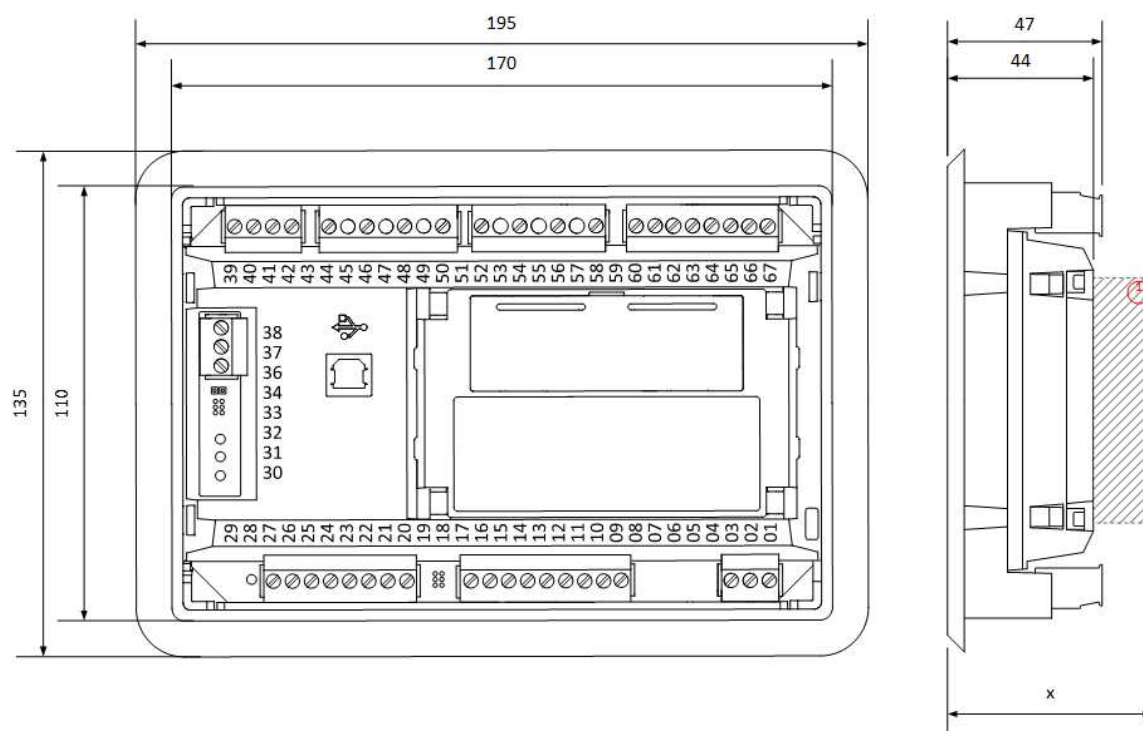
The package contains:

- Controller
- Mounting holders
- Terminal blocks

Note: The package does not contain any communication or extension modules. The required modules should be ordered separately.

4.2 Controller installation

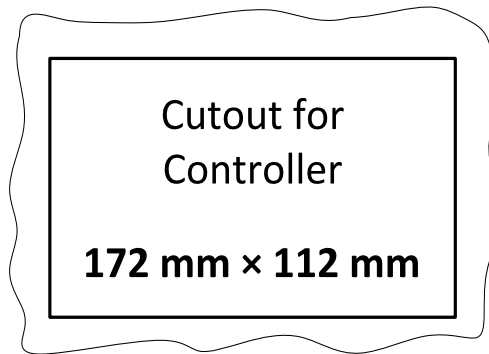
4.2.1 Dimensions



① Plug-in module

Note: Dimension x depends on plug-in module

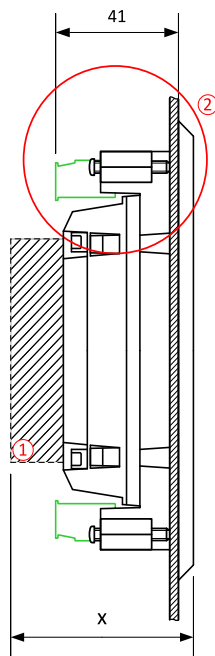
Note: Dimensions are in millimetres.



4.2.2 Mounting

The controller should be mounted onto the switchboard door. Requested cutout size is 172 × 112 mm. Use the screw holders delivered with the controller to fix the controller into the door as described in pictures below. Recommended torque for holders is 0.15 N·m.

Panel door mounting



Note: Enclosure Type rating with mounting instruction – For use on a Flat surface of a type 1 enclosure.

4.3 Terminal Diagram

① GENERATOR CURRENT MEASUREMENT		② GENERATOR VOLTAGE MEASUREMENT		③ MAINS VOLTAGE MEASUREMENT		④ BINARY INPUTS	
T39	COM	T44	N	T52	N	T60	BIN1
T40	L1	T46	L1	T54	L1	T61	BIN2
T41	L2	T48	L2	T56	L2	T62	BIN3
T42	L3	T50	L3	T58	L3	T63	BIN4
						T64	BIN5
						T65	BIN6
						T66	BIN7
						T67	BIN8

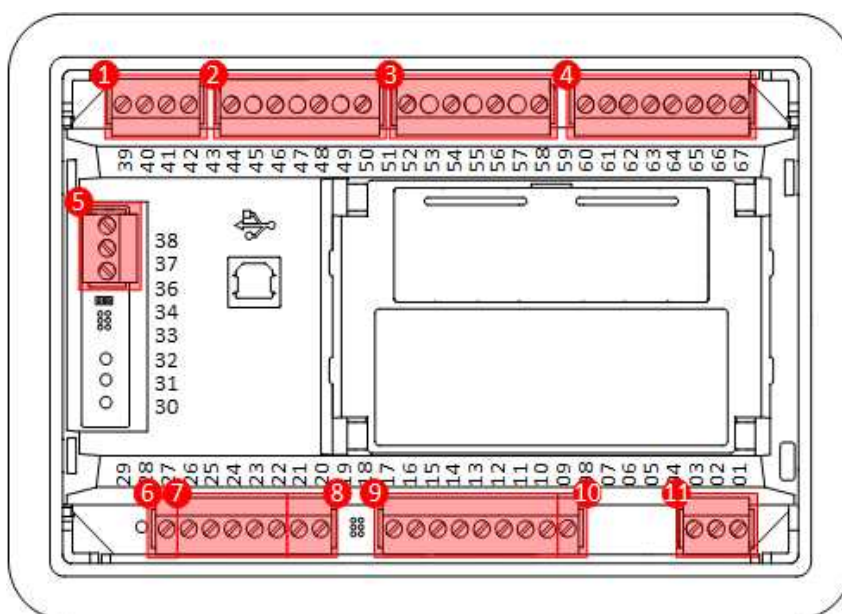
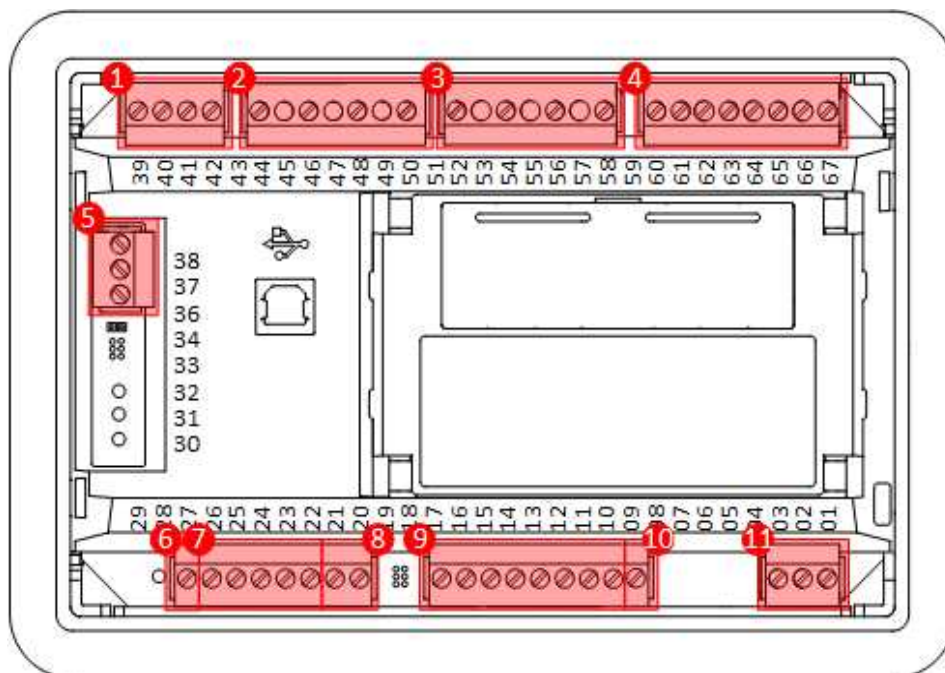


Image 4.1 Terminal diagram for Intelilite 4 AMF9

⑤ CAN1		⑦ ANALOG INPUTS		⑨ BINARY OUTPUTS		⑩ E-STOP	
T36	L	T22	A COM	T10	BOUT1	T09	E-STOP
T37	COM	T23	A01	T11	BOUT2		
T38	H	T24	A02	T12	BOUT3	⑪ POWER SUPPLY, D+	
		T25	A03	T13	BOUT4	T01	BATT -
⑥ +5 V		T26		T14	BOUT5	T02	D+
T27	+5 V	⑧ RPM		T15	BOUT6	T03	BATT +
		T20	RPM GND	T16	BOUT7		
		T21	RPM IN	T17	BOUT8		

4.4 Recommended wiring



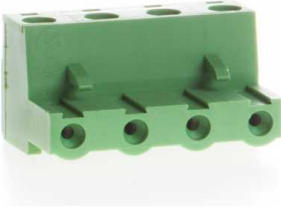


1	Current inputs	39-42	Current measurement wiring (page 30)
2	Generator voltage inputs	44, 46, 48, 50	Voltage measurement wiring (page 34)
3	Mains voltage inputs	52, 54, 56, 58	Voltage measurement wiring (page 34)
4	Binary inputs	60-67	Binary inputs (page 43)
5	CAN bus	H, COM, L	CAN bus and RS485 wiring (page 48)
6	+5 V	27	
7	Analog inputs	22-26	Analog inputs (page 45)
8	RPM	20,21	Magnetic pick-up (page 42)
9	Binary outputs	08-15	Binary Outputs (page 44)
10	E-Stop	09	E-Stop (page 45)
11	Power supply	"+", D, "-"	Power supply (page 28)

Note: Wiring terminal markings to included tightening torque: 0.5 N-m (4.5 lb-in)., and wire size: 2 mm² (12-26 AWG).

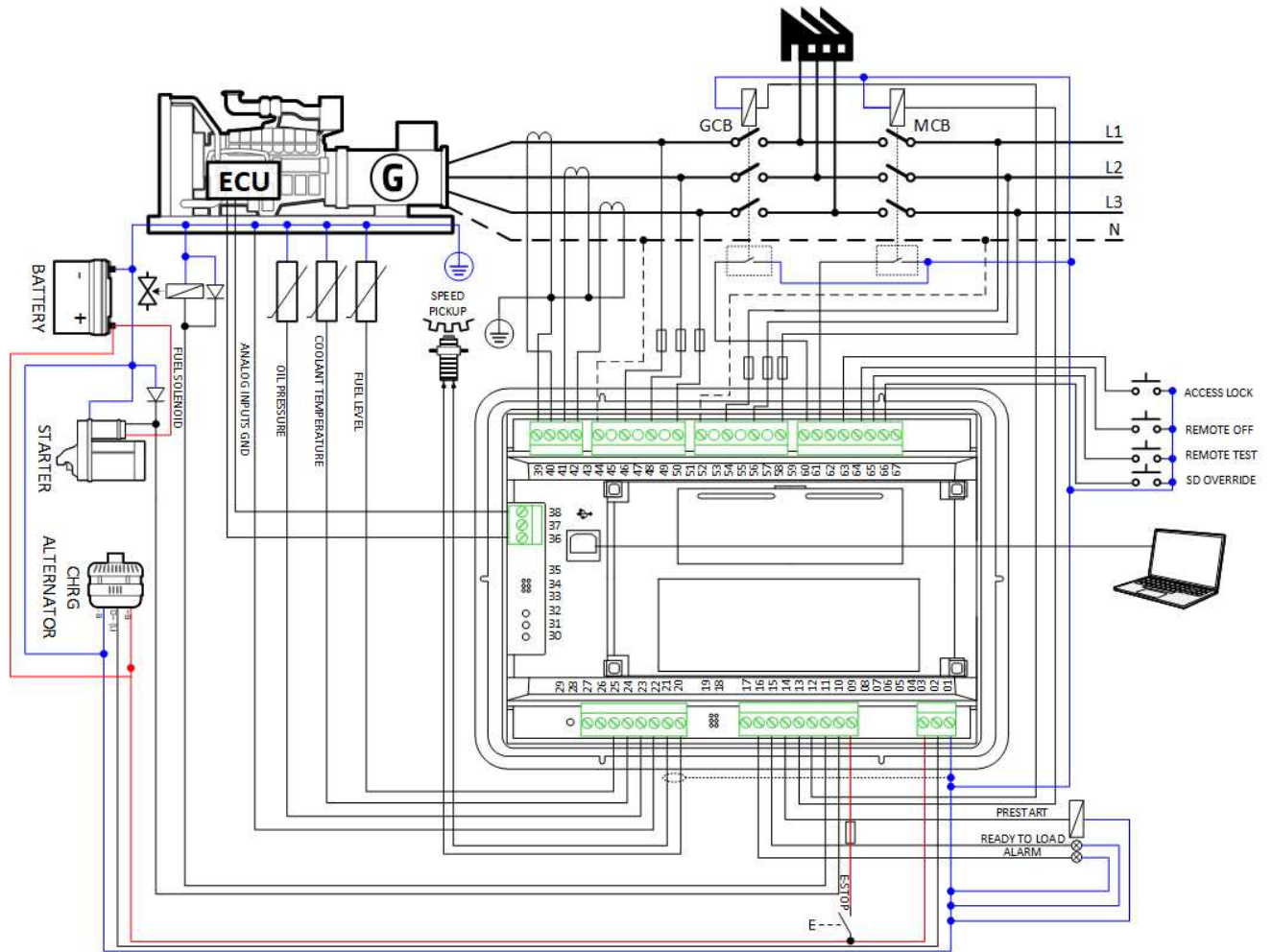
4.4.1 General

To ensure proper function:

- > Use grounding terminals.
- > Wiring for binary inputs and analog inputs must not be run with power cables.
- > Analog and binary inputs should be wired with shielded cables, especially when the length is more than 3 m.

Tightening torque, allowable wire size and type, for the Field-Wiring Terminals:	
For Mains Voltage, Generator Voltage and Current terminals	
	Specified tightening torque is 0.56 Nm (5.0 In-lbs)
	use only diameter 0.5 - 2.0 mm (12 - 26 AWG) conductor, rated for 90 °C minimum.
For other controller field wiring terminals	
 	Specified tightening torque 0.79 nm (7.0 In-lb)
	Use only diameter 0.5 - 2.0 mm (12 - 26 AWG) conductor, rated for 75 °C minimum.
	Use copper conductors only

4.4.2 Example of AMF Wiring



4.4.3 Grounding

The shortest possible length of wire should be used for controller grounding. Use cable min. 2.5 mm².

The negative "-" battery terminal must be properly grounded.

Switchboard and engine must be grounded at common point. Use the shortest possible cable to the grounding point.

4.4.4 Power supply

To ensure proper function:

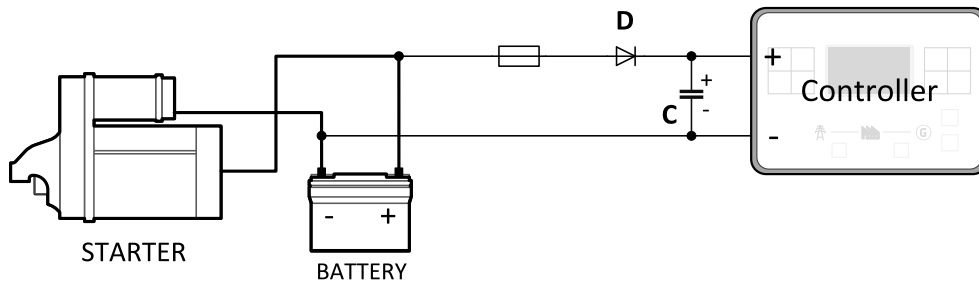
- Use power supply cable min. 1.5 mm²

Maximum continuous DC power supply voltage is 36 V. The controller's power supply terminals are protected against large pulse power disturbances. When there is a potential risk of the controller being subjected to conditions outside its capabilities, an outside protection device should be used.

It is necessary to ensure that potential difference between generator current COM terminal and battery "-" terminal is maximally ±2 V. Therefore it is strongly recommended to interconnect these two terminals together.

Note: The controller should be grounded properly in order to protect against lightning strikes. The maximum allowable current through the controller's negative terminal is 4 A (this is dependent on binary output load).

For the connections with 12 V DC power supply, the controller includes internal capacitors that allow the controller to continue in operation during cranking if the battery voltage dip occurs. If the voltage dip goes to 0 V during cranking and after 50 ms it recovers to 4 V, the controller continues operating. This cycle can repeat several times. During this voltage dip the controller screen backlight can turn off.



Note: Recommended fusing is 4 A fuse.

Note: In case of the dip to 0 V the high-side binary outputs will be temporarily switched off and after recovering to 4 V back on.

IMPORTANT: When the controller is powered up only by USB and the USB is disconnected then the actual statistics can be lost.

Note: Suitable conductor protection shall be provided in accordance with NFPA 70, Article 240.

Note: Low voltage circuits (35 volts or less) shall be supplied from the engine starting battery or an isolated secondary circuit.

Note: It is also possible to further support the controller by connecting the external capacitor and separating diode. The capacitor size depends on required time. It shall be approximately thousands of μF . The capacitor size should be 5 000 μF to withstand 150 ms voltage dip under following conditions: Voltage before dip is 12 V, after 150 ms the voltage recovers to min. allowed voltage, i.e. 8 V. Diode should be able to withstand at least 1 kV.

Power supply fusing

The controller should never be connected directly to the starting battery. A 4 A fuse should be connected in-line with the battery positive terminal to the controller and CAN modules. Fuse value and type depends on the number of connected devices and wire length. Recommended fuse (not fast) type – T4 A. Not fast types are recommended due to internal capacitors charging during power up.

IMPORTANT: 4 A fuse is calculated without BOUT consumption nor extension modules. Real value of fuse depends on consumption of binary outputs and modules.

4.4.5 Measurement wiring

Use 1.5 mm² cables for voltage connection and 2.5 mm² for current transformers connection. Adjust Connection type (page 196), Nominal Voltage Ph-N (page 198), Nominal Voltage Ph-Ph (page 198), Nominal Current (page 194), Gen VT Ratio (page 201), Mains VT Ratio (page 201) and Gen CT Ratio Prim (page 195) to appropriate setpoints in the Basic Settings group.

IMPORTANT: Risk of personal injury due to electric shock when manipulating voltage terminals under voltage. Be sure the terminals are not under voltage before touching them.
Do not open the secondary circuit of current transformers when the primary circuit is closed.
Open the primary circuit first.

CT Location

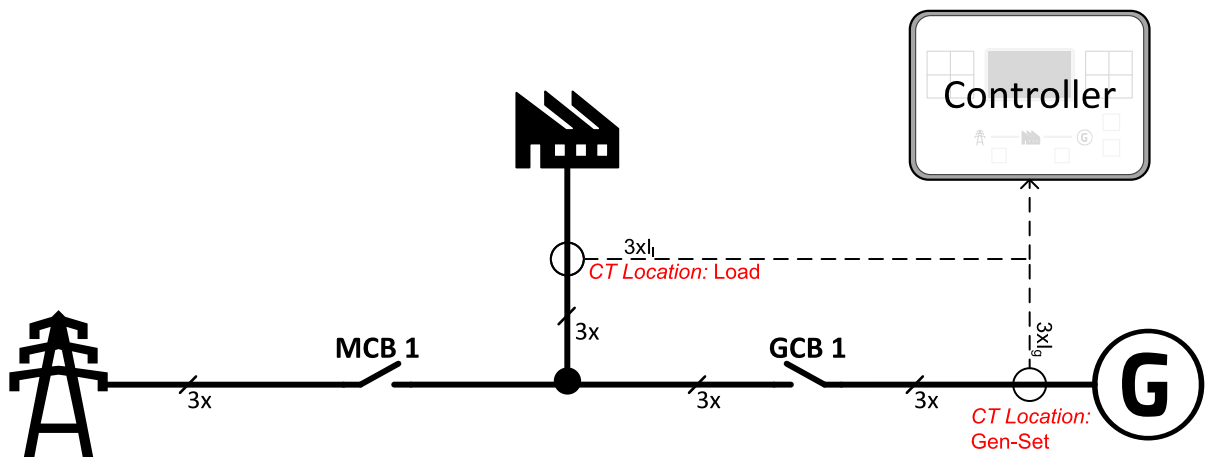


Image 4.2 CT Location

There are three options of CT location.

- > Load
- > Gen-set
- > None

Note: The current measurement protections are active only when the Gen-set is running.

If the CT Location is set to Load the **Short Circuit BOC (page 249)** protection is enabled only when GCB is closed.

Current measurement wiring

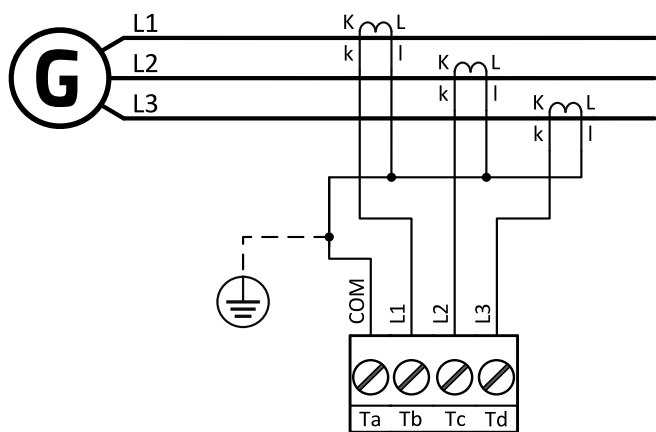
The number of CT's is automatically selected based on selected value of setpoint **Connection type (page 196)** [3Ph4Wire / High Leg D / 3Ph3Wire / SplPhL1L2 / SplPhL1L3 / Mono Ph].

Generator currents and power measurement are suppressed if current level is bellow <1 % of CT range.

To ensure proper function:

- > Use cables of 2.5 mm²
- > Use transformers to 5 A
- > Connect CT according to following drawings:

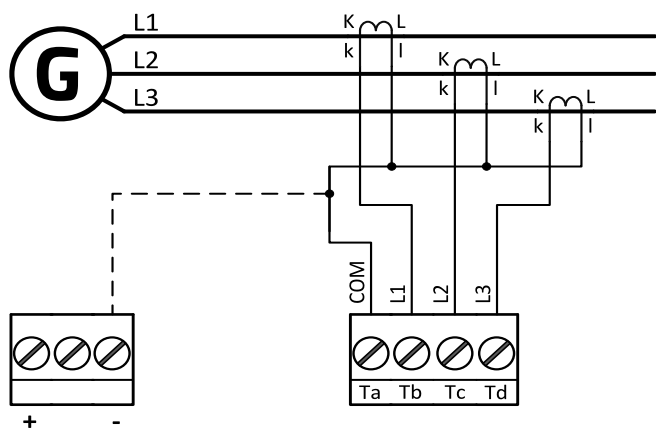
3 phase application



T	Phase	Terminal
Ta	COM	T30
Tb	L1	T31
Tc	L2	T32
Td	L3	T33

Image 4.3 3 phase application

IMPORTANT: It is necessary to ensure that potential difference between current COM terminal and power supply "-" terminal is maximally ± 2 V. To do so ground properly both terminals.



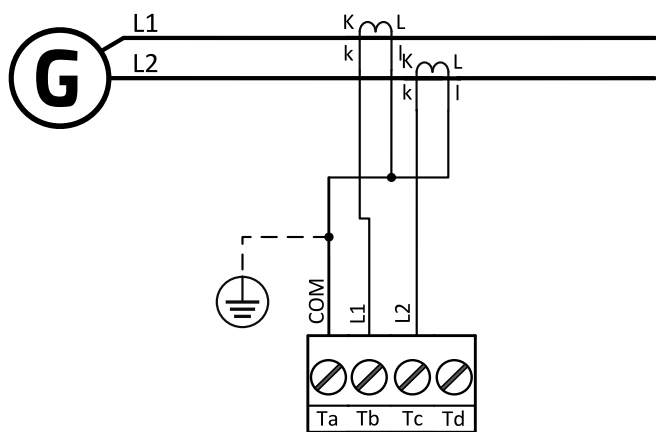
T	Phase	Terminal
Ta	COM	T30
Tb	L1	T31
Tc	L2	T32
Td	L3	T33

Image 4.4 3 phase application

IMPORTANT: It is necessary to ensure that potential difference between current COM terminal and power supply "-" terminal is maximally ± 2 V. To do so interconnect these two terminals.

Note: This wiring is recommended for Indian market.

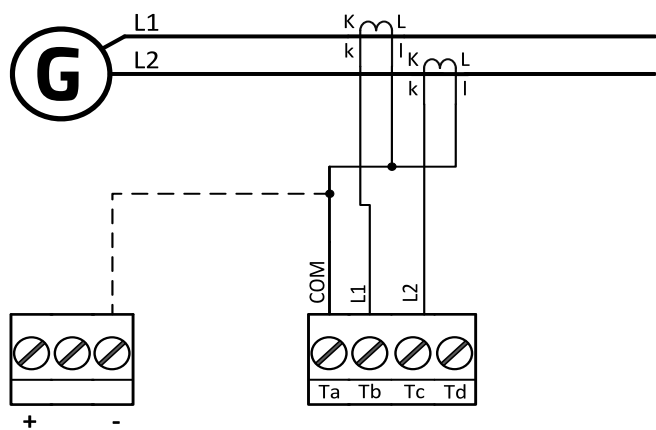
SplPhL1L2 application



T	Phase	Terminal
Ta	COM	T30
Tb	L1	T31
Tc	L2	T32
Td	N/A	T33

Image 4.5 SplPhL1L2 application

IMPORTANT: It is necessary to ensure that potential difference between current COM terminal and power supply "-" terminal is maximally ± 2 V. To do so ground properly both terminals.



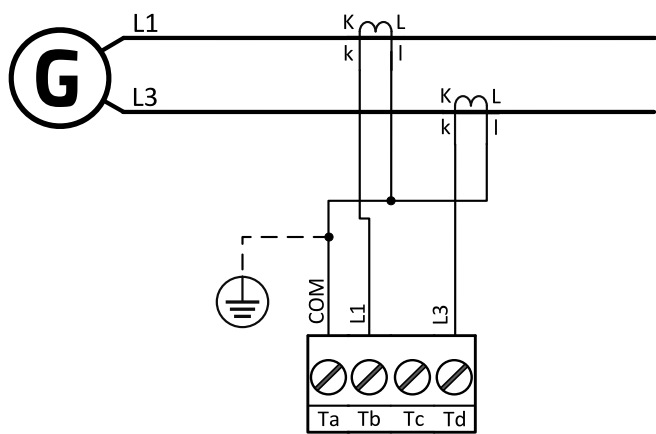
T	Phase	Terminal
Ta	COM	T30
Tb	L1	T31
Tc	L2	T32
Td	N/A	T33

Image 4.6 SplPhL1L2 application

IMPORTANT: It is necessary to ensure that potential difference between current COM terminal and power supply "-" terminal is maximally ± 2 V. To do so interconnect these two terminals.

Note: This wiring is recommended for Indian market.

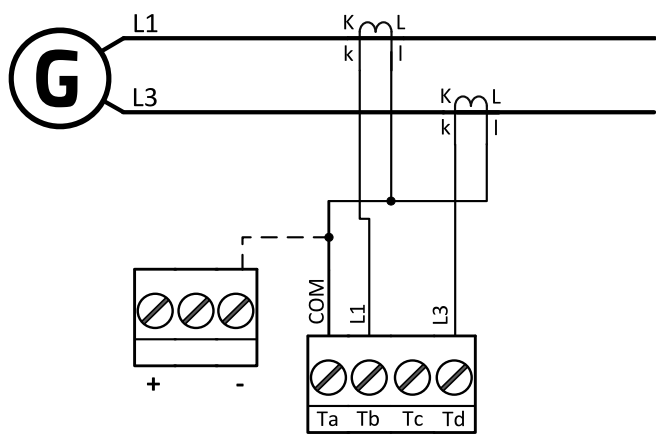
SplPhL1L3 application



T	Phase	Terminal
Ta	COM	T30
Tb	L1	T31
Tc	N/A	T32
Td	L3	T33

Image 4.7 SplPhL1L3 application

IMPORTANT: It is necessary to ensure that potential difference between current COM terminal and power supply "-" terminal is maximally ± 2 V. To do so ground properly both terminals.



T	Phase	Terminal
Ta	COM	T30
Tb	L1	T31
Tc	N/A	T32
Td	L3	T33

Image 4.8 SplPhL1L3 application

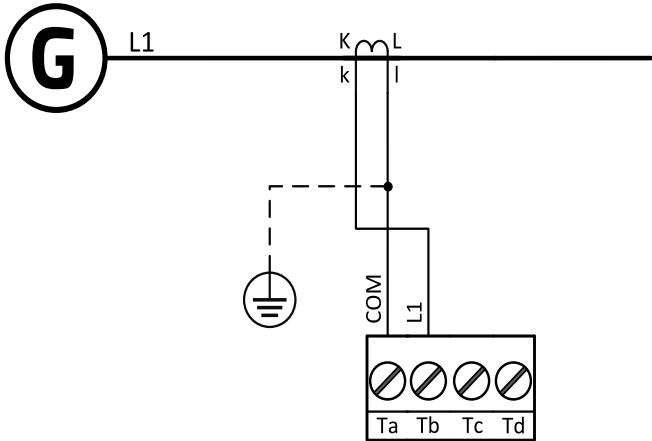
IMPORTANT: It is necessary to ensure that potential difference between current COM terminal and power supply "-" terminal is maximally ± 2 V. To do so interconnect these two terminals.

Note: This wiring is recommended for Indian market.

IMPORTANT: The second phase of split phase connection is connected to the terminal, where the third phase is normally connected.

Mono phase application

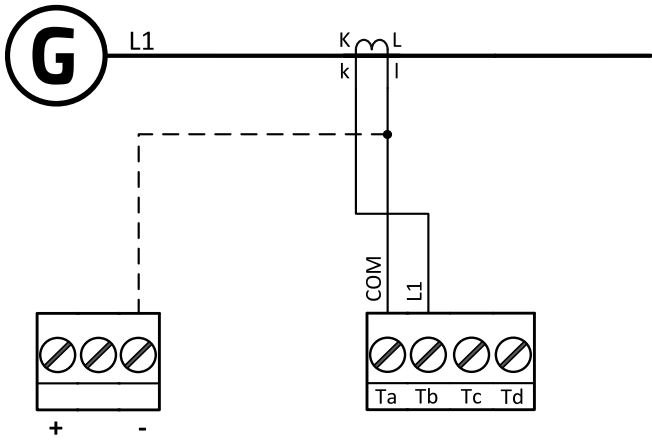
Connect CT according to following drawings. Terminals phase 2 and phase 3 are opened.



T	Phase	Terminal
Ta	COM	T30
Tb	L1	T31
Tc	N/A	T32
Td	N/A	T33

Image 4.9 Mono phase application

IMPORTANT: It is necessary to ensure that potential difference between current COM terminal and power supply "-" terminal is maximally ± 2 V. To do so ground properly both terminals.



T	Phase	Terminal
Ta	COM	T30
Tb	L1	T31
Tc	N/A	T32
Td	N/A	T33

Image 4.10 Mono phase application

IMPORTANT: It is necessary to ensure that potential difference between current COM terminal and power supply "-" terminal is maximally ± 2 V. To do so interconnect these two terminals.

Note: This wiring is recommended for Indian market.

Voltage measurement wiring

There are 6 voltage measurement Connection Type (setpoint **Connection type (page 196)** [3Ph4Wire / High Leg D / 3Ph3Wire / SplPhL1L2 / SplPhL1L3 / Mono Ph] options, each type matches to corresponding generator connection type.

Note: For fusing of voltage measurement input use T1A or T2A fuse.

The generator protections are evaluated from different voltages based on **Connection type (page 196)** setting:

- > 3Ph 4W – Ph-Ph voltage, Ph-N voltage
- > High Leg D – Ph-Ph voltage, Ph-N voltage
- > 3Ph 3W – Ph-Ph voltage
- > SplPhL1L2 – Ph-N voltage
- > SplPhL1L3 – Ph-N voltage
- > Mono Ph – Ph-N voltage

Connection Type: 3 Phase 4 Wires

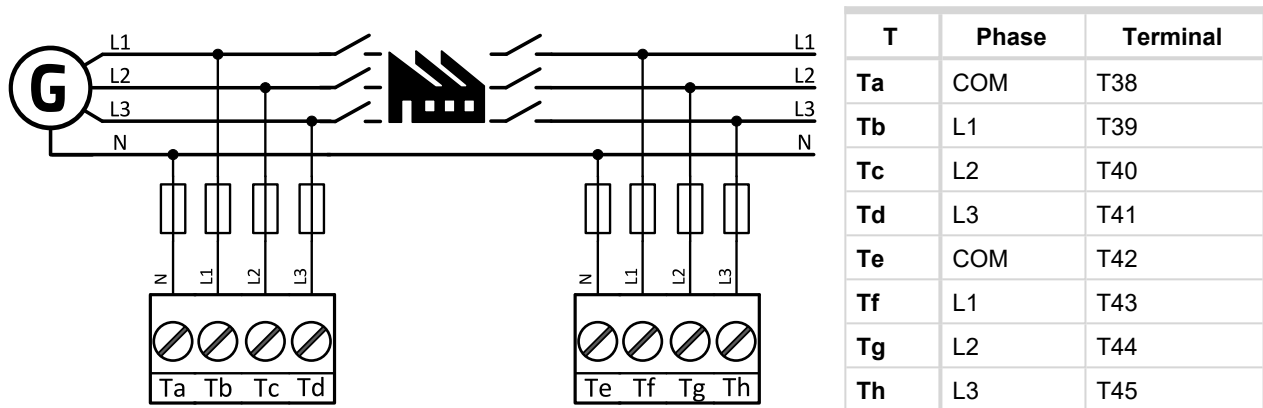


Image 4.11 3 phase application with neutral

Note: Fuse on "N" wire is not obligatory but recommended.

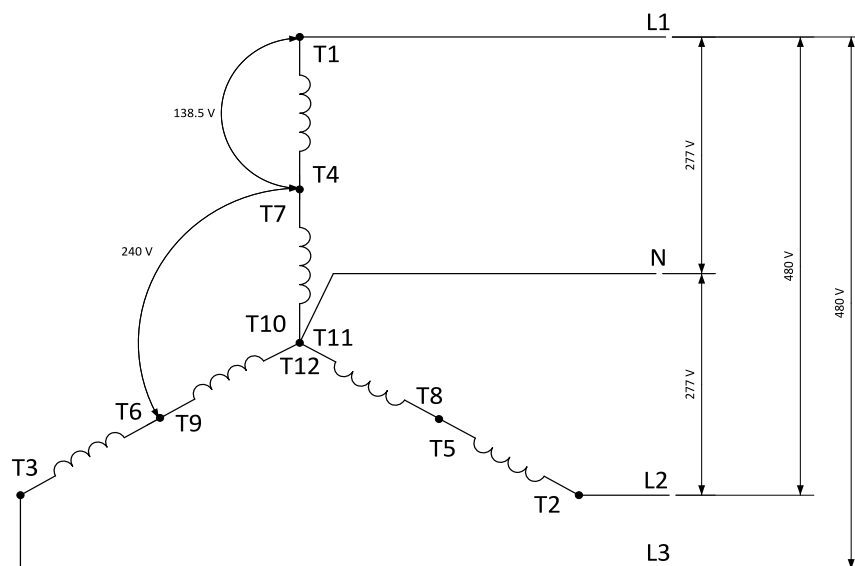


Image 4.12 Typical 3 Phase 4 Wires generator wiring, also known as 3ph High Y

Note: Connection type 277/480V 3-PHASE, Nominal Voltage 3Ph High Y (page 199).

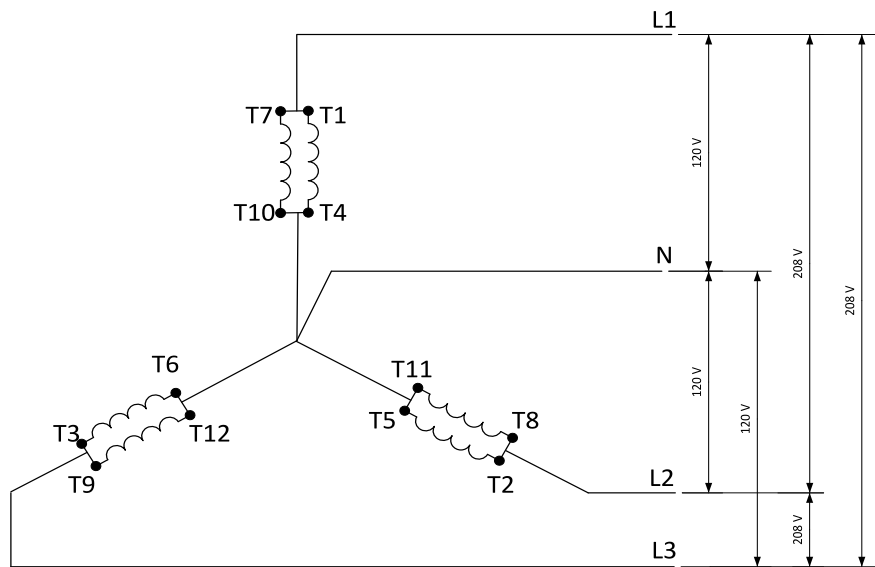


Image 4.13 3 Phase 4 Wires generator wiring, also known as 3ph Low Y

Note: Connection type 120/208V 3-PHASE, Nominal Voltage 3Ph Low Y (page 199).

Connection Type: High Leg D

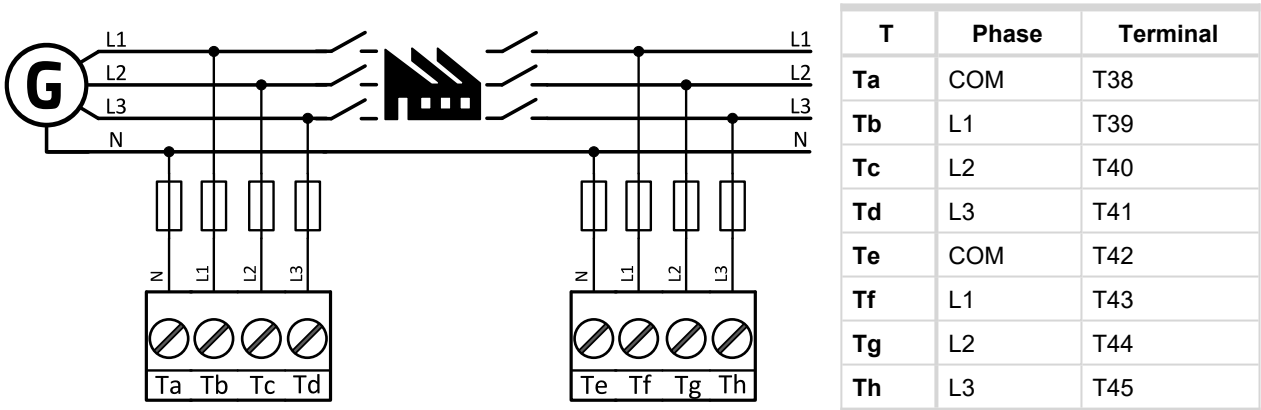


Image 4.14 High Leg Delta application

Note: Fuse on "N" wire is not obligatory but recommended.

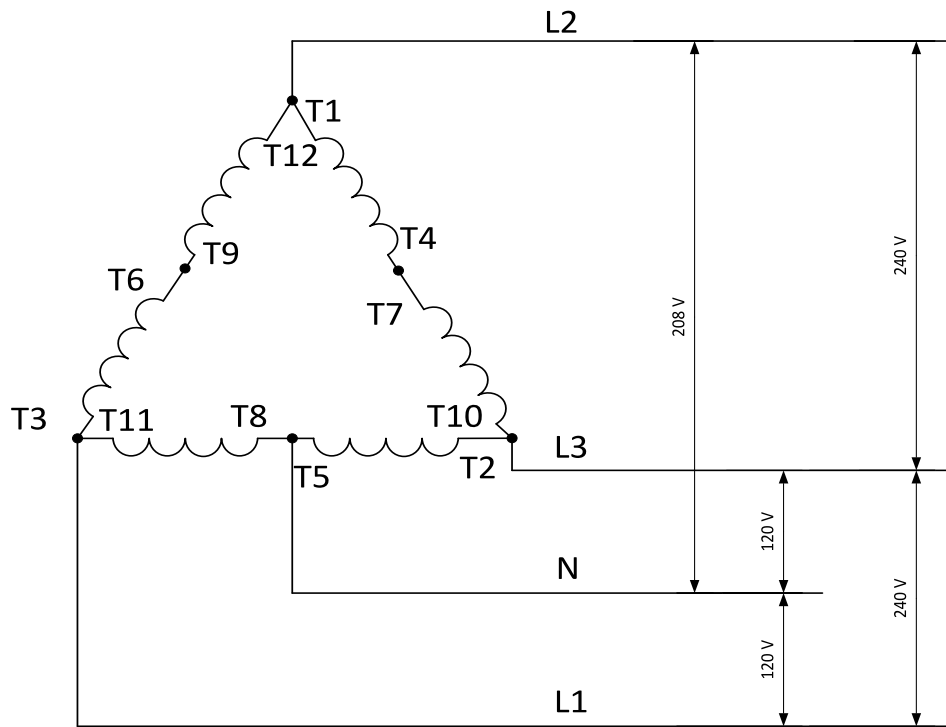


Image 4.15 Typical High Leg D generator wiring

Note: Connection type 120/240V 3-PHASE, Nominal Voltage High Leg D (page 200).

Connection Type: 3 Phase 3 Wires

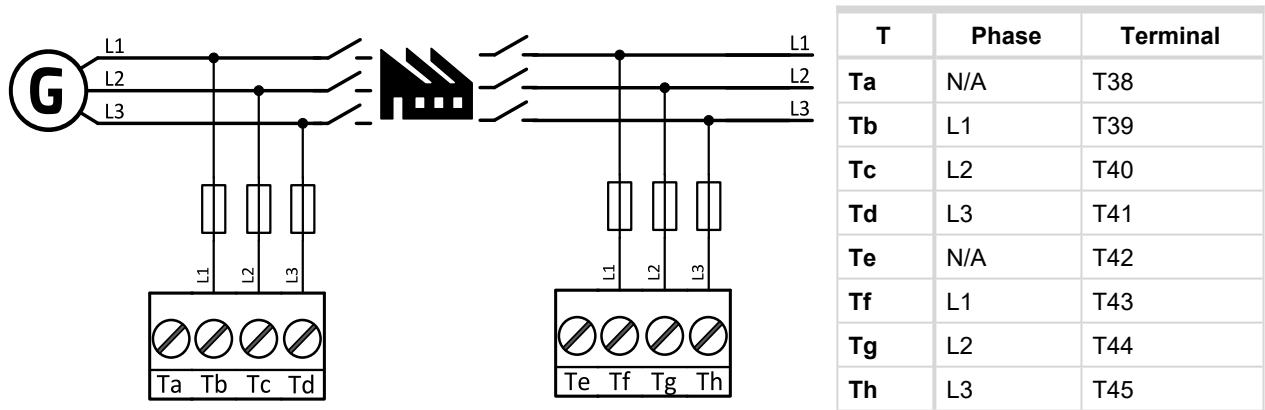


Image 4.16 3 phase application without neutral

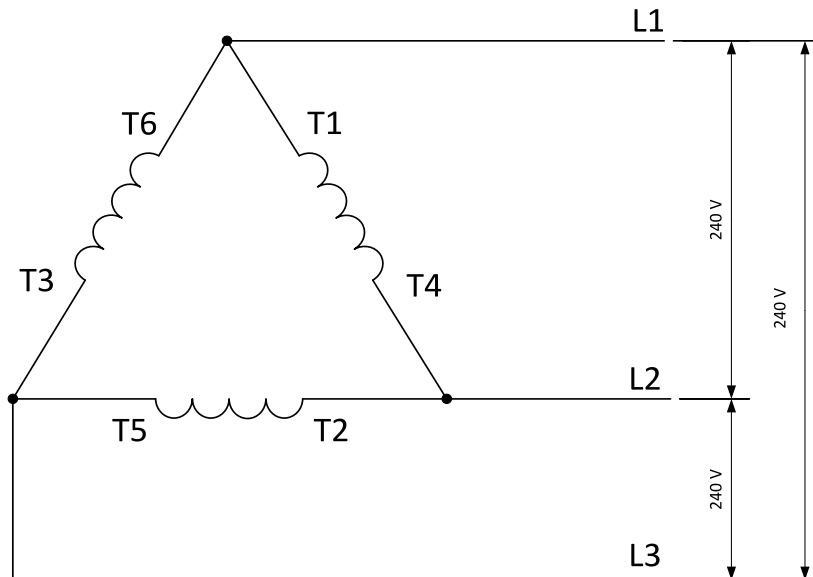


Image 4.17 Typical 3 Phase 3 Wires generator wiring

Connection Type: SplPhL1L2

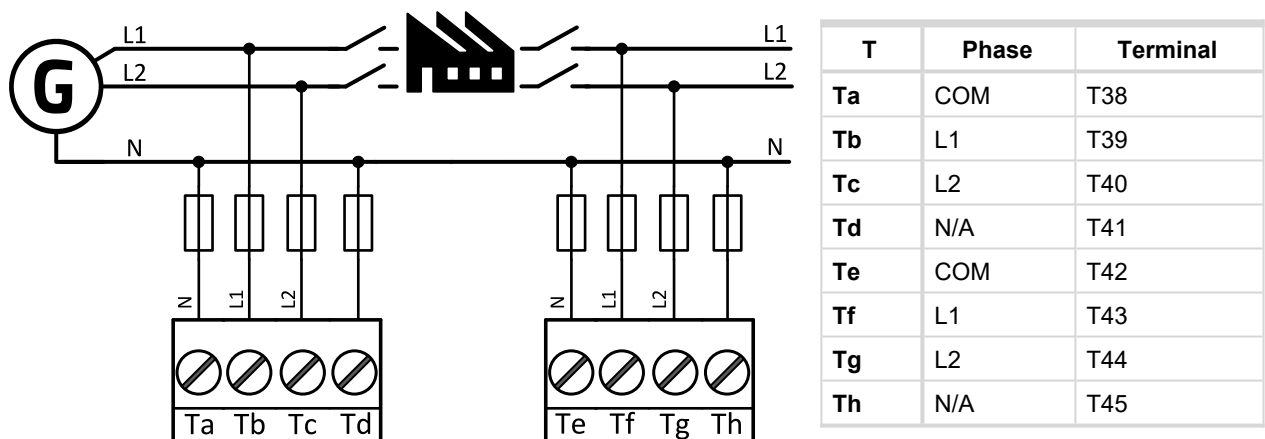


Image 4.18 Split phase L1L2 application

Note: Fuse on "N" wire is not obligatory but recommended.

DOUBLE DELTA Connection

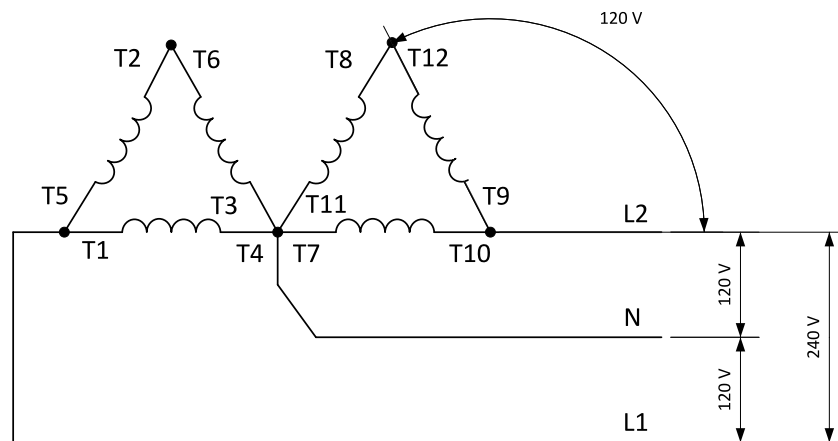


Image 4.19 Typical Split Phase generator wiring

ZIG ZAG (DOG LEG) Connection

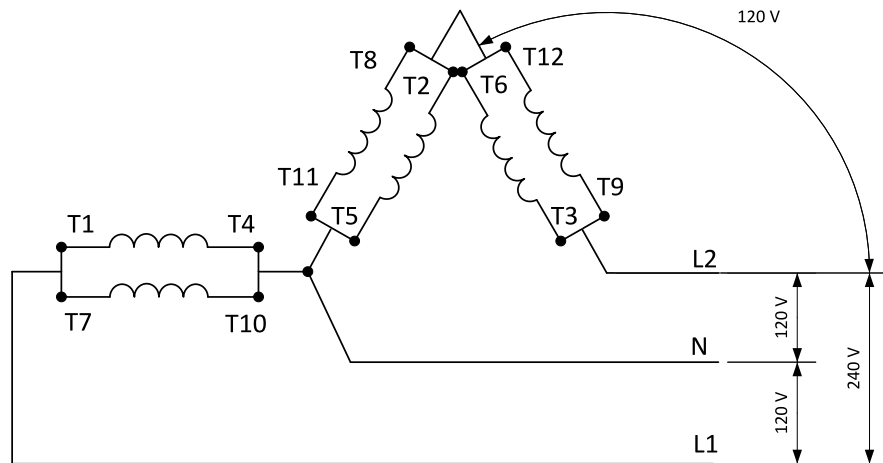


Image 4.20 Typical Split Phase generator wiring

Note: Connection type 120/240V 1-PHASE, **Nominal Voltage SplitPhase (page 200).**

Connection Type: SplPhL1L3

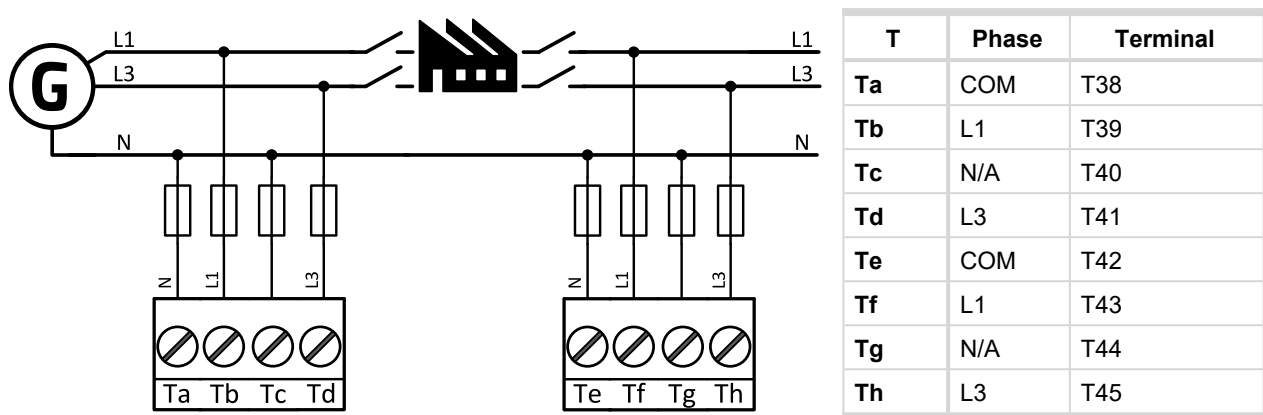


Image 4.21 Split phase L1L3 application

Note: Fuse on "N" wire is not obligatory but recommended.

DOUBLE DELTA Connection

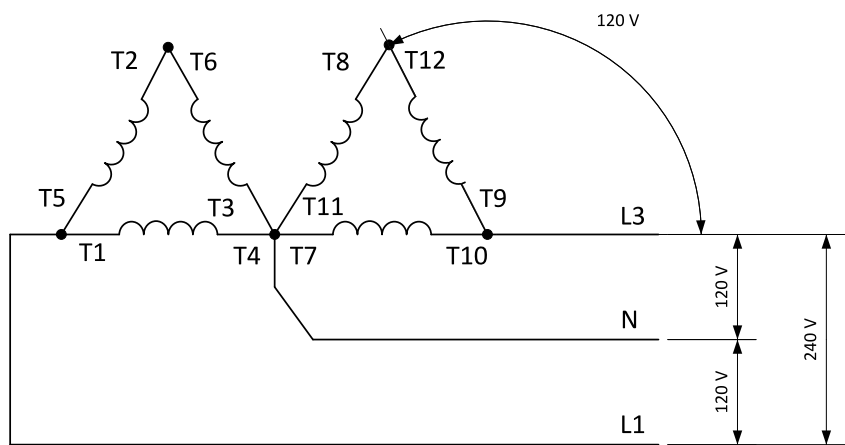


Image 4.22 Typical Split Phase generator wiring

ZIG ZAG (DOG LEG) Connection

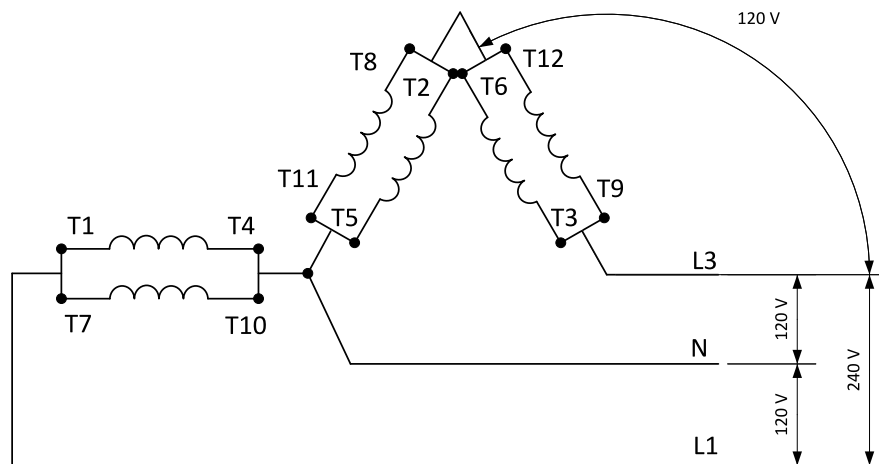


Image 4.23 Typical Split Phase generator wiring

Note: Connection type 120/240V 1-PHASE, Nominal Voltage SplitPhase (page 200).

Connection Type: Mono Phase

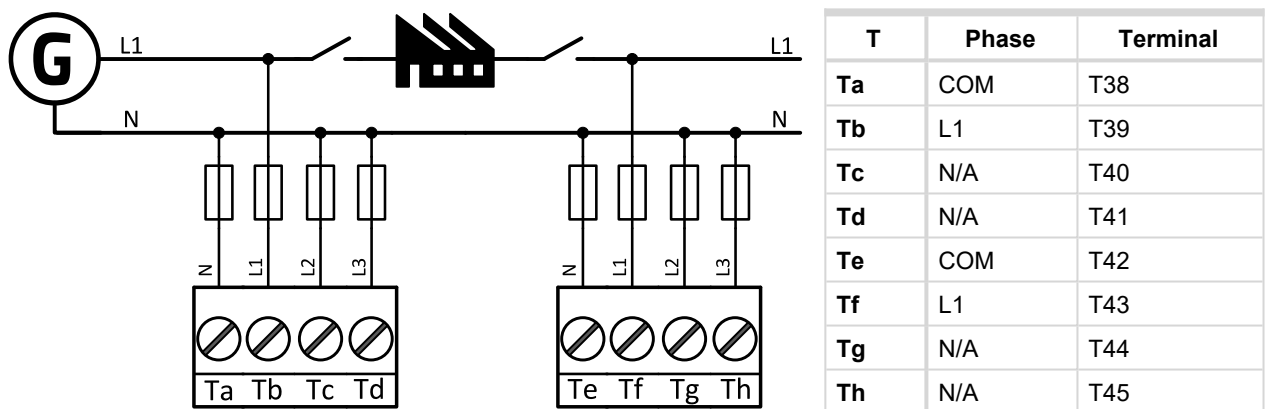


Image 4.24 Mono phase application

Note: Fuse on "N" wire is not obligatory but recommended.

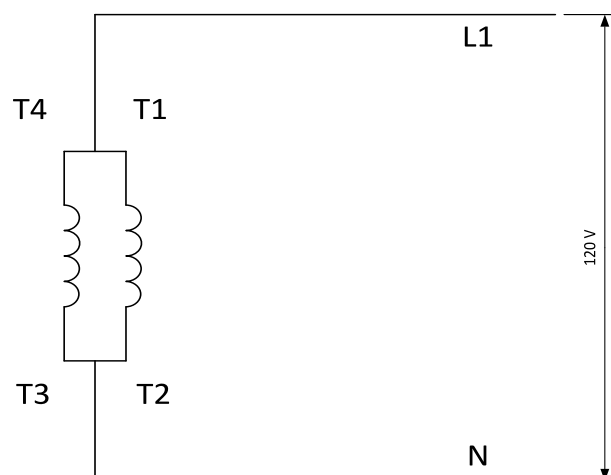


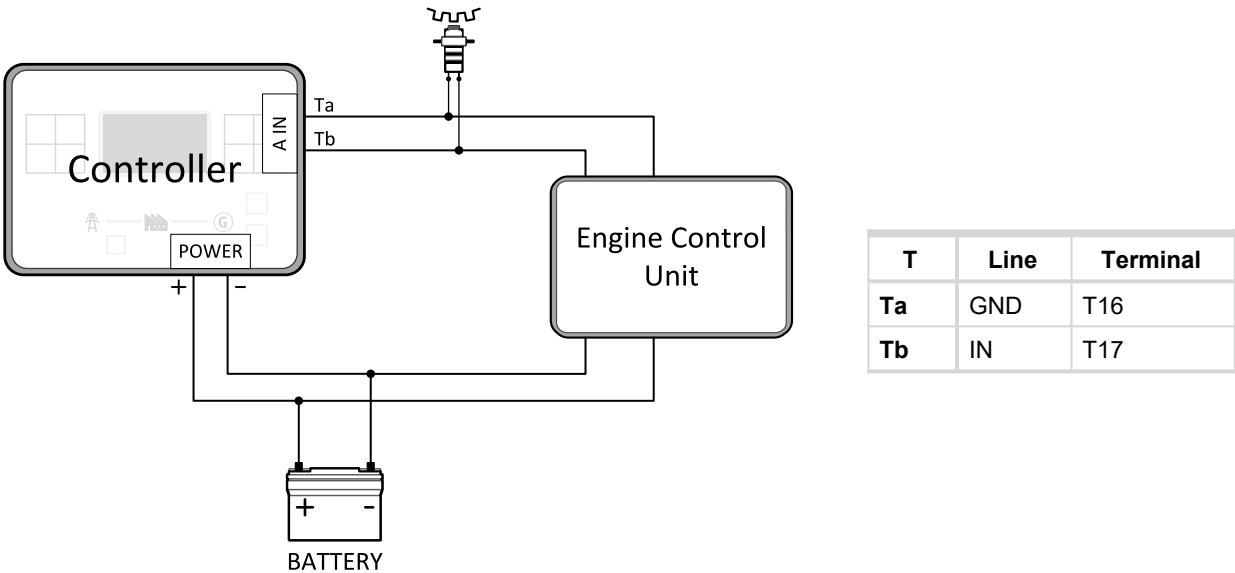
Image 4.25 Typical Mono Phase generator wiring

4.4.6 Magnetic pick-up

A magnetic speed sensor (pickup) is the most common method of engine speed measurement. To use this method, mount the pickup opposite the engine flywheel, connect the cable to the controller as shown on the picture below and adjust the setpoint **Gear Teeth (page 202)** according to the number of teeth on the flywheel.

For the details about the pick-up input parameters see **Technical data on page 184**.

IMPORTANT: To ensure proper function use a shielded cable.



Note: For more information about Magnetic pick-up terminals see **Recommended wiring on page 26**.

If engine will not start:

- Check ground connection from pick-up to controllers, if the problem continues, disconnect ground connection from one of them.

Note: In some cases the controller will measure RPM value even though the gen-set is not running: RPM is measured from the generator voltage (Gear Teeth = 0). Controller is measuring some voltage value on input terminals due to open fusing. If RPM > 0 the controller will be put into a Not ready state and the engine will not be allowed to start.

4.4.7 Binary inputs

Use minimally 1 mm² cables for wiring of Binary inputs.

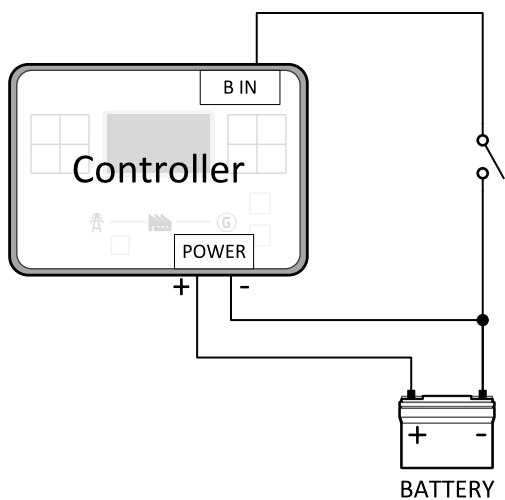


Image 4.26 Wiring binary inputs

Note: The name and function or alarm type for each binary input must be assigned during the configuration.

4.4.8 Binary Outputs

Use min. 1 mm² cables for wiring of binary outputs. Use external relays as indicated on the schematic below for all outputs except those where low-current loads are connected (signalization etc.).

IMPORTANT: Use suppression diodes on all relays and other inductive loads!

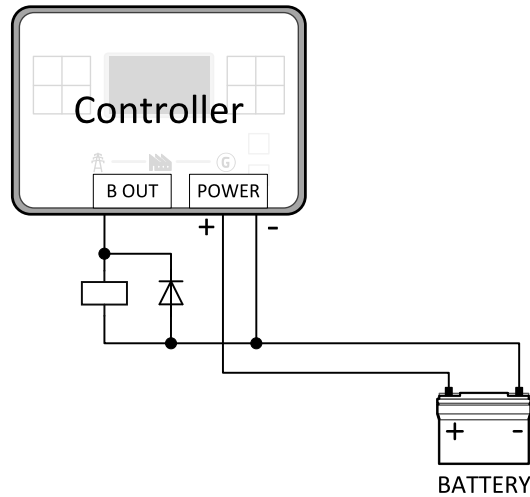
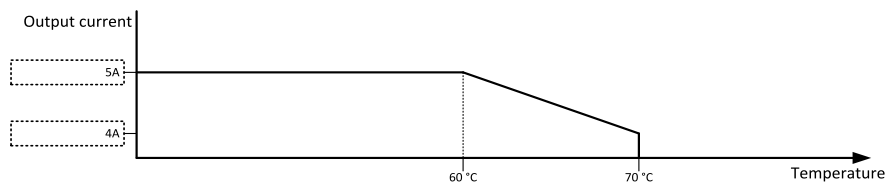


Image 4.27 Binary outputs wiring

Note: Every single low current binary output can provide up to 0.5 A of steady current.

IMPORTANT: Binary output 1 and 2 is power up by E-Stop terminal.

IMPORTANT: When operating temperature is higher than 60 °C it is strongly recommended to limit output current of high current binary outputs to 4 A (each).



4.4.9 E-Stop

E-Stop has dedicated terminal T09. Power supply of binary output 1 and binary output 2 is internally connected (in controller) to E-Stop terminal. It means higher security and faster disconnection of these outputs. More information about E-Stop functions **see E-Stop on page 102**.

Note: This function has the same behavior as binary input **EMERGENCY STOP (PAGE 502)**.

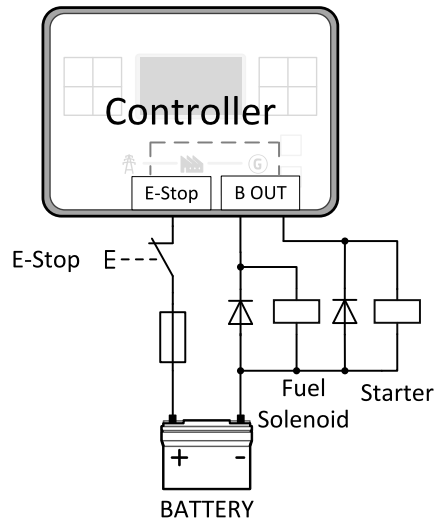


Image 4.28 E-Stop wiring

Note: Recommended fusing is 10 A fuse.

Note: Grey dashed line symbolizes internal connection between E-Stop and binary outputs 1 and 2.

Note: For proper functionality of E-Stop, the terminal T09 must be always wired. Terminal can be connected to battery+ or to terminal T03 (BATT+)

IMPORTANT: Suppression diodes are not indicated, but required.

4.4.10 Analog inputs

On each analog input, there is the possibility to connect a voltage, current or resistive sensor.

The analog inputs for resistive automotive type sensors like VDO or DATCON are connected either by one wire (the second pole is the sensor body) or by two wires.

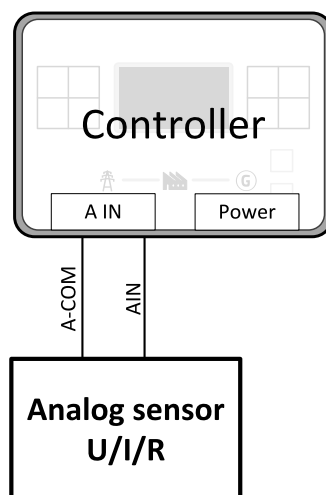


Image 4.29 Wiring of analog sensor

Note: For more information about analog inputs terminals see **Recommended wiring on page 26**.

- In the case of grounded sensors, connect the AI COM terminal to the engine body as near to the sensors as possible.
- In the case of isolated sensors, connect the AI COM terminal to the negative power supply terminal of the controller as well as one pole of each sensor.

Analog inputs are typically used for: Oil Pressure, Coolant Temperature and Fuel Level. All of these parameters are connected with relevant protections.

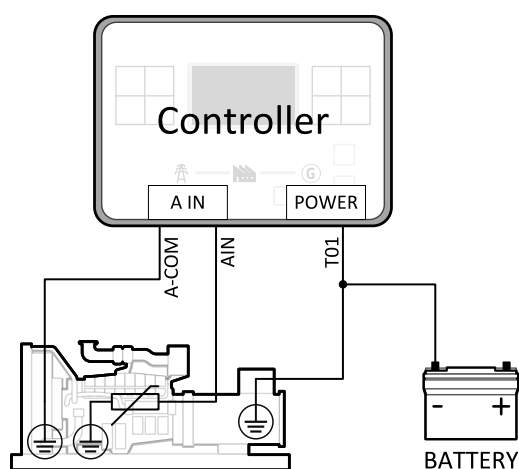


Image 4.30 Grounded sensors

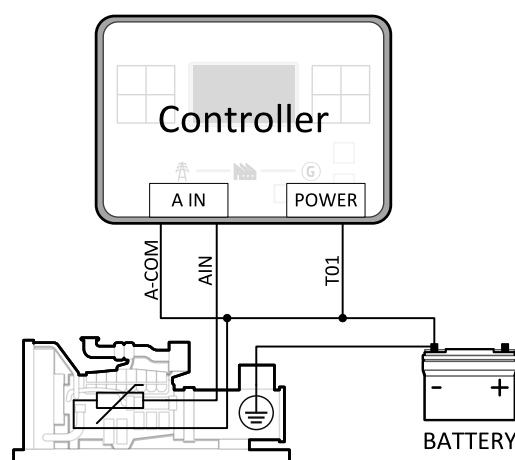


Image 4.31 Isolated sensors

Note: For more information about analog inputs terminals see **Recommended wiring on page 26**.

Note: Schematics show only analog input connection overview, not actual wiring.

Note: The name, sensor characteristic and alarm types for each analog input have to be assigned during configuration.

Analog as binary or tristate inputs

Analog inputs can be used also as binary or tri-state, i.e. for contact sensors without or with circuit check. The threshold level is 750 Ω . In the case of tri-state, values lower than 10 Ω and values over 2400 Ω are evaluated as sensor failure (short or open circuit). This can be used for example to prevent running the engine with failed temperature sensor, so it won't be overheated.

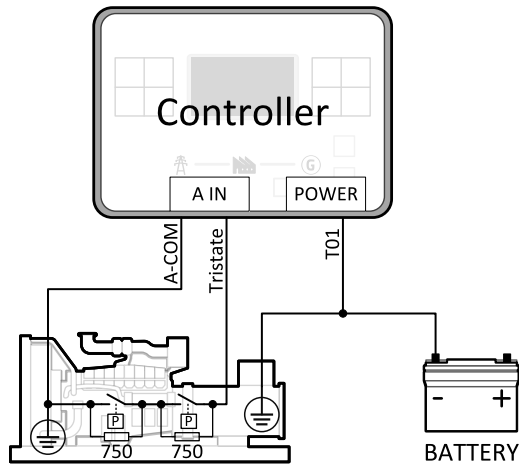


Image 4.32 Analog inputs as tristate

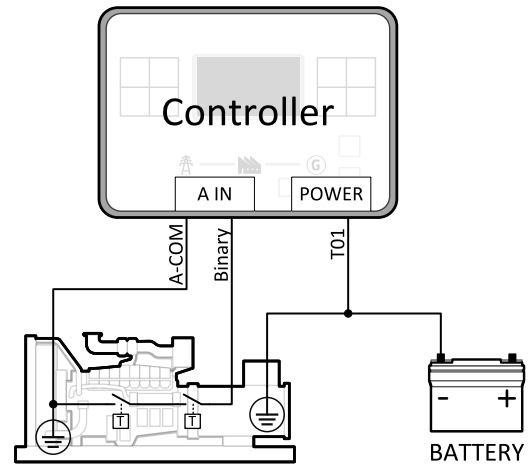


Image 4.33 Analog inputs as binary

Note: For more information about A-COM terminal see **Recommended wiring on page 26**.

Note: The name, sensor characteristic and alarm types for each analog input have to be assigned during configuration.

Note: Tristate and binary sensors are not suitable for Analog Switch functions.

Curve of tristate sensor is prepared for resistive analog inputs 0 .. 2500 Ω .

Tristate sensor has 3 states:

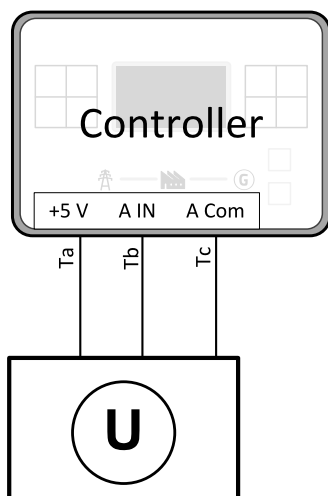
- > Fls – fail of sensor
- > 1 – value is in logical 1
- > 0 – value is in logical 0

Curve of sensor:

- > < 10 Ω – fail of sensor
- > 10 .. 750 Ω – logical 1
- > 750 .. 2500 Ω – logical 0
- > > 2500 – fail of sensor

Analog Voltage sensor

Controller is equipped with +5 V terminal which can be used as power supply for a voltage analog sensor.



T	Line	Terminal
Ta	+5V	T23
Tb	AIN	T19-T22
Tc	COM	T18

Image 4.34 Analog Voltage sensor

Note: Maximal current of 5V output is 45 mA.

4.4.11 CAN bus and RS485 wiring

CAN bus wiring

The wiring of the CAN bus should be provided in such a way that the following rules are observed:

- The maximum length of the CAN bus depends on the communication speed. For a speed of 250 kbps, which is used on the CAN1 bus (extension modules, ECU), the maximum length is 200 m.
- The bus must be wired in linear form with termination resistors at both ends. No nodes are allowed except on the controller terminals.
- Shielded cable¹ must be used, and shielding must be connected to the terminal T01 (Grounding).
- External units can be connected on the CAN bus line in any order, but keeping line arrangement (no tails, no star) is necessary.
- The CAN bus must be terminated by 120Ω resistors at both ends using a cable with following parameters:

Cable type	Shielded twisted pair
Impedance	120 Ω
Propagation velocity	≥ 75 % (delay ≤ 4.4 ns/m)
Wire crosscut	≥ 0.25 mm ²
Attenuation (@1MHz)	≤ 2 dB / 100 m

Note: Communication circuits shall be connected to communication circuits of Listed equipment.

¹Recommended data cables: BELDEN (<http://www.belden.com>) - for shorter distances: 3105A Paired - EIA Industrial RS-485 PLTC/CM (1x2 conductors); for longer distances: 3106A Paired - EIA Industrial RS-485 PLTC/CM (1x2+1 conductors)

Note: A termination resistor at the CAN (120 Ω) is already implemented on the PCB. For connecting, close the jumper near the appropriate CAN terminal.

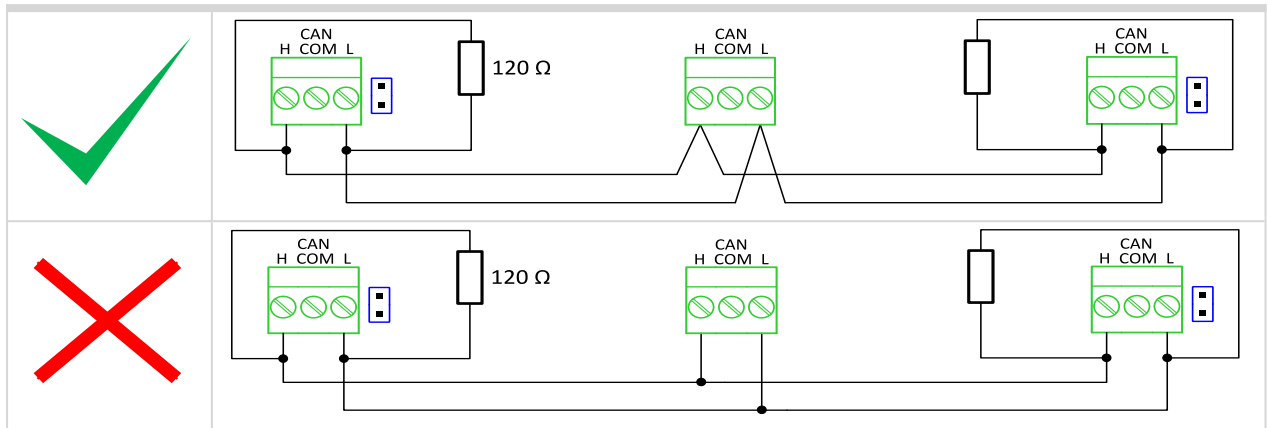


Image 4.35 CAN bus topology

➤ For shorter distances (connection within one building)

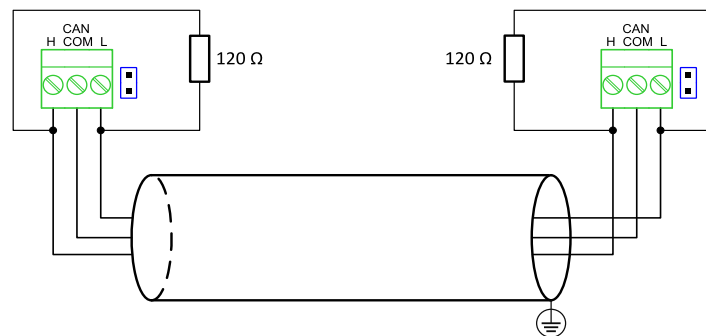


Image 4.36 CAN bus wiring for shorter distances

Note: Shielding shall be grounded at one end only. Shielding shall not be connected to CAN COM terminal.

➤ For longer distances or in case of surge hazard (connection out of building, in case of storm etc.)

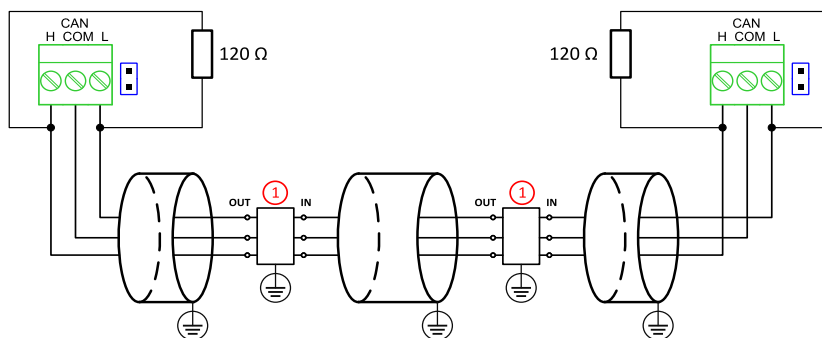


Image 4.37 CAN bus wiring for longer distances

① Recommended PT5-HF-12DC-ST¹

¹Protections recommended: Phoenix Contact (<http://www.phoenixcontact.com>): PT 5-HF-12DC-ST with PT2x2-BE (base element) or Saltek (<http://www.saltek.cz>): DM-012/2 R DJ

RS485 wiring

The wiring of the RS485 communication (available with plug-in module CM-RS232-485) should be provided in such a way that the following rules are observed:

Note: A termination resistor at the CAN (120 Ω) is already implemented on the PCB. For connecting, close the jumper near the appropriate CAN terminal.

- Standard maximum bus length is 1000 m.
- Shielded cable¹ must be used, and shielding must be connected to the terminal T01 (Grounding).
- External units can be connected on the RS485 line in any order, but keeping the line arrangement (no tails, no star) is necessary.
- The line must be terminated by 120 Ω resistors at both ends.
- For shorter distances (connection within one building)

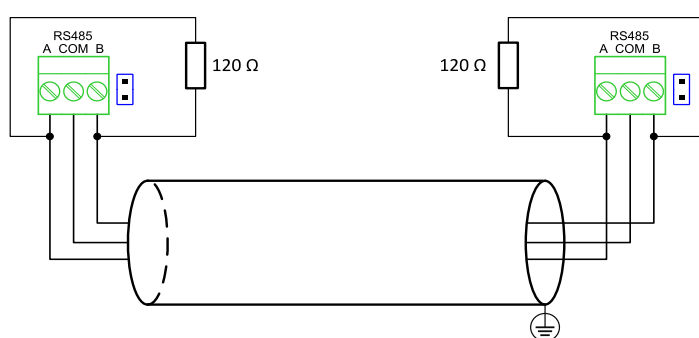


Image 4.38 RS485 wiring for shorter distances

- For longer distances or in case of surge hazard (connection out of building, in case of storm etc.)

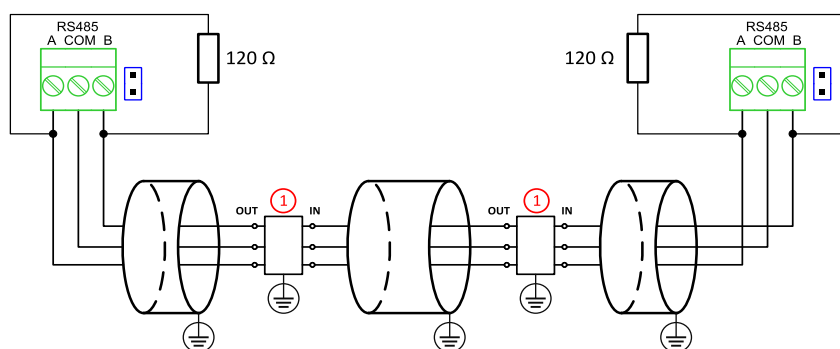


Image 4.39 RS485 wiring for longer distances

① Recommended PT5HF-5DC-ST²

Note: Communication circuits shall be connected to communication circuits of Listed equipment.

¹Recommended data cables: BELDEN (<http://www.belden.com>) – for shorter distances: 3105A Paired – EIA Industrial RS-485 PLTC/CM (1x2 conductors); for longer distances: 3106A Paired – EIA Industrial RS-485 PLTC/CM (1x2+1 conductors)

²Recommended protections: Phoenix Contact (<http://www.phoenixcontact.com>): PT 5-HF-5DC-ST with PT2x2-BE (base element)(or MT-RS485-TTL) or Saltek (<http://www.saltek.cz>): DM-006/2 R DJ

4.4.12 USB

This is required for computer connection. Use the shielded USB A to B cable.

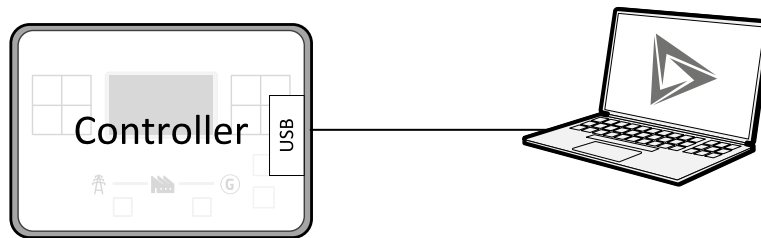


Image 4.40 USB connection

Controller can be also powered by USB (only for service purpose like an uploading firmware, change of configuration etc.).

IMPORTANT: Power supply by USB is only for service purpose. Binary inputs and outputs are in logical 0. Also plug-in modules are not working.

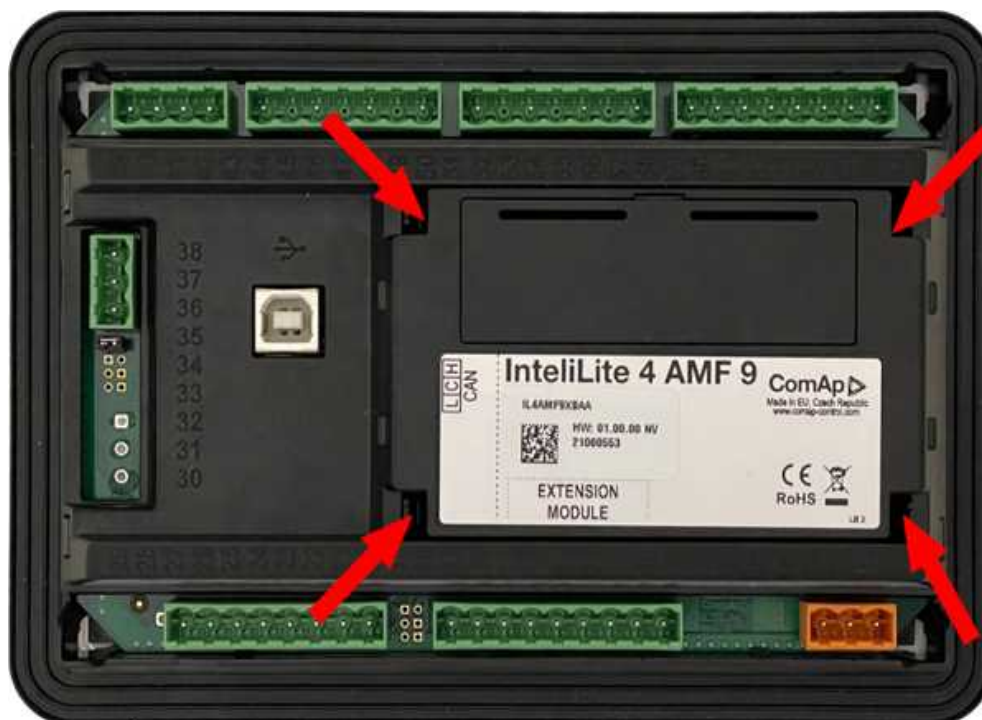
⬅ back to Recommended wiring

4.5 Plug-in module installation

4.5.1 Installation

IMPORTANT: Any manipulation with plug-in module shall be done with disconnected power supply and USB from the controller!

Remove the back cover. To do this, press four holders which are located in corners.



After removing the back cover insert the plug-in module. The plug-in module must be inserted under holders. After inserting plug-in module under holders press it down. This locks the module in place.



After locking the plug-in module into holders, place back the back cover (small cover for connectors has to be removed from back cover). Finally insert the small cover for connectors. Small covers are unique for each plug-in module.

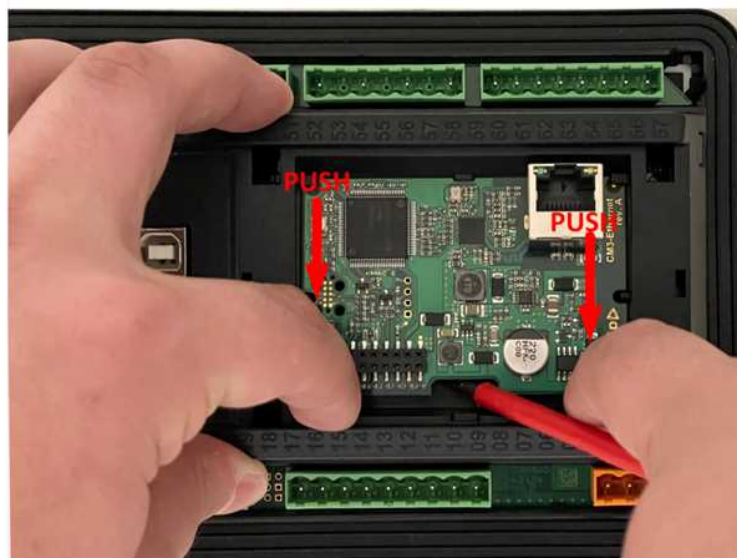
4.5.2 Removing of the plug-in module

IMPORTANT: Any manipulation with plug-in module shall be done with disconnected power supply to controller.

Every plug-in module is held by two plastic holders which are in the picture marked with red circles.



The easiest way how to remove the plug-in module is to use flat screwdriver and fingers. Put the end of the screwdriver under the plug-in module and index fingers on the plastic holders. Now push with your fingers in the direction as it is shown in the picture and with the screwdriver gently push from below. The plug-in module should pop out of the holders and can be easily removed.



4.6 Maintenance

4.6.1 Backup battery replacement

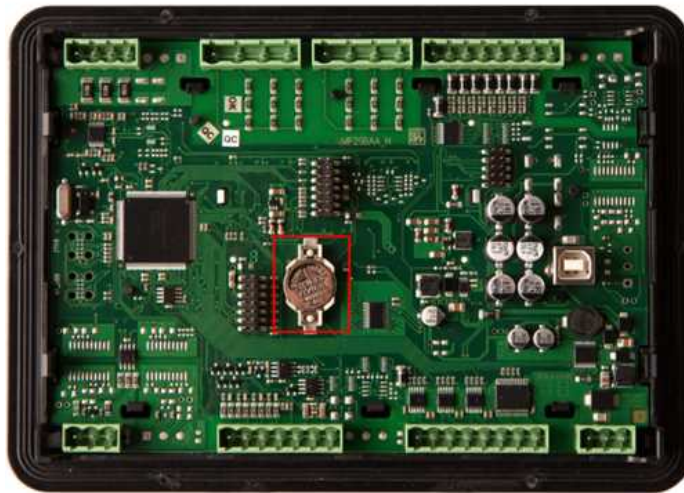
This battery serves to maintain the run of RTC (real time clock) so that controller does not lose information about time and date when disconnected from power supply.

The internal backup battery lifetime is approx. 6 years. If replacement of backup battery is needed, follow these instructions:

- Connect the controller to a PC and save an archive for backup purposes (not necessary but recommended).
- Disconnect all terminals from the controller and remove the controller from the switchboard.
- Remove the back cover and all plug-in modules.
- Release the rear cover using a flat screwdriver or another suitable tool.



- The battery is located in a holder on the circuit board. Remove the old battery with a small sharp screwdriver and push the new battery into the holder using a finger.



- Replace the rear cover. Use slight pressure to lock the snaps into the housing. Pay attention that the cover is in correct position and not upside down!
- Replace the plug-in modules and back cover.
- Power the controller on, adjust date and time and check all setpoints.

⬅ **back to Installation and wiring**

5 Controller setup

5.1 Default configuration	55
5.2 Controller configuration and PC tools connection	56
5.3 Operator Guide	65
5.4 Remote Display	81
5.5 Functions	86
5.6 User management and data access control	153

[🔍 back to Table of contents](#)

5.1 Default configuration

5.1.1 Binary inputs

Number	Description	Configured function
BIN1	Generator circuit breaker feedback	GCB FEEDBACK (PAGE 505)
BIN2	Mains circuit breaker feedback	MCB FEEDBACK (PAGE 509)
BIN3	Remote control Lock	Not Used
BIN4	Access Lock	ACCESS LOCK (PAGE 491)
BIN5	Switch controller to OFF mode	REMOTE OFF (PAGE 513)
BIN6	Switch controller to TEST mode	REMOTE TEST (PAGE 515)
BIN7	Suppression of alarms	SD OVERRIDE (PAGE 515)
BIN8	Free slot	Not Used

5.1.2 Binary outputs

Number	Description	Function
BOUT1	Starter motor control	STARTER (PAGE 558)
BOUT2	Fuel solenoid valve	FUEL SOLENOID (PAGE 536)
BOUT3	Indication of breaker state	GCB CLOSE/OPEN (PAGE 538)
BOUT4	Indication of breaker state	MCB CLOSE/OPEN (PAGE 549)
BOUT5	Activation of any devices before start	PRESTART (PAGE 553)
BOUT6	Gen-set can be connected to load	READY TO LOAD (PAGE 556)
BOUT7	Indication of unconfirmed alarm	ALARM (PAGE 527)
BOUT8	Free slot	NOT USED (PAGE 553)

5.1.3 Analog inputs

Number	Configured sensor	Function
AIN1	VDO 10 Bar	OIL PRESSURE (PAGE 567)
AIN2	VDO40-120°C	COOLANT TEMP (PAGE 566)
AIN3	VDOLevel %	FUEL LEVEL (PAGE 566)

5.2 Controller configuration and PC tools connection

5.2.1 USB	56
5.2.2 RS232/RS485	57
5.2.3 Ethernet	58

⬅ back to Controller setup

This chapter contains brief introduction into the specifics of firmware and archive upload, as well as the connection of various PC tools to the controller. If you require detailed information on each PC tool please use the included Help in those PC tools or download their Global Guides.

5.2.1 USB

You may connect to the controller using the USB port. In this case standard USB A to B cable should be used.

Connection using IntelliConfig

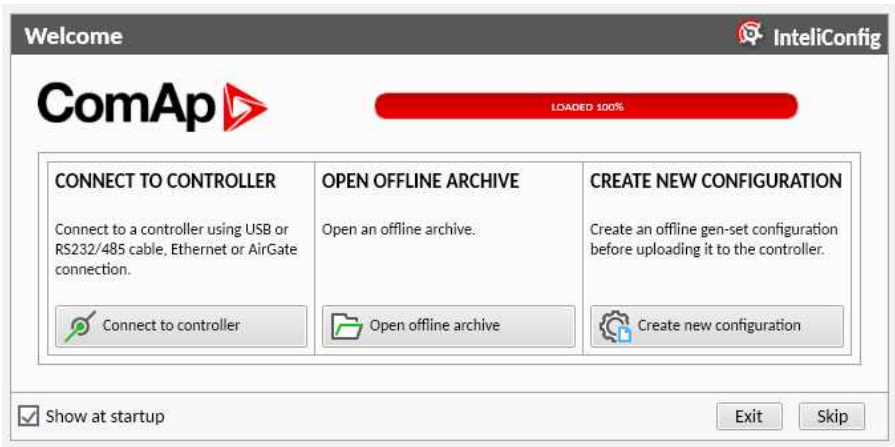


Image 5.1 First screen of IntelliConfig – select connect to controller



Image 5.2 Second screen of IntelliConfig – select detected controllers

Connection using WinScope 1000

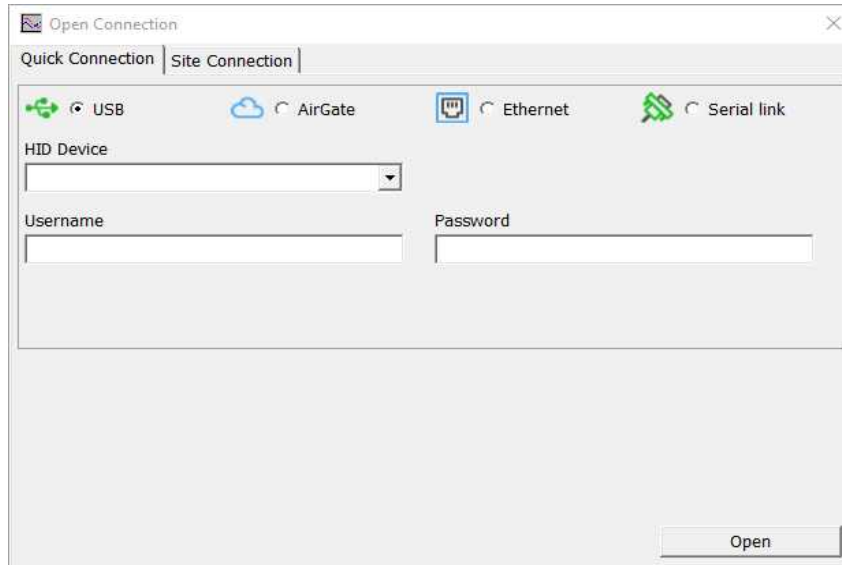


Image 5.3 WinScope 1000 screen – select USB connection

Select your controller from the HID Device drop-down list.

Note: Username and password are not mandatory.

5.2.2 RS232/RS485

It is possible to connect to the controller using RS232 or RS485 direct connection (serial port or USB to RS232/RS485 converter may be used). The following settings should be checked in the controller:

- **COM1 Mode (page 353) = Direct**
- **Controller Address (page 212) must be set**

Connection using IntelliConfig

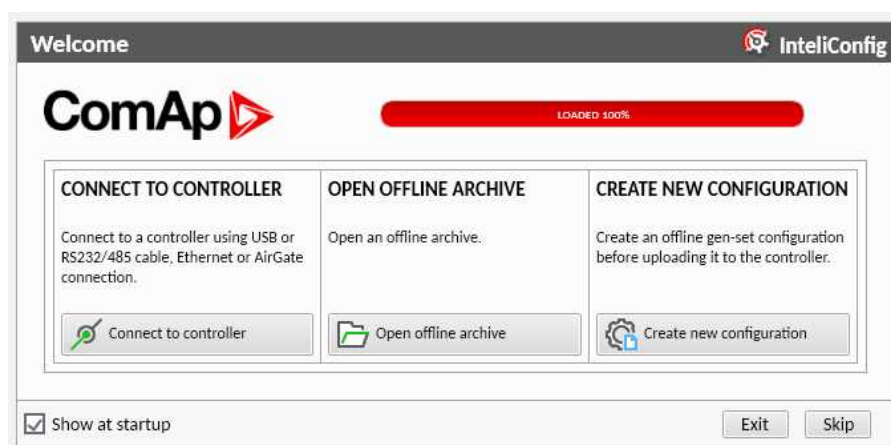


Image 5.4 First screen of IntelliConfig – select connect to controller

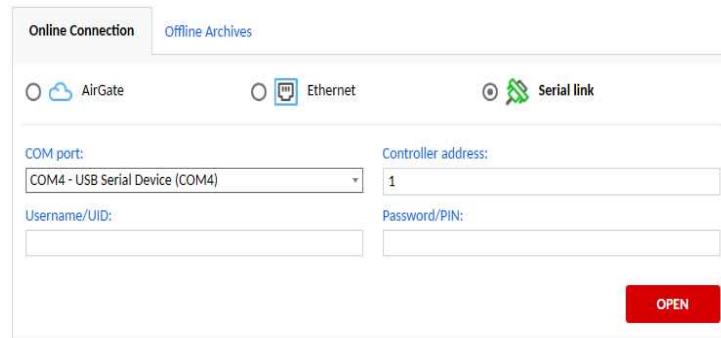


Image 5.5 Second screen of IntelConfig – select Serial link

Connection using WinScope 1000

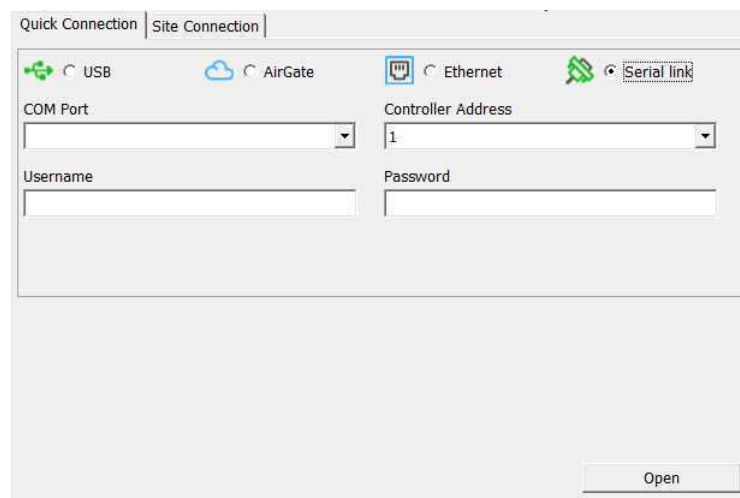


Image 5.6 WinScope 1000 screen – select serial link

Note: Username and password are not mandatory.

5.2.3 Ethernet

It is possible to connect to the controller using Ethernet port either directly or using ComAp's AirGate service.

Direct connection

If you use a direct connection the controller needs to be reachable directly from the PC you use (i.e. one LAN or WAN without any firewalls and other points that may not allow the connection). The following settings should to be checked in the controller:

- **Controller Address (page 212)** must be set to the same value as in the PC tool
- **IP Address Mode (page 381)** can be set to AUTOMATIC when there is DHCP service available. Otherwise it should be set to FIXED
- **IP Address (page 382)** is either set automatically or it can be adjusted to a specific requested value
- **Subnet Mask (page 382)** is either set automatically or it can be adjusted to a specific requested value
- **Gateway IP (page 383)** can be set here when it is used

Connection using IntelliConfig

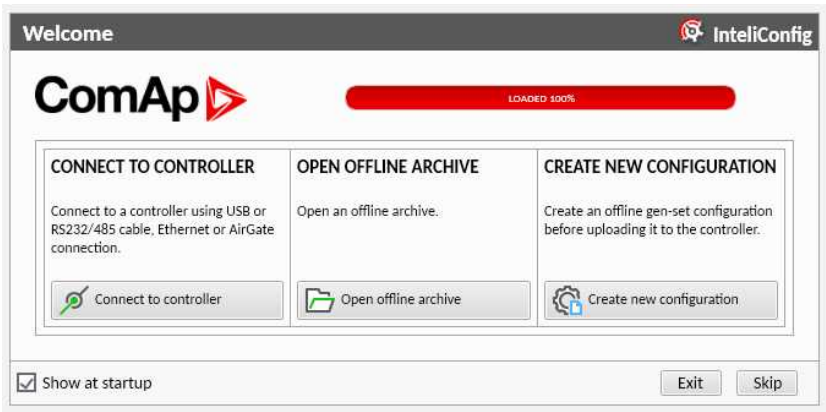


Image 5.7 First screen of IntelliConfig – select connect to controller

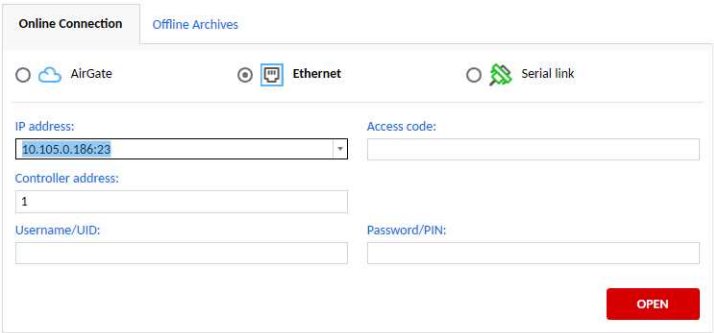


Image 5.8 Second screen of IntelliConfig – select Internet / Ethernet

Connection using WinScope 1000

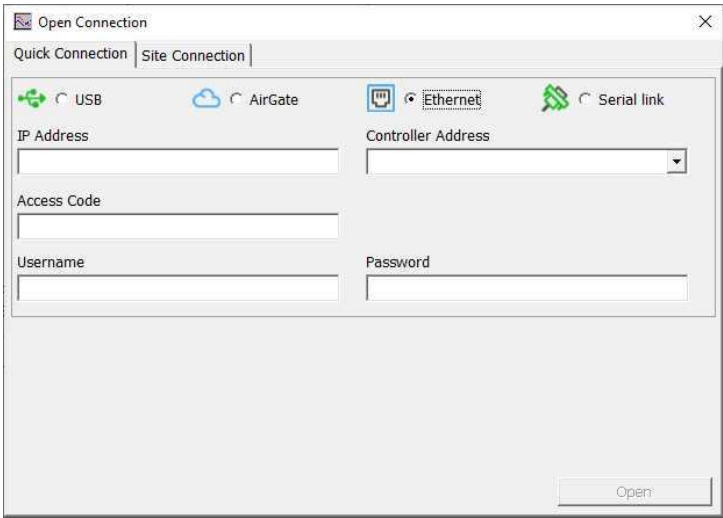


Image 5.9 WinScope 1000 screen – select Ethernet

Following information has to be filled to establish connection:

- IP address
- Controller address
- User name and Password
- Access code is required

AirGate connection

You can use ComAp's AirGate service that allows you to connect to any controller via the internet regardless of the restrictions of the local network (as long as the controller can connect to the internet AirGate service will work). The following setpoints must be adjusted:

- **Controller Address (page 212)** has to be set to the same value as in the PC tool
- **IP Address Mode (page 381)** must set to AUTOMATIC when there is DHCP service available. Otherwise it should be set to FIXED
- **IP Address (page 382)** is either set automatically or it can be adjusted to a specific requested value
- **Subnet Mask (page 382)** is either set automatically or it can be adjusted to a specific requested value
- **Gateway IP (page 383)** can be set here when it is used
- **AirGate Connection (page 385)** must be set to Enabled
- **AirGate Address (page 386)** currently there is one AirGate server running at URL global.airgate.link (enter this URL into the setpoint)

IMPORTANT: AirGate Key has to be configured. User with administrator rights has a possibility to set up or change AirGate Key via IntelliConfig using Tools -> Access Administration -> Change AirGate Key.

IMPORTANT: Controller has to be connected to the Internet.

Getting started with AirGate

1. Make sure controller has link to Internet
 - a. CM3-Ethernet is connected to LAN infrastructure, has an IP address and access to Internet
 - b. CM2-4G-GPS is connected to a mobile operator (preferably to 3G/4G network) and has an IP address
2. Connect with IntelliConfig e.g. via USB and check setpoints as follows:
 - a. *AirGate connection* = ENABLED
 - b. *AirGate port* = 54440
 - c. *AirGate address* = global.airgate.link
3. Adjust *AirGate key* in IntelliConfig – this is your "secret key" that you have to provide always when you want to connect to the controller via AirGate.

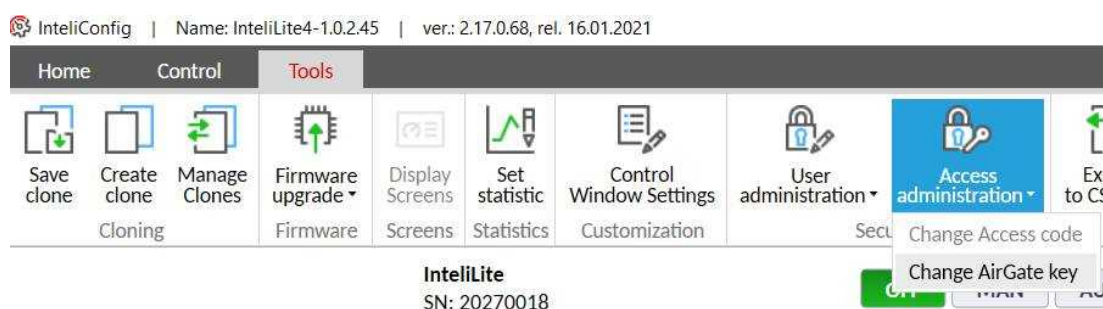


Image 5.10 Changing AirGate key

4. Wait for approx 2 – 4 minutes until the controller connects to AirGate. You can see the progress by observing the value *AirGate status* in IntelliConfig
5. When the controller is connected to AirGate it will generate *AirGate ID* for the controller. This AirGate ID is the "phone number" of the controller.

Note: If CM3-Ethernet and CM2-4G-GPS are used simultaneously the assigned AirGate ID will be different for each module, so the controller will be accessible via two different AirGate ID.

Connecting from IntelliConfig via AirGate 2.0

The screenshot shows the 'Online Connection' tab in the IntelliConfig interface. Under the 'AirGate' section, there are several input fields: 'AirGate ID' (a dropdown menu), 'AirGate server' (a dropdown menu with 'global.airgate.link:54441' selected), 'Access code' (an empty text box), 'Controller address' (a text box with '1' entered), 'AirGate Key' (an empty text box), 'Username/UID' (an empty text box), and 'Password/PIN' (an empty text box). An 'OPEN' button is located at the bottom right of the form.

AirGate ID	controller addressing ID (see above)
Access Code	leave empty
AirGate Key	AirGate Key adjusted in controller as per description above
AirGate Server	"global.airgate.link:54441"
Username, Password	use your credentials

AirGate operational and diagnostic information

Object	Description
Not defined	Indicated while the controller is actually not trying to connect to AirGate. This is initial value of the status.
Wait to connect	Indicated while the controller is waiting the "repetition period" before next attempt to connect to a node is performed.
Resolving	Indicated while the controller is resolving domain name of the node to which it is attempting to connect.
Connecting	Indicated while the controller is attempting to establish TCP link to the node.
Creat sec chan	Indicated while CCS encrypted channel is being negotiated.
Registering	Indicated when the CCS channel has been established until AirGate sends message "setRuntimeParams" (with any registration status).

Object	Description
Conn inoperable	Indicated when AirGate sent registration status other than "Authorized" until the status changed to "Authorized".
Conn operable	Indicated when AirGate sent registration status "Authorized" until the status changed to any other one.
Susp AGkeyEmpty	Indicated when the service is enabled but suspended due to empty AirGate key. <i>Note: If you see this status message you have to adjust AirGate Key as per instructions above.</i>

Connection using IntelliConfig

In order to connect to IntelliConfig following information have to be filled out:

- > AirGate ID (page 471)
- > AirGate Server → AirGate Address (page 386)
- > Controller Address (page 212)
- > User name and Password
- > AirGate Key

IMPORTANT: AirGate Key has to be configured. User with administrator rights has a possibility to set up or change AirGate Key via IntelliConfig using Tools -> Access Administration -> Change AirGate Key.

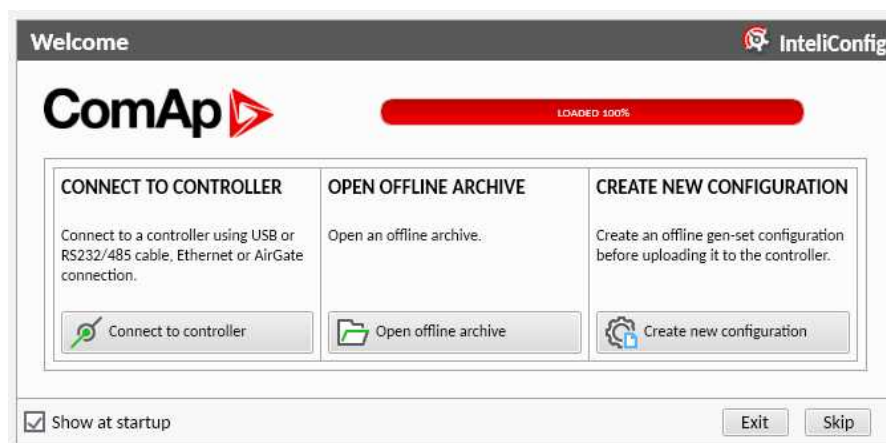


Image 5.11 First screen of IntelliConfig – select connect to controller

The screenshot shows the 'Online Connection' tab in the IntelConfig application. Under the 'AirGate' section, the 'AirGate' radio button is selected. The configuration fields are as follows:

- AirGate ID:** A dropdown menu.
- AirGate server:** A dropdown menu showing 'global.airgate.link:54441'.
- Access code:** A text input field.
- Controller address:** A text input field showing '1'.
- AirGate Key:** A text input field.
- Username/UID:** A text input field.
- Password/PIN:** A text input field.

An 'OPEN' button is located at the bottom right of the form.

Image 5.12 Second screen of IntelConfig – AirGate

Connection using WinScope 1000

In order to connect to WinScope 1000 following information have to be filled out:

- > **AirGate ID (page 471)**
- > **AirGate Server → AirGate Address (page 386)**
- > **Controller Address (page 212)**
- > **User name and Password**
- > **Device Access Key → AirGate Key**
- > **Access code is required**

IMPORTANT: AirGate Key has to be configured. User with administrator rights has a possibility to set up or change AirGate Key via IntelConfig using Tools -> Access Administration -> Change AirGate Key.

The screenshot shows a 'Change AirGate Key' dialog box. It has a title bar with a close button (X). Inside, there are two text input fields:

- Enter AirGate Key**
- Re-enter AirGate Key**

At the bottom, there are two buttons: 'OK' (with a green checkmark icon) and 'Cancel' (with a red cross icon).

Open Connection

Quick Connection | Site Connection

☒ USB ☒ AirGate ☐ Ethernet ☐ Serial link

AirGate ID

Access Code

Device Access Key

AirGate Server

Controller Address

Username Password

Open

Image 5.13 WinScope 1000 screen – select AirGate

5.3 Operator Guide

5.3.1 Front panel elements	65
5.3.2 Display screens and pages structure	67
5.3.3 Browsing alarms	72
5.3.4 Login	73
5.3.5 Production mode	75
5.3.6 Information screen	76
5.3.7 Language selection	78
5.3.8 Display contrast adjustment	80

5.3.1 Front panel elements



Image 5.14 Operator interface of IntelliLite 4 AMF 9

Control buttons		
Position	Picture	Description
1		<p>LEFT button. Use this button to move left or to change the mode. The button can change the mode only if the main screen with the indicator of currently selected mode is displayed.</p> <p><i>Note: This button will not change the mode if the controller mode is forced by one of binary inputs listed in the Reference Guide – "Operating modes" chapter.</i></p>
2		<p>RIGHT button. Use this button to move right or to change the mode. The button can change the mode only if the main screen with the indicator of currently selected mode is displayed.</p>

		Note: This button will not change the mode if the controller mode is forced by one of binary inputs listed in the Reference Guide – "Operating modes" chapter.
3		HORN RESET button. Use this button to deactivate the horn output without acknowledging the alarms.
4		FAULT RESET button. Use this button to acknowledge alarms and deactivate the horn output. Inactive alarms will disappear immediately and status of active alarms will be changed to "confirmed" so they will disappear as soon as their reasons dismiss.
5		UP button. Use this button to move up or increase value.
6		PAGE button. Use this button to switch over display pages.
7		DOWN button. Use this button to move down or decrease value.
8		ENTER button. Use this button to finish editing a setpoint or moving right in the history page.
9		START button. Works in MAN mode only. Press this button to initiate the start sequence of the engine.
10		STOP button. Works in MAN mode only. Press this button to initiate the stop sequence of the Gen-set. Repeated pressing of button will cancel current phase of stop sequence (like cooling) and next phase will continue.
11		GCB button. Works in MAN mode only. Press this button to open or close the GCB.
12		MCB button. Works in MAN mode only. Press this button to open or close the MCB.

Indicators and others

Position	Description
13	GENERATOR status indicator. There are two states – Gen-set OK (indicator is green) and Gen-set failure (indicator is red). Green LED is on if the generator voltage and frequency is present and within limits. Red LED starts flashing when Gen-set failure occurs. After FAULT RESET button is pressed, Red LED goes to steady light (if an alarm is still active) or is off (if no alarm is active).
14	MAINS status indicator. There are two states – Mains OK (indicator is green) and Mains failure (indicator is red). Green LED is on, if mains is present and within limits. Red LED starts blinking when the mains failure is detected and after the Gen-set has started and connected to the load it lights permanently until the mains failure disappears.

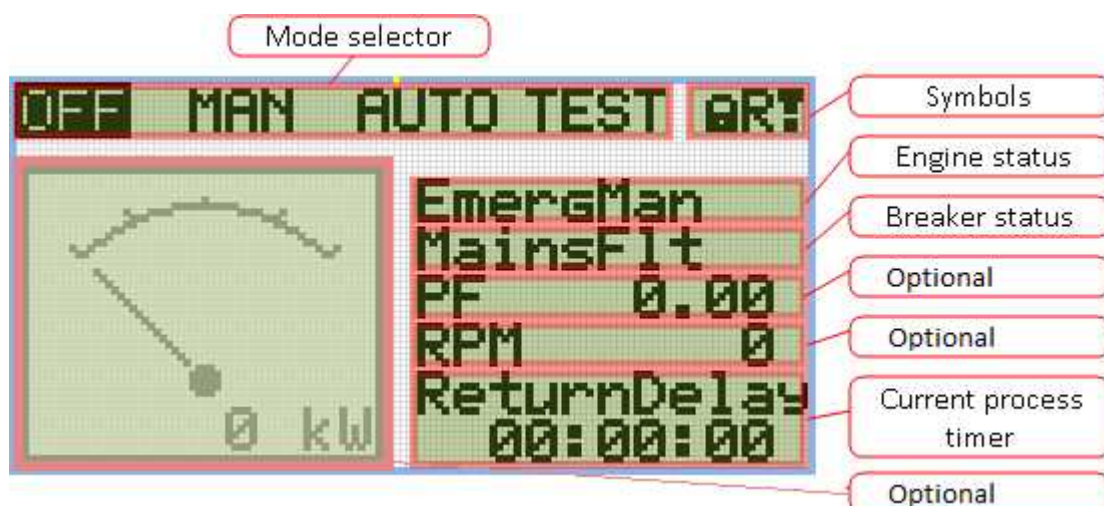
15	Graphic B/W display, 132 × 64 px.
16	GCB Status. Green LED is on if GCB is closed. It is driven by GCB CLOSE/OPEN output or by GCB feedback signal.
17	MCB Status. Green LED is on if MCB is closed. It is driven by MCB CLOSE/OPEN output or by MCB feedback signal.

5.3.2 Display screens and pages structure

The displayed information is structured into "pages" and "screens". Use the PAGE button to switch over the pages.

- > The page Measurement consists of screens which display measured values such as voltages, current, oil pressure etc.; computed values such as Gen-set power, statistic data and the alarm list on the last screen.
- > The page setpoints contains all setpoints organized to groups and also a special group for entering a password.
- > The page History log shows the history log with the most recent record displayed first.

Main Screen



Symbols

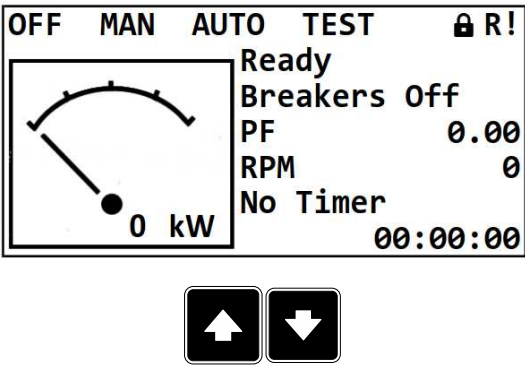
- > Padlock – active when LBI ACCESS LOCK is active
- > R – active when there is active remote connection to controller
- > Exclamation mark – active when there is any alarm in alarm list

Personalization of main screen

Main screen can be personalized by following setpoints:

- > Main Screen Line 1
- > Main Screen Line 2
- > Main Screen Gauge

Measurement Screens



Note: Use the Up and Down buttons to move between measurement pages.

Generator			
L1N	230V	L1L2	400V
L2N	230V	L2L3	400V
L3N	230V	L3L1	400V
Generator Freq		50.0Hz	

⬆

⬇

Note: Use the Up and Down buttons to move between measurement pages.

Analog Inputs		1/2
AIN1	#####	
AIN2	#####	
AIN3	#####	

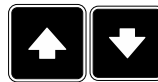
⬆

⬇

Note: Use the Up and Down buttons to move between measurement pages.

Note: There are additional screens. Screen’s visibility depends on actual configuration (usage of extension or communication modules, ECU, controller model, etc.).

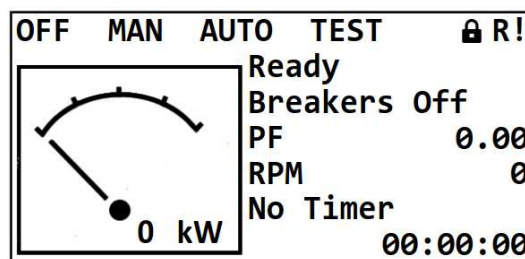
Alarmlist		3
* Wrn Alarm 1		
* BOC Alarm 2		
Sd Alarm 3		



Note: Use the Up and Down buttons to move between measurement pages.

Note: From all of these pages it is possible to switch seamlessly to the setpoint group page by pressing the Page button.

Setpoint Screens



Note: From all measurement pages you can easily go to the setpoint group page by pressing the Page button.

Login
Setpoint Group 1
Setpoint Group 2
Setpoint Group 3
Setpoint Group 4
Setpoint Group 5
Setpoint Group 6




Note: Use Up and Down button to select required setpoint group.



Note: Use the Enter button to enter selected setpoint group.

Nominal Power	
Default value 200	Current value 120
Range 1÷5000 kW	




Note: Use Up and Down button to select required setpoint.




Note: Use the Left and the Right button to select required setpoint.



Note: Use the Enter button to enter selected setpoint.

Nominal Power	
Default value 200	New value 120
Range 1÷5000	




Note: Use Up and Down button to set required value of selected setpoint.



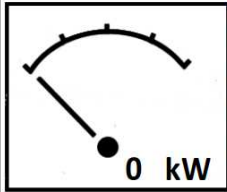
Note: Use the Enter button to confirm adjusted value of setpoint.



Note: Use the Page button to discard changes, to set setpoint to previous value and to return to the list of setpoints of selected group.

History Log

OFF	MAN	AUTO	TEST	⚡ R!
Ready				
Breakers Off				
PF				0.00
RPM				0
No Timer				00:00:00




Note: From all measurement pages you can easily go to the setpoint group page by pressing the Page button.

Login
Setpoint Group 1
Setpoint Group 2
Setpoint Group 3
Setpoint Group 4
Setpoint Group 5
Setpoint Group 6



Note: From setpoint group page we can fluently go to the history log pages by pressing the Page button.

No.	Reason
000	GCB Closed
-001	GCB Opened
-002	GCB Opened
11:05:45	2021-12-03



Note: Use the Up and the Down button to select required alarm reason.



Note: Use the Enter button to move to the next page of history log.

Time	Date
10:30:52	04/03/2021
07:03:28	04/03/2021
09:05:12	04/03/2021
22:26:48	03/03/2021
15:49:35	03/03/2021
-001	GCB Opened



Note: Use the Up and the Down button to select required alarm reason.

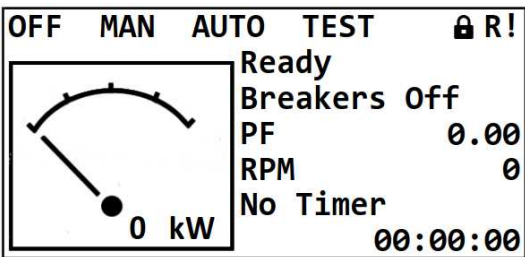


Note: Use Enter button to move to the first page of history log.

Note: There are additional history screens. Screen's visibility depends on actual configuration (usage of extension or communication modules, ECU, controller model, etc.).

IMPORTANT: The records are numbered in reverse order, i.e. the latest (newest) record is "0" and older records have "-1", "-2" etc.

5.3.3 Browsing alarms



Note: Use the Up button to move to alarm list from main measurement screen.

Alarmlist		3
* Wrn	Alarm 1	
* BOC	Alarm 2	
Sd	Alarm 3	

- Active alarms are displayed as white text on black background. It means the alarm is still active, i.e. the appropriate alarm conditions are still present.
- Inactive alarms are displayed as black text on white background. It means the alarm is not active, i.e. the appropriate alarm conditions are gone.
- Unconfirmed alarms are displayed with an asterisk. This means the alarm is still not acknowledged (confirmed).
- ECU alarms: SPN/FMI/OC/SC
 - SPN – Suspect parameter number
 - FMI – type of protection
 - OC – number of errors
 - SC – source of error



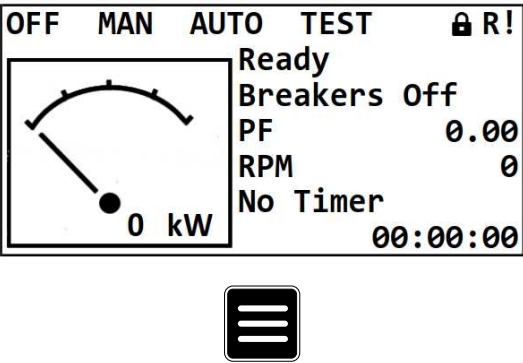
User access management alarms

The controller comes to the customer with Production mode turned on, the default administrator password installed and with no prefilled email address for password reset. For security purposes, the following user

access management alarms will appear. Detailed description of situation when the alarms are active is provided below:

- > **Wrn Production Mode** is present in the alarm list any time the production mode is turned on. To turn off the Production mode go to User management and uncheck the checkbox Production mode or go to Production Mode display screen and select disable.
- > **Wrn Default Password** appears in alarm list when the default administrator password is set and communication module is plugged in the controller. The purpose of alarm is to inform that the controller might be or is connected to an untrusted interface and cybersecurity rules are not fulfilled because there is default administrator password.
- > **Wrn Password reset e-mail address is not set** appears in alarm list when there is no email address set and the administrator password is not the default one. The purpose of alarm is to inform that there is possibility that the controller might not be accessible by administrator password due to a forgotten password. The password reset procedure cannot be performed without a filled email address. To fill out email address, the administrator password is required.

5.3.4 Login



Note: From all measurement pages you can easily go to the setpoint group page by pressing the Page button.

Login
Setpoint Group 1
Setpoint Group 2
Setpoint Group 3
Setpoint Group 4
Setpoint Group 5
Setpoint Group 6

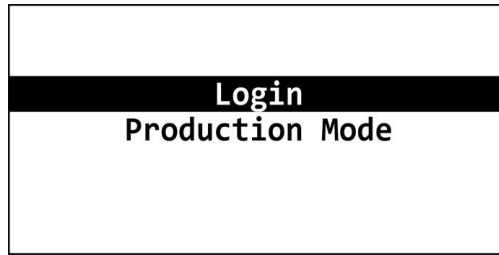
↑

↓

←

Note: Use the Up and the Down button to select setpoint group Login.

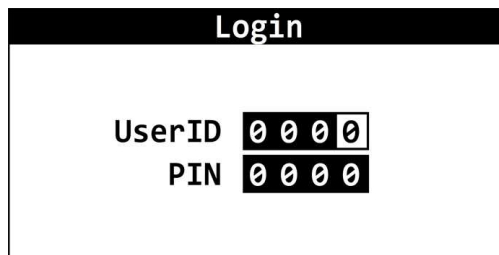
Note: Use the Enter button to enter setpoint group Login.



Note: Use the Up and the Down Button to select Login.



Note: Use the Enter button to enter Login.



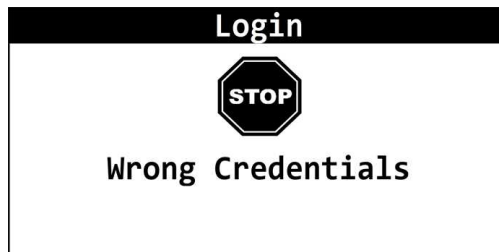
Note: Use the Up and the Down Button to change the digit.



Note: Use the Left and the Right buttons to move between digits.

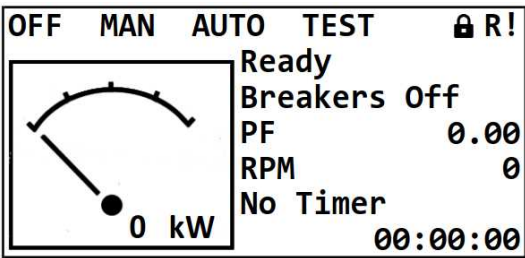


Note: Use the Enter button to confirm the UserID or Page button to cancel entering Login.



Note: In case that invalid UserID or PIN are entered, the controller shows Wrong Credentials screen. Use the Enter button to enter Login again or the Page Button to go back to menu.

5.3.5 Production mode



Note: From all measurement pages you can fluently go to the setpoint group page by pressing the Page button.

Login
Setpoint Group 1
Setpoint Group 2
Setpoint Group 3
Setpoint Group 4
Setpoint Group 5
Setpoint Group 6



Note: Use the Enter button to enter setpoint group Login.

Login

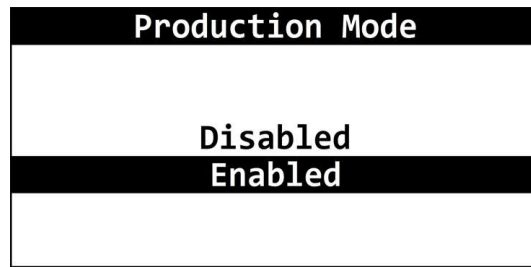
Production Mode



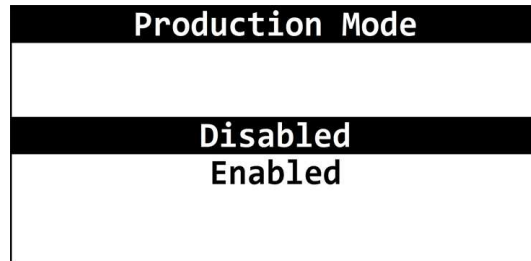
Note: Use the Up and the Down Button to select Production Mode



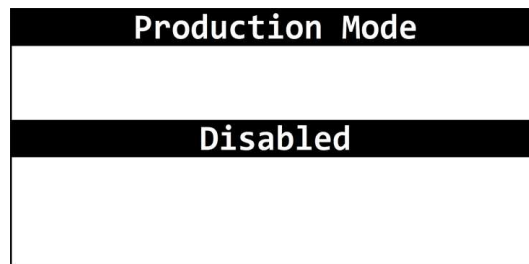
Note: Use the Enter button to enter the Production Mode.



Note: Use the Up and the Down Button to change to disabled

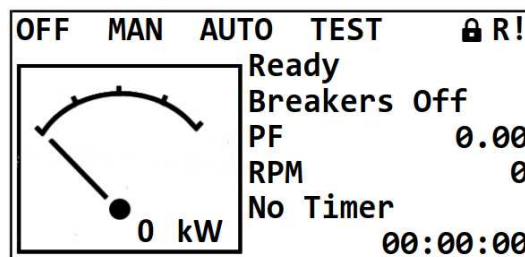


Note: Use the Enter button to disable the Production Mode.



Note: Once Disabled is confirmed by the Enter button the option Enabled is no longer on the screen and therefore it is not possible to enable Production mode by HMI display screen. Use IntelliConfig to enable the Production mode.

5.3.6 Information screen



Note: On Main measurement screen press the Enter and the Page button together. The Enter button has to be pressed first.

InteliLite
ComAp
www.comap-control.com



Note: Use the Page button to move to the next page.

About Controller		1/2
InteliLite		
ComAp		
Controller Name		
Application	ABC	
Branch	Standard	



Note: Use the Page button to move to the next page.

About Controller		2/2
SW Version	1.0.0.00	
HW Version	1.0	
Serial	12345678	
UserID	1234	
Access level	3	



Note: Use the Up button to move back to main measurement screen.

Languages	
Language1	
Language2	
Language3	



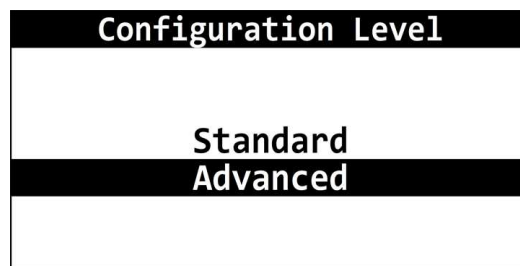
Note: Use the Up and the Down button to select required language.



Note: Use the Enter button to confirm the selected language.



Note: Use the Page button to move to the next page.



Note: Use the Up and the Down button to select required configuration level.

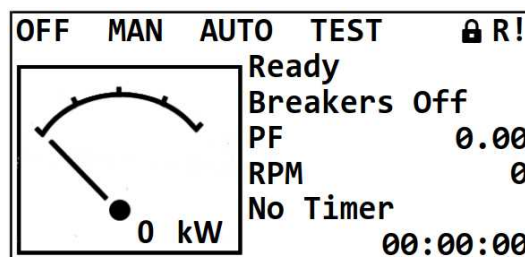


Note: Use the Enter button to confirm selected configuration level.

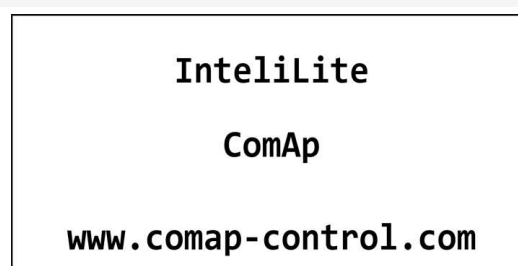


Note: Use the Page button to move to the next page.

5.3.7 Language selection



Note: On Main measurement screen press the Enter and the Page button together. The Enter button has to be pressed first.



Note: Use the Page button to move to the next page.

About Controller 1/2	
Intelilite ComAp Controller Name	
Application	ABC
Branch	Standard



Note: Use the Page button to move to the next page.

About Controller 2/2	
SW Version	1.0.0.00
HW Version	1.0
Serial	12345678
UserID	1234
Access level	3



Note: Use the Page button to move to the next page.

Languages
Language1
Language2
Language3

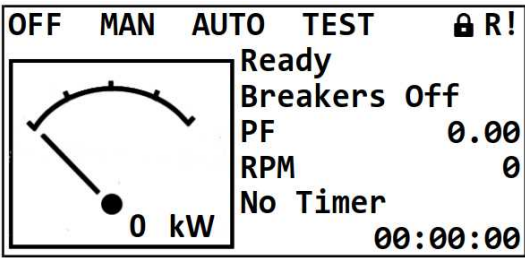


Note: Use the Up and the Down button to select required language.



Note: Use the Enter button to confirm the selected language.

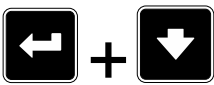
5.3.8 Display contrast adjustment



Note: On Main measurement screen press the Enter and the Page button together. The Enter button has to be pressed first.



Note: On any measurement screen press the Enter and the Up button together for higher contrast.



Note: On any measurement screen press the Enter and the Down button together for lower contrast.

Note: After setting the contrast, no another action is needed.

5.4 Remote Display

This chapter describes Remote display firmware IL4-RD, which is designed as a remote signalling and control software for IntelliLite 4 family controllers. It is an optional software which is possible to upload into the controller rather than the controller's standard firmware.

5.4.1 General description

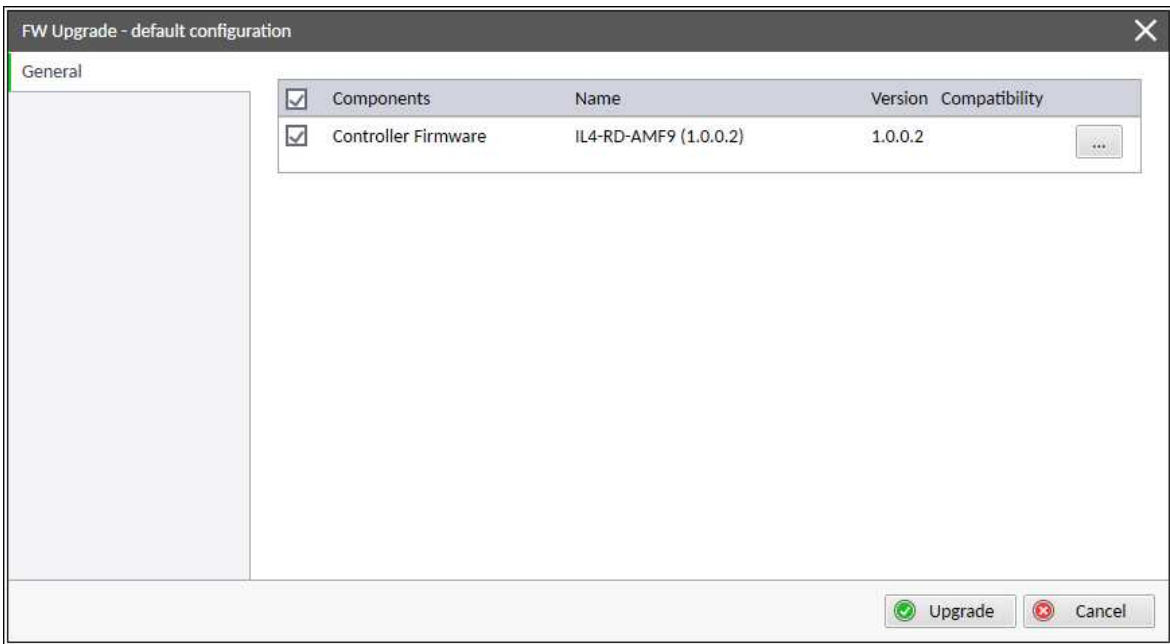
Remote display software works as "remote display and control" for the Master controller. Gen-set can be controlled using the Remote display and the Master controller simultaneously and independently. All Remote display screens (Measurement screens, Setpoint screens and History Log) display the same data as the Master controller. The front panel buttons on both controllers work the same way. All remote display LEDs show the same state as corresponding LEDs on Master controller.

Note: Some settings are not shared between display and control unit (setpoint **Backlight Timeout** (page 206), Controller language and Controller user mode).

5.4.2 IL4-RD Firmware installation

The IL4-RD Remote display firmware is installed in the same way as any other IntelliLite 4 firmware using the IntelliConfig PC tool. Reverting the Remote display controller back to regular Gen-set controller is carried out the same way.

Note: IntelliConfig shows the most compatible and the most recent firmware as default option. Thus, it is necessary use "More options" (...) button to pick IL4-RD firmware for uploading to controller. (See details on picture below.)



Note: IL4-RD consists of firmware only, there is no archive included.

Note: When IL4-RD firmware is uploaded to controller there is only possible connect IntelliConfig using USB connection. IntelliConfig serves only for firmware update when connected to Remote display. There is no Master controller SCADA displayed, no possibility to adjust setpoints, display Values etc.

Note: Please refer to [IntelliConfig Global Guide](#) for details about firmware uploading to controller.

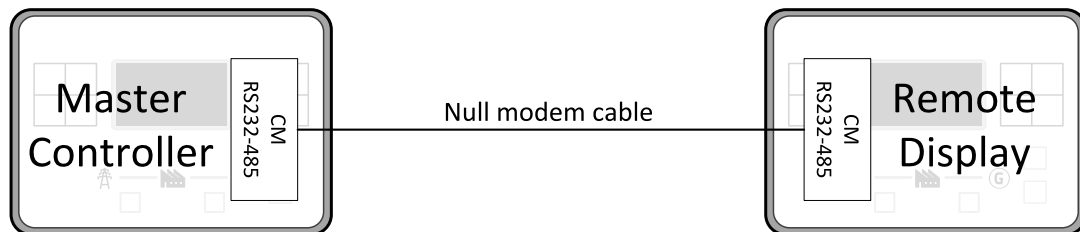
5.4.3 Wiring

IL4-RD can be connected to master controller via an onboard RS485 communication port or via the external RS232/RS485 communication ports on CM-RS232-485 communication module. It is possible to connect up to two Remote displays to one Master controller, but each one needs to be using different communication interface. Connecting two or more remote displays to one communication line (e.g. RS485) is not possible. Using one Remote display it is possible to monitor only one Master controller at the time.

Note: IL4 AMF8 and AMF9 do not have an onboard RS485 comm port.

5.4.4 Interconnection variants

RS232

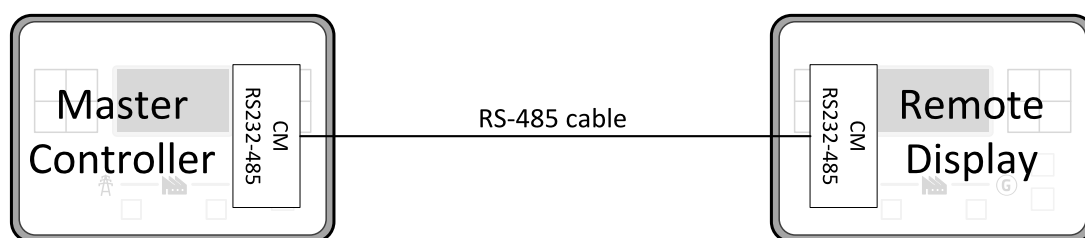


It is necessary to use CM-RS232-485 communication module on both the Master controller and the Remote display. COM 1 communication channel is used with these settings:

- > COM 1 Mode: Direct
- > COM 1 Communication Speed: 57600 or 115200 bps
- > Controller Address: 1 – 32

The maximal distance between Master controller and Remote display is 10 m for RS-232 connection. It is recommended to use standard Null modem cable (crossover cable), although three wire (TxD, RXD, GND) RS-232 connection is sufficient for communication.

RS485



Any combination of internal RS485 port or external one on CM-RS232-485 communication module can be used for the Master and Remote Displays.

COM 2 communication channel is used with these settings:

- > COM 2 Mode: Direct
- > COM 2 Communication Speed: 57600 or 115200 bps
- > Controller Address: 1 – 32

The maximal distance between Master controller and Remote display is 1200 m for RS485 connection. It is recommended to use shielded twisted-pair cables that comply with the EIA RS-485 standard to reduce interference and to achieve maximal distance.

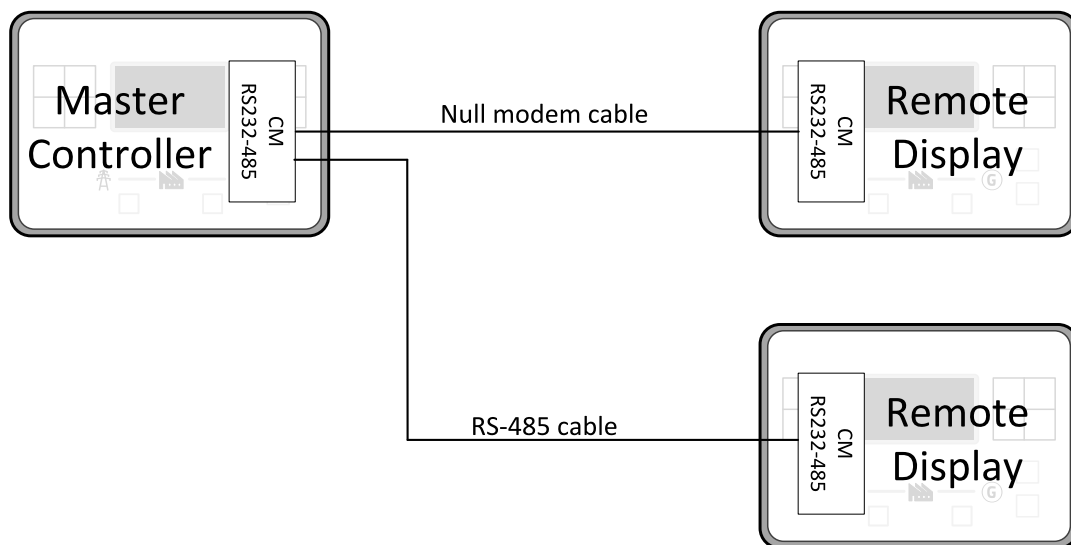
RS232 + RS485

Master Controller with Two Remote Displays

It is possible to combine two of the previous methods of interconnection and connect two Remote display to one Master controller concurrently. All parameters and settings are the same as mentioned above.

Note: Onboard RS485 and CM-232-485 communication module can be used to achieve both remote displays being connected via RS485 for IL4 MRS16 and IL4 AMF25.

Note: IL4 AMF8, IL4 AMF9 and IL4 AMF20 as master controller can only have up to two remote displays at the same time and will need to use RS232 combined with RS485.



5.4.5 Connection process

After powering up, the Remote Display automatically tries to connect to the last known Master controller (if such configuration exists in Remote display). Otherwise the Remote display searches for any Master controller connected. It starts to search on COM 2 (RS485) using Master controller address 1 – 32 and continues with COM 1 (RS232). The Remote Display tries two communication speeds 57600 bps and 115200 bps.

During this autodetection process the message "Trying to connect" is displayed on screen. This process takes approx. one minute.

When an incompatible configuration type is found in a detected controller, the message "Unknown cfg format COM x Addr yy" is displayed on screen for 5 seconds. Detecting continues with the next address in the range.

If detecting finishes with no compatible Master controller found, the message "No connection" is displayed on screen for 5 seconds. The detecting process starts from the beginning and continues until compatible a Master controller is found.

Unsupported types of controllers or controllers that are not properly communicating are skipped during the search.

5.4.6 Connection troubleshooting

There are a few reasons why the Remote display may not connect to the Master controller:

- An unsupported type of Master controller connected.
- Unsupported firmware in Master controller.

- Configuration table error in Master controller.
- Wrong settings of setpoint COM x Mode in master controller.
- Wrong settings of setpoint COM x Communication Speed in master controller.
- Wrong connection, wiring, or communication failure.

5.4.7 Function description

Remote display software works as "remote display and control" for the Master controller. Gen-set can be controlled using the Remote display and the Master controller simultaneously and independently. All Remote display screens (Information screens, Measurement screens, Setpoint screens and History Log) display the same data as the Master controller. The front panel buttons on both controllers work the same way. All remote display LEDs show the same state as corresponding LEDs on Master controller. User can switch screens, enter or set password, adjust setpoints, change language, change Configuration Level, change display contrast and view history records. Remote display also mirrors state of master's binary outputs. When binary output of master controller is active, also appropriate binary output of remote display is active. It is not possible to configure logical binary output functions on remote display's binary outputs.

Note: *It is recommended to use the same type and model of controller for Master and for Remote display. Only in such case is assured the proper function of all buttons, LED diodes and display.*

Example: When AMF controller HW type is used as a Master controller and MRS controller HW type is used for Remote display there is no possibility to control MCB in MAN mode as there is no MCB button on the MRS controller. Even though all these not recommended combinations may work, all of the limitations above must be considered.

Master device is always able to function without a connected Remote display. Disconnecting of the serial line between the Master controller and Remote display has no effect on the Master controller.

When the serial line between the Master controller and Remote display is disconnected, or communication cannot be established, Remote display shows its own Init screen with the message "Trying to connect" and all LEDs are off.

Once the Remote display finds compatible Master controller it shows message "Cfg processing" and downloads configuration table from master controller. After the configuration from Master controller is downloaded and the Remote display is reinitiated, jump to master controller's Main measurement screen and regular operation is started.

It is possible to switch to Remote display's own Init screen to check IL4-RD FW version and serial number of used controller and communication status by pressing and holding the Page button for more than 3 seconds.

5.4.8 Firmware compatibility

Remote Display

IL4-RD FW is able to be uploaded into the following controllers:

- IntelliLite 4 AMF25
- IntelliLite 4 AMF20
- IntelliLite 4 AMF9
- IntelliLite 4 AMF8
- IntelliLite 4 MRS16

Note: All controllers from IL4 family can act as Remote Display of master controller and will always be compatible with each other.

Note: If IL4 MRS16 is used as a Remote Display in AMF application, the user won't be able to see information about mains status and there will be no option to control MCB.

Note: It is not possible to use controllers from InteliGen4 200 and InteliATS 2 families as remote display.

Master controllers

Supported master controllers:

- > InteliLite4 family
- > InteliGen4 200 family
- > InteliATS 2 family

5.5 Functions

5.5.1 Additional running engine indications	86
5.5.2 After-treatment Support	87
5.5.3 Alternate configuration	92
5.5.4 AMF operation	93
5.5.5 Analog switches	95
5.5.6 Breaker control	95
5.5.7 Connecting to load	98
5.5.8 Dual Operation	98
5.5.9 Dummy Load	101
5.5.10 E-Stop	102
5.5.11 ECU Frequency selection	103
5.5.12 Engine cool down and stop	103
5.5.13 Engine start	104
5.5.14 Exercise timers	108
5.5.15 Firewall	114
5.5.16 Gen-set operation states	115
5.5.17 Geo-fencing	118
5.5.18 History log	118
5.5.19 Load shedding	119
5.5.20 Maintenance Timers	121
5.5.21 MRS operation	121
5.5.22 Multi ECU	122
5.5.23 Operating Modes	123
5.5.24 PLC	125
5.5.25 Power formats and units	131
5.5.26 Protections	131
5.5.27 RPM Measurement	145
5.5.28 Sensor curves	146
5.5.29 Stabilization	148
5.5.30 Start-stop sequence	148
5.5.31 Universal hours counter	150
5.5.32 User setpoints	150
5.5.33 User texts	152
5.5.34 Voltage phase sequence detection	152

5.5.1 Additional running engine indications

It is helpful to have information other than speed (RPM), whether the engine is rotating or not, especially if RPM is measured from the generator frequency instead of magnetic pickup. The generator frequency measurement can be unreliable at very low speeds and/or may have a delayed reaction to sudden and big changes (i.e. in the moment that the engine has just started...).

The following conditions are evaluated as additional running engine indication:

- Voltage on the D+ input is higher than the **D+ Threshold (page 232)** of battery voltage. Connect this input to the D+ (L) terminal of the charging alternator and enable the D+ function by the setpoint **D+ Threshold (page 232)**. If D+ terminal is not available, leave the input unconnected and disable the function.
- The pickup is not used and frequency is not detected on the pickup input. Connect the pickup input to the W terminal of the charging alternator if you do not use pickup and the W terminal is available. If not, leave the input unconnected.
- Oil pressure > **Starting Oil Pressure (page 216)** setpoint. The oil pressure is evaluated from the analog input or from the ECU if an ECU is configured.
- Binary input **OIL PRESSURE (PAGE 510)** is in logical 0.
- At least one phase of generator voltage is >25 % of nominal voltage.

These signals are used during start for powering down the starter motor even if no RPM is measured. These signals are used during stop in order to evaluate if the engine has really stopped.

5.5.2 After-treatment Support

After-treatment support generally provides monitoring and control of the after-treatment system installed on generators engine. The requirements are defined as:

- Providing After-Treatment status information by
 - Displaying universal lamps (icons)
 - Displaying analog and binary values
- Control of After-Treatment regeneration function by
 - Transmitting commands to the ECU

Providing After-treatment status information

After-Treatment screen

This screen is shown with configured ECU which supports Tier 4 Final / Stage V. The After-Treatment screen is automatically shown, once any of the selected lamps gets active or change status. Deactivation of the lamp will not trigger showing the screen. The screen is then shown until the operator switches it to another one. Alarm list screen has lower priority so even if a new alarm appears, the After-treatment screen is still displayed. To avoid displaying a blank screen, inactive lamps are represented by "dotted" icons. For no active lamp the screen shows all dotted icons. Please see examples below:



Image 5.15 Example of active After-treatment screen

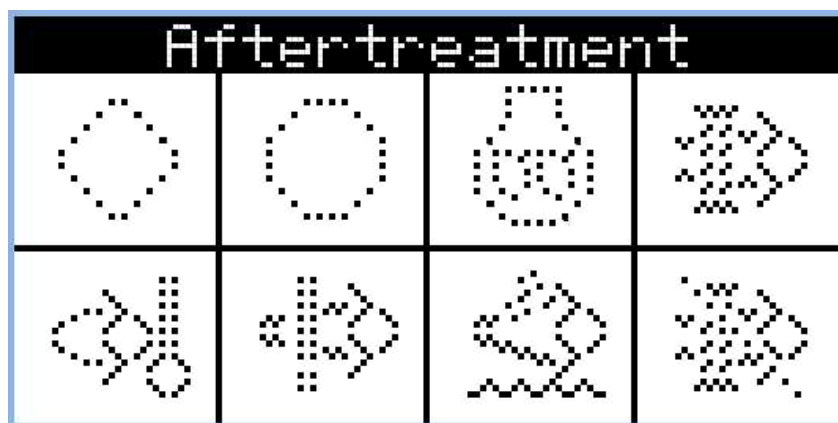
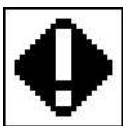
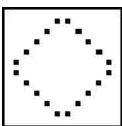

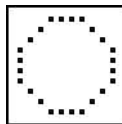

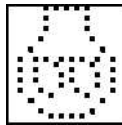


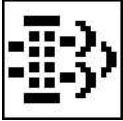
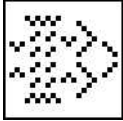
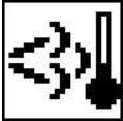
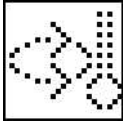

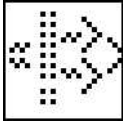



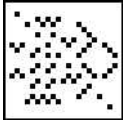
Image 5.16 Example of inactive After-treatment screen

Universal lamps (icons)

Universal lamp icons are shown on the After-Treatment screen. Based on specific value read in specific frame with specific SPN, every lamp icon is either:

- > shown
- > hidden
- > blinking slow (1 Hz)
- > blinking fast (2 Hz)

Lamp name	Active icon	Inactive icon	Alarm	LBO	LBI
ECU Yellow Lamp			Wrn ECU Yellow Lamp (page 590)	ECU YELLOW LAMP (PAGE 533)	ECU YELLOW LAMP BLINK (PAGE 501) ECU YELLOW LAMP FAST BLINK (PAGE 501) ECU YELLOW LAMP SOLID (PAGE 501)
ECU Red Lamp			Wrn ECU Red Lamp (page 590)	ECU RED LAMP (PAGE 533)	ECU RED LAMP BLINK (PAGE 499) ECU RED LAMP FAST BLINK (PAGE 499) ECU RED LAMP SOLID (PAGE 499)
ECU Wait To Start			Wrn ECU Wait To Start (page 591)	ECU WAIT TO START (PAGE 533)	ECU WAIT TO START BLINK (PAGE 500) ECU WAIT TO START FAST BLINK (PAGE 500) ECU WAIT TO START SOLID (PAGE 500)

Lamp name	Active icon	Inactive icon	Alarm	LBO	LBI
ATT DPF Lamp			Wrn ATT DPF Lamp (page 591)	ATT DPF LAMP (PAGE 527)	ATT DPF LAMP BLINK (PAGE 493) ATT DPF LAMP FAST BLINK (PAGE 493) ATT DPF LAMP SOLID (PAGE 493)
ATT HEST Lamp			Wrn ATT HEST Lamp (page 591)	ATT HEST LAMP (PAGE 528)	ATT HEST LAMP BLINK (PAGE 494) ATT HEST LAMP FAST BLINK (PAGE 494) ATT HEST LAMP SOLID (PAGE 494)
ATT SCR Error Lamp			Wrn ATT SCR Error Lamp (page 591)	ATT SCR ERROR LAMP (PAGE 528)	ATT SCR ERROR LAMP BLINK (PAGE 495) ATT SCR ERROR LAMP FAST BLINK (PAGE 496) ATT SCR ERROR LAMP SOLID (PAGE 496)
ATT DEF Level Lamp			Wrn ATT DEF Level Lamp (page 592)	ATT DEF LEVEL LAMP (PAGE 527)	ATT DEF LEVEL LAMP BLINK (PAGE 492) ATT DEF LEVEL LAMP FAST BLINK (PAGE 492) ATT DEF LEVEL LAMP SOLID (PAGE 493)
ATT Inhibited Lamp			Wrn ATT Inhibited Lamp (page 592)	ATT INHIBITED LAMP (PAGE 528)	ATT INHIBITED LAMP BLINK (PAGE 495) ATT INHIBITED LAMP FAST BLINK (PAGE 495) ATT INHIBITED LAMP SOLID (PAGE 495)

Note: Lamps can be disabled during prestart phase. Checkbox: Ignore ECU lamps during prestart is located in IntelliConfig -> Controller Configuration -> Modules -> ECU module -> Electronic control unit settings.

Note: Aftertreatment support can be disabled. Aftertreatment HMI Screen is hidden and alarms related to aftertreatment are not shown. Use the checkbox: Disable aftertreatment support located in IntelliConfig -> Controller Configuration -> Modules -> ECU module -> Electronic control unit settings.

Changing behavior of Aftertreatment lamps using PLC

The behavior of lamps can be changed using PLC logic. For this reason there is group of LBI introduced which directly controls each lamp state. These LBIs can be used for control of the lamps the way the user wants. PLC Decomposer block should be used in a case the signal from ECU is analog one.

Example:

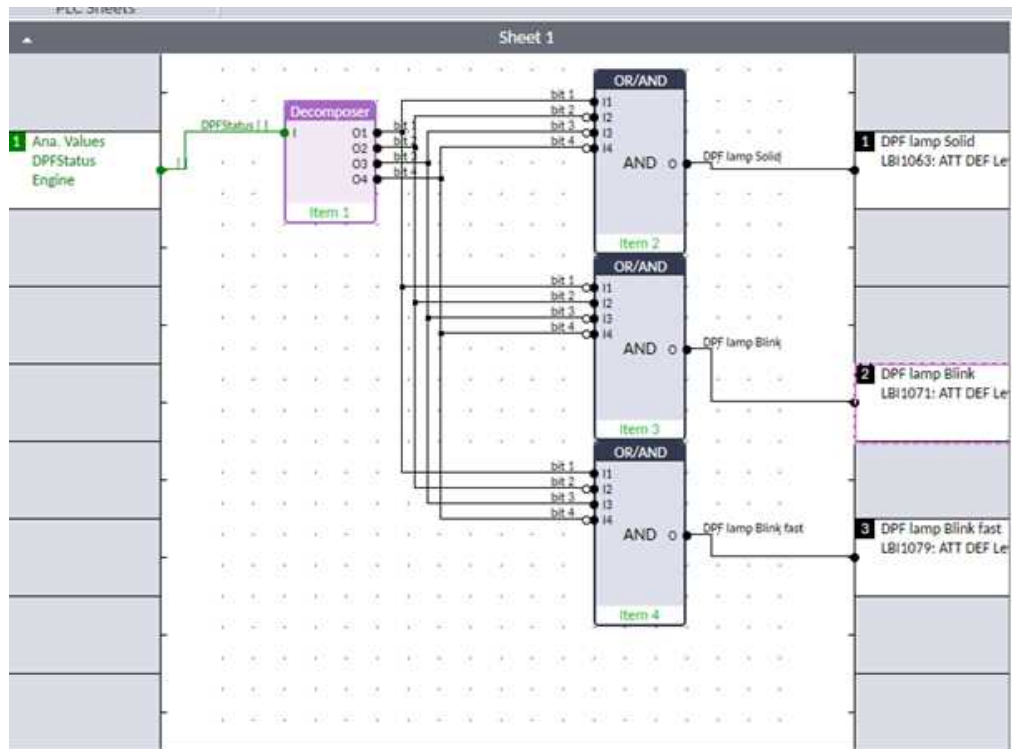


Image 5.17 The lamp state will be solid when signal is value 1, 2 = blink, 5 = blink fast

Control of After-Treatment regeneration function

Control of the non-mission regeneration is dependent on several conditions:

- Controller is in MAN mode
- State Running
- **ATT INTERLOCK (PAGE 495) = 1** (if configured)

When these conditions are met, user can either switch LBI **ATT INTERLOCK (PAGE 495)** which acts as acknowledgment for the ECU that everything is prepared for the DPF regeneration, after that user can start regeneration by closing LBI **ATT FORCE REGEN (PAGE 493)** or **ATT FORCE REGEN ALT (PAGE 494)**. Some ECUs however do not include LBI **ATT INTERLOCK (PAGE 495)** and closing just LBI **ATT FORCE REGEN (PAGE 493)** is enough to start the regeneration process.

The exact process and conditions for each particular engine should be studied carefully from the engine documentation issued by the manufacturer.

User can force or inhibit regeneration process by activating appropriate binary inputs of the controller. Please see the list of binary inputs below:

- > **ATT FORCE REGEN (PAGE 493)**
- > **ATT FORCE REGEN ALT (PAGE 494)**
- > **ATT INHIBIT REGEN (PAGE 494)**
- > **ATT INTERLOCK (PAGE 495)**

Force regeneration by the user

User activates **ATT FORCE REGEN (PAGE 493)** by pressing the push-button (generate pulse) to force start of the automatic regeneration process. Controller immediately change (and holds for 5 seconds) the data part of the message transmitted to the ECU (SPN 3696) This will generate signal like 5sec pulse command for the ECU. If input signal is held more than 5 seconds, the output will continue to generate signal as well.

Force regeneration by the user (alternative)

User activates **ATT FORCE REGEN ALT (PAGE 494)** by pressing the push-button (generate pulse) to force start of the automatic regeneration process. Controller immediately change (and holds for 5 seconds) the data part of the message transmitted to the ECU (SPN 3696) This will generate signal like 5sec pulse command for the ECU. If input signal is held more than 5 seconds, the output will continue to generate signal as well.

During this type of regeneration, protections for overvoltage and overfrequency are deactivated. Overspeed protection level is increased according to setpoint **DPF Regeneration RPM (page 227)**. GCB is prohibited to close and alarm DPF Regen with protections off is active.

User can also inhibit regeneration process by:

By doing so, the process of regeneration will be postponed until user switches the LBI back to open position. The Regeneration Inhibit lamp should be usually on solid when the LBI is closed. If the LBI is closed during regeneration, the process stops and it will have to start over if the ECU allows it.

5.5.3 Alternate configuration

There are 3 sets of alternate configurations in a controller:

Configuration set 1	Configuration set 2	Configuration set 3	Configuration set 4
Nominal Power Split Phase 1 (page 412)	Nominal Power Split Phase 2 (page 417)	Nominal Power Split Phase 3 (page 422)	Nominal Power Split Phase 4 (page 427)
Nominal Power 1 (page 411)	Nominal Power 2 (page 416)	Nominal Power 3 (page 421)	Nominal Power 4 (page 426)
Nominal RPM 1 (page 407)	Nominal RPM 2 (page 412)	Nominal RPM 3 (page 417)	Nominal RPM 4 (page 422)
Nominal Frequency 1 (page 407)	Nominal Frequency 2 (page 413)	Nominal Frequency 3 (page 418)	Nominal Frequency 4 (page 423)
Nominal Voltage Ph-N 1 (page 408)	Nominal Voltage Ph-N 2 (page 413)	Nominal Voltage Ph-N 3 (page 418)	Nominal Voltage Ph-N 4 (page 423)
Nominal Voltage Ph-Ph 1 (page 408)	Nominal Voltage Ph-Ph 2 (page 413)	Nominal Voltage Ph-Ph 3 (page 418)	Nominal Voltage Ph-Ph 4 (page 423)
Nominal Current 1 (page 409)	Nominal Current 2 (page 414)	Nominal Current 3 (page 419)	Nominal Current 4 (page 424)
Connection Type 1 (page 409)	Connection type 2 (page 414)	Connection type 3 (page 419)	Connection Type 4 (page 424)
ECU Speed Adjustment 1 (page 411)	ECU Speed Adjustment 2 (page 416)	ECU Speed Adjustment 3 (page 421)	ECU Speed Adjustment 4 (page 426)

Configuration sets can be changed via logical binary inputs **ALTERNATE CONFIG 2 (PAGE 491)**, **ALTERNATE CONFIG 3 (PAGE 491)** and **ALTERNATE CONFIG 4 (PAGE 491)**. Configuration set 1 is active when there is no input activated.

In the case there are more LBI inputs for alternate configuration active at the same time, highest configuration set is active.

ALTERNATE CONFIG 2 (PAGE 491)	ALTERNATE CONFIG 3 (PAGE 491)	ALTERNATE CONFIG 4 (PAGE 491)	Active configuration set
0	0	0	1
1	0	0	2
0	1	0	3
0	0	1	4
1	1	0	3
1	0	1	4
0	1	1	4

IMPORTANT: Gen-set can not switch to the alternative setpoints when running.

IMPORTANT: When frequency is changed from 50 to 60Hz, ECU Power Relay is activated to send this change to ECU.

5.5.4 AMF operation

The "AMF function" represents the automatic start in the event that the mains have failed, and a stop after the mains have been restored. The automatic start can be enabled or disabled by binary inputs **AMF START BLOCK (PAGE 492)** or **MAINS FAIL BLOCK (PAGE 507)**.

Note: The AMF function works only in AUTO mode.

AMF sequence

State	Condition of the transition	Action	Next state
Mains operation	Mains failed or MCB FEEDBACK (PAGE 509) dropout, MCB Opens On (page 277) = Mains Fail	MCB CLOSE/OPEN (PAGE 549) off, Emergency Start Delay (page 263) timer started	Mains failure
	Mains failed or MCB FEEDBACK (PAGE 509) dropout, MCB Opens On (page 277) = Gen Run	Emergency Start Delay (page 263) timer started	Mains failure
Mains failure	Mains voltage and frequency OK, MCB Opens On (page 277) = Mains Fail	After elapsing MCB Close Delay (page 264) MCB CLOSE/OPEN (PAGE 549) on	Mains operation
	Mains voltage and frequency OK, MCB Opens On (page 277) = Gen Run	None	Mains operation
	Emergency Start Delay (page 263) elapsed, MCB Opens On (page 277) = Mains Fail	Engine start sequence performed, then GCB CLOSE/OPEN (PAGE 538) on	Island operation
	Emergency Start Delay (page 263) elapsed, MCB Opens On (page 277) = Gen Run	Engine start sequence performed, then MCB CLOSE/OPEN (PAGE 549) off, time delay Transfer Delay (page 280) performed and GCB CLOSE/OPEN (PAGE 538) on	Island operation
Island operation	Mains voltage and frequency OK	Mains Return Delay (page 263) timer started	Mains return
Mains return	Mains failed		Island operation
	Mains Return Delay (page 263) elapsed	GCB CLOSE/OPEN (PAGE 538) off, then after Transfer Delay (page 280) MCB CLOSE/OPEN (PAGE 549) on and then engine stop sequence performed	Mains operation

Note: Mains failed means mains over/under -voltage, over/under -frequency, voltage asymmetry is issued (preset delay must elapse).

Note: If during start-up sequence mains returns, then MCB is reclosed with delay **MCB Close Delay** (page 264)(if opened, depending on **MCB Opens On** (page 277) setpoint) and start-up sequence is interrupted.

Note: If mains fails during stop procedure (cooling) again, stop sequence is interrupted, MCB opened and GCB re-closed with **Transfer Delay** (page 280).

Mains failure detection

The mains is considered as faulty when one or more of the following conditions are valid:

- The mains voltage is out of the limits given by the setpoints **Mains Undervoltage** (page 268) and **Mains Overvoltage** (page 266) for a time period longer than **Mains Undervoltage Delay** (page 270) or **Mains Overvoltage Delay** (page 270).
- The mains voltage unbalance is out of limit given by setpoint **Mains Voltage Unbalance** (page 270) for a time period longer than **Mains Voltage Unbalance Delay** (page 271).
- The mains frequency is out of the limits given by the setpoints **Mains Underfrequency** (page 273) and **Mains Overfrequency** (page 271) for a time period longer than **Mains < > Frequency Delay** (page 275).
- The MCB close command was not successful and the alarm **Wrn MCB Fail** (page 598) was not reset.
- Phase rotation is incorrect.

Healthy mains detection

The mains is considered to be healthy when all of the following conditions are valid:

- The mains voltage is within the limits given by the setpoints **Mains Undervoltage** (page 268) and **Mains Overvoltage** (page 266).
- The mains voltage unbalance is within the limits given by the setpoint **Mains Voltage Unbalance** (page 270).
- The mains frequency is within the limits given by the setpoints **Mains Underfrequency** (page 273) and **Mains Overfrequency** (page 271).
- The alarm **Wrn MCB Fail** (page 598) is not active (if the **MCB FEEDBACK** (PAGE 509) matches the expected position given by the **MCB CLOSE/OPEN** (PAGE 549)). This condition is not required if MCB is open (**MCB FEEDBACK** (PAGE 509) is inactive).
- Phase rotation is correct.

The AMF procedure

When the mains failure is detected, the following steps are performed:

- If the setpoint **MCB Opens On** (page 277) is set to Mains Failure, the MCB is opened
- The timer for automatic start of the Gen-set **Emergency Start Delay** (page 263) begins to count down.
- After the timer has elapsed, the Gen-set is started.

Note: The automatic start of the Gen-set due to AMF function can be disabled by the binary inputs **AMF START BLOCK** (PAGE 492) or **MAINS FAIL BLOCK** (PAGE 507).

- If the setpoint **MCB Opens On** (page 277) is set to Gen Run, the MCB is opened once the generator voltage is within limits (after **Minimal Stabilization Time** (page 225) elapses).

Note: If the mains are restored to health and the Gen-set is still not connected to the load, the controller interrupts the startup process and closes back the MCB.

- After **Transfer Delay** (page 280) elapses, the GCB is closed and the Gen-set begins to supply the load.
- After the mains is restored to normal, the timer **Mains Return Delay** (page 263) begins to count down.
- Maximum time between closing of MCB and opening GCB is given by the setpoint **Transfer Delay** (page 280). After GCB is opened, the Gen-set cools down and stops.

IMPORTANT: Controller has this behavior only in AUTO mode!

5.5.5 Analog switches

There are logical analog function dedicated for analog switches. Each analog switch has setpoints for level ON and level OFF and logical binary output.

Analog switch	Setpoints	Binary output
AIN SWITCH 01 (PAGE 565)	AIN Switch01 On (page 287) AIN Switch01 Off (page 288)	AIN SWITCH01 (PAGE 523)
AIN SWITCH 02 (PAGE 565)	AIN Switch02 On (page 289) AIN Switch02 Off (page 290)	AIN SWITCH02 (PAGE 523)

The behavior of the switch depends on the adjustment of the setpoints.

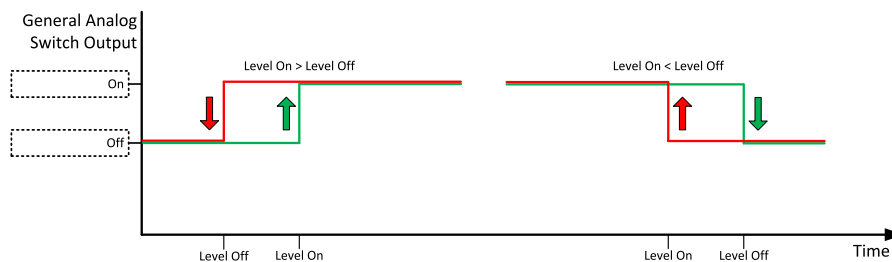


Image 5.18 Principle of analog switch

5.5.6 Breaker control

The following power switches are controlled by the controller:

- The generator circuit breaker or contactor – GCB
- The Mains circuit breaker or contactor – MCB

It is possible to use either a motorized circuit breaker or contactor. Below is a list of available control outputs that should fit all types of contactors or breakers. The following rules must be followed to when designing the wiring of power switches:

- The control outputs must be configured and wiring of the power switches must be provided in such a way, that the controller has full control over the breakers – i.e. the controller can open and close the breaker at any time.
- The breaker must respond within max. 5 seconds to a close and open command. Special attention should be paid to opening of motorized circuit breakers, as it could take more than 5 seconds on some types. In such cases it is necessary to use an undervoltage coil for fast opening.
- After opening the breaker, there is an internal delay before closing the breaker. Delay is 6 seconds – 5 seconds for OFF coil and 1 second for UV coil. After these 6 seconds, breaker can be closed again. There is no delay when opening a breaker.

Breaker control outputs

Close/Open	An output for control of a contactor. Its state represents the breaker position requested by the controller. The breaker must react within 5 seconds to a close or open command, otherwise an alarm is issued.
ON coil	An output giving a 5 second pulse in the moment the breaker has to be closed. The output is intended for control of close coils of circuit breakers.
OFF coil	An output giving a pulse in the moment the breaker has to be opened. The pulse lasts until the feedback deactivates, but at least for 5 seconds. The output is intended for control of open coils of circuit breakers.
UV coil	The GCB UV coil output is active the whole time the Gen-set is running (not in idle or cooling). The MCB UV coil output is active when the controller is switched on. The output is deactivated for at least 5 seconds in the moment the breaker has to be switched off. The output is intended for control of undervoltage coils of circuit breakers.

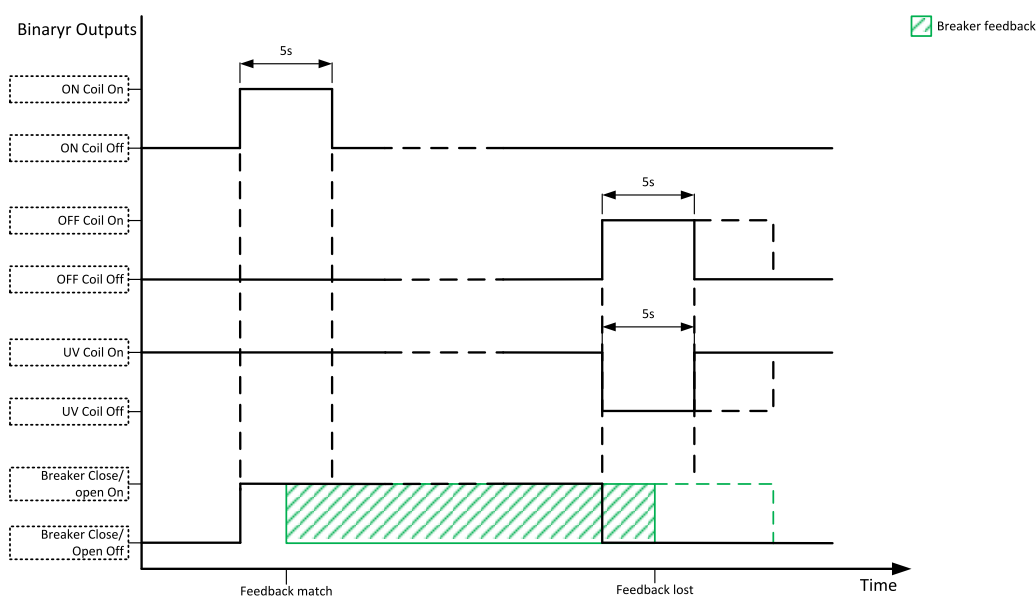


Image 5.19 Breaker control outputs

MCB special requirements

- If a contactor is used on the MCB position, it is recommended that the wiring be provided in such a way that the contactor will be normally closed and will open if the logical binary output **MCB CLOSE/OPEN** (PAGE 549) is activated. This behavior is called "negative logic" and can be adjusted by the setpoint **MCB Logic** (page 275). The negative logic will prevent accidental opening of the MCB when the controller is switched off.
- If a contactor is used on the MCB position, it will open itself immediately after the mains have failed, because it will lose power to the coil. That is why the following adjustment is necessary to prevent triggering the **Wrn MCB Fail** (page 598) alarm: **MCB Opens On** (page 277) = Mains Fail, **Mains Undervoltage Delay** (page 270) ≤ 1.
- If a 230 V motor driven circuit breaker is used on the MCB position and an undervoltage coil is not fitted, it is not possible to open the breaker after the mains have failed, because there is no power for the motor

drive until the Gen-set is started and providing voltage. Adjusting the setpoint **MCB Opens On** (page 277) = Gen Run will prevent triggering the **Wrn MCB Fail** (page 598) alarm.

Breaker failure detection

Breaker fail detection is based on binary output breaker close/open comparing with binary input breaker feedback.

IMPORTANT: It is necessary to configure breaker feedback to use this function.

IMPORTANT: If a breaker feedback is configured, it will be required all the time. Otherwise alarms will be issued.

IMPORTANT: Also it is possible to use breakers without feedbacks. In this case there is no check of breaker real state.

There are three different time delays for breaker failure detection – see following diagrams.

When binary output breaker close/open is in steady state and breaker feedback is changed the breaker failure is detected immediately (no delay).

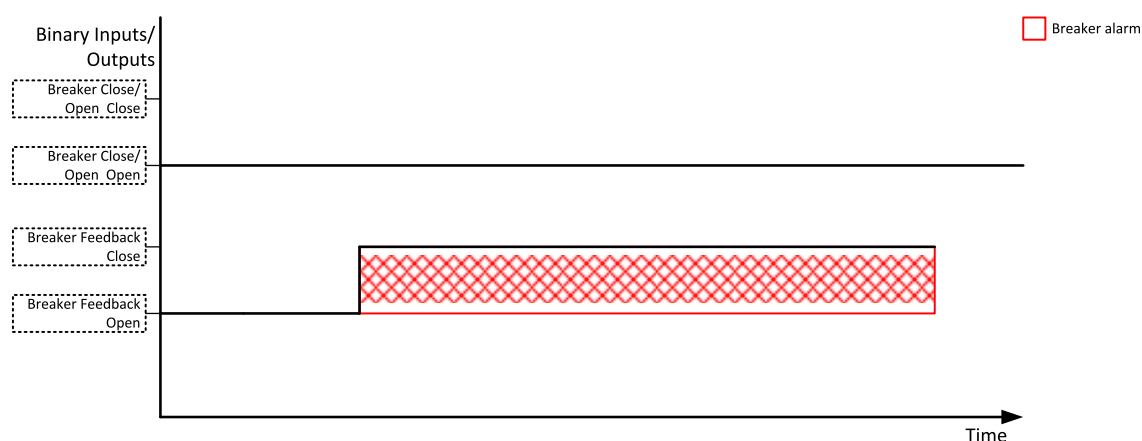


Image 5.20 Breaker failure – breaker close/open in steady position – open

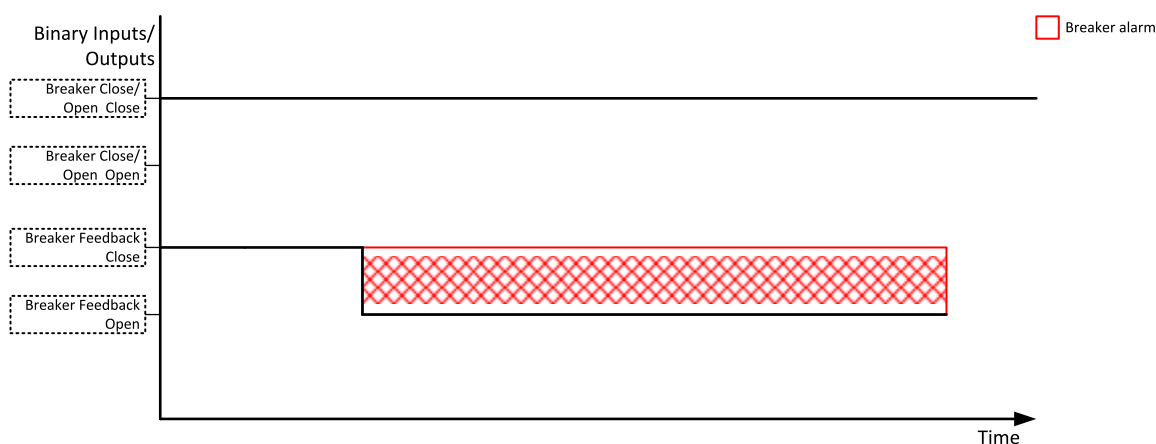


Image 5.21 Breaker failure – breaker close/open in steady position – close

When binary output breaker close/open opens there is 5 sec delay for breaker failure detection.

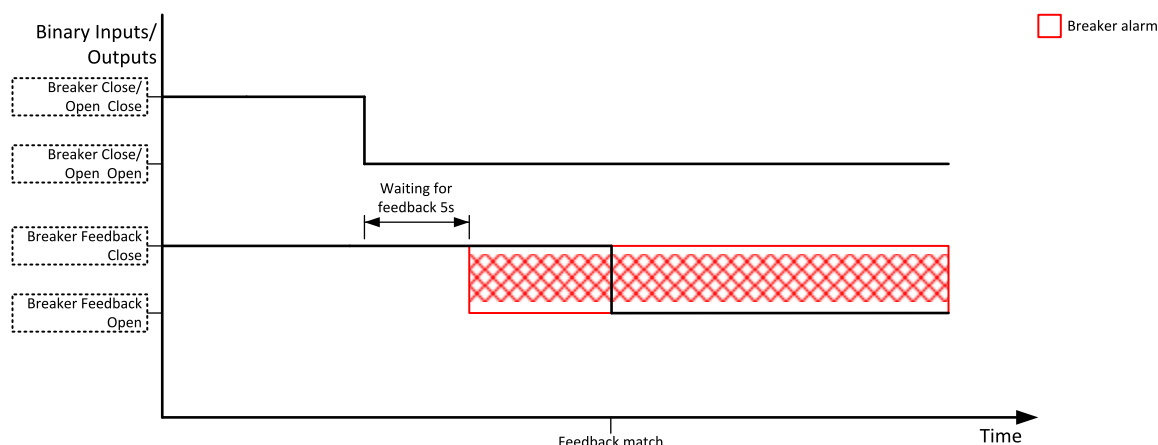


Image 5.22 Breaker failure – breaker close/open opens

When binary output breaker close/open closes there is 5 sec delay for breaker failure detection.

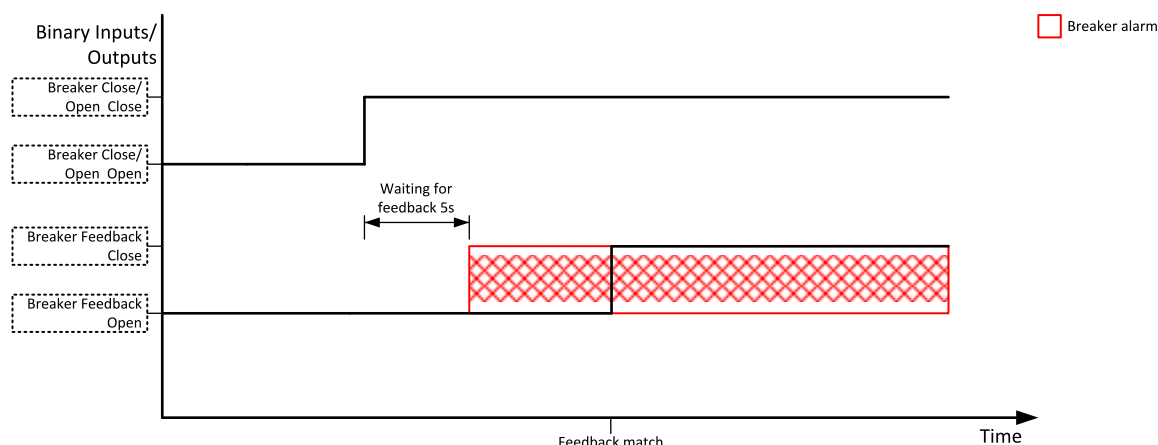


Image 5.23 Breaker failure – breaker close/open closes

5.5.7 Connecting to load

When the **Stabilization (page 148)** phase is finished, the Gen-set can be connected to the load.

The command for connecting the Gen-set to the load is issued either automatically (AUTO, TEST modes) or manually by pressing the GCB button. The following conditions must be valid:

- The Gen-set is running and the **Minimal Stabilization Time (page 225)** timer has elapsed.
- The Gen-set voltage and frequency are within limits.

5.5.8 Dual Operation

Dual operation – AMF

Dual operation - AMF consists of 2 Gen-sets and 1 mains. Principle of dual operation is in switching the Gen-sets in supplying of load when there is a mains failure or LBI **REMOTE START/STOP (PAGE 514)** is activated on Master controller. Each controller measures mains and its gen-set. Interlock between all breakers (GCB1, GCB2 and MCB) is required. If there is failure of one Gen-set, the second Gen-set will take the load.

MCB control from both controllers is not required. Slave controller in Dual Operation does not control MCB (MCB Close/Open is in open position). However it is recommended to be prepared to also control MCB from slave controller – in case of failure of Dual Operation, both controllers switch to normal AMF operation.

IMPORTANT: Dual operation works only in AUTO mode.

IMPORTANT: Dual operation is in fail also during process of adjustment of setpoints. In this moment slave still tries to control MCB.

IMPORTANT: Setpoint MCB Opens On (page 277) has to be set-up to Mains Fail option.

IMPORTANT: LBI MAINS FAIL BLOCK (PAGE 507) can cause fail of dual operation system. In case of different states of mains on master and slave controllers, alarm **AHI Dual Operation Different Mains (page 595) is activated and gen-sets are switched to normal operation.**

***Note:** LBI AMF START BLOCK (PAGE 492) is evaluated on both controllers. When this LBI is activated, gen-set can't start in dual operation. Second gen-set (without active AMF START BLOCK (PAGE 492)) will start. Gen-sets are not swapping the load until this LBI is active. Behaviour is the same like with alarm of 2nd level.*

***Note:** MCB Fail protection is not used in Slave controller during Dual Operation. MCB is controlled only via Master. Slave controller has MCB Close/Open in open position all the time during Dual Operation.*

Start/stop events

Event	Dual AMF
Mains Fail	Evaluated by Master only
LBI REMOTE START/STOP (PAGE 514)	Evaluated by Master only

Dual operation – MRS

Dual operation MRS consists of 2 Gen-sets. The principle of dual operation is in switching the Gen-sets in supplying of load when **REMOTE START/STOP (PAGE 514)** is activated on Master controller (on slave controller this LBI has no function in Dual Operation). Each controller measures its Gen-set. Interlock between all breakers (GCB1 and GCB2) is required. If there is failure of one Gen-set, the second Gen-set will take the load.

IMPORTANT: Dual operation works only in AUTO mode.

IMPORTANT: Dual operation is in fail also during process of adjustment of setpoints.

IMPORTANT: It is not possible to use Auto Run option in Exercise timers with dual operation.

Start/stop events

Event	Dual MRS
LBI REMOTE START/STOP (PAGE 514)	Evaluated by Master only

Communication

Communication can be established via communication module CM-RS232-485. Communication line is selected via setpoints **COM1 Mode (page 353)** or **COM2 Mode (page 355)**. There are options for DualMaster and DualSlave. These options adjust, which communication line is selected and which role the controller has in Dual Operation.

IMPORTANT: For correct communication it is necessary to have one Master and one Slave controller on the same communication line.

IMPORTANT: There are no shared setpoints. It is necessary to have the same settings of AMF setpoints and engine timers in both controllers.

In case of communication failure between controllers, alarm **AHI Dual Operation Fail (page 593)** is activated. This alarm is activated on both controllers. Both controllers are switched to normal operation.

Adjustment of COM Modes

COM Mode in controller 1	COM Mode in controller 2	Behavior
Master	Slave	OK – normal dual operation function
Slave	Master	OK – normal dual operation function
Master	Master	There will be communication fail (it is necessary to have master and slave to establish communication line) – there will be active alarm AHI Dual Operation Fail (page 593) . This alarm will be active on both controllers. Both controllers will be switched to normal operation.
Slave	Slave	There will be communication fail (it is necessary to have master and slave to establish communication line) – there will be active alarm AHI Dual Operation Fail (page 593) . This alarm will be active on both controllers. Both controllers will be switched to normal operation.
Disabled	Master/Slave	There will be communication fail (it is necessary to have master and slave to establish communication line) – there will be active alarm AHI Dual Operation Fail (page 593) . This alarm will be active on master/slave controller. Both controllers will be switched to normal operation.
Master/Slave	Disabled	There will be communication fail (it is necessary to have master and slave to establish communication line) – there will be active alarm AHI Dual Operation Fail (page 593) . This alarm will be active on master/slave controller. Both controllers will be switched to normal operation.
Disabled	Disabled	Both controllers are in normal operation.

Switching of Gen-sets

Switching of Gen-sets is based on their **Running Hours (page 453)**. The time that the Gen-set runs is adjusted via setpoint **Running Hours Max Difference (page 278)**. When difference of **Running Hours (page 453)** between Gen-sets is bigger than value adjusted in this setpoint, load is transferred from first Gen-set to second Gen-set. First Gen-set is supplying the load until second Gen-set is in running state. Then the GCB of first Gen-set is opened. From this moment timer **Transfer Delay (page 280)** counts down. When it counts down, GCB of second Gen-set can be closed.

Note: Value of **Running Hours (page 453)** can be modified by setpoint **Running Hours Base (page 278)**. This setpoint can add or remove additional running hours to value from statistics. This modified value of running hours is used in dual operation function.

Note: In case that both Gen-sets have the same running hours, Master controller has higher priority.

Note: Switching of Gen-sets can be inhibit by setpoint **Swap Gen-sets (page 279)** or by binary input **DUAL SWAP GEN-SETS (PAGE 497)**.

Note: Priority of Gen-set can be changed by binary input **DUAL TOP PRIORITY (PAGE 498)**. In this case running hours values are not used to decide, which Gen-set should start.

Dual operation adjustment

- Prepare two IntelLite 4 AMF 9 controllers with CM-RS232-485 module.
- Adjust setpoints **COM1 Mode (page 353)** or **COM2 Mode (page 355)** (depending on preferred communication line) to DualMaster on first controller and Dual Slave on second controller
- Copy the identical configurations to both of them
- Use wiring with mechanical/electrical interlock between all breakers (mechanical interlock is preferred)
- Switch both controllers to OFF mode to prevent automatic or remote start
- Interconnect communication terminals on CM-RS232-485 modules
- Adjust setpoint **MCB Opens On (page 277)** to Mains Fail option
- Adjust setpoint **Running Hours Max Difference (page 278)** on Master controller
- Adjust setpoints **Running Hours Base (page 278)** on both controllers if running hours change is needed for dual operation
- Adjust additional function of dual operation – **Master Error Protection (page 279)**, **Slave Error Protection (page 280)** and **Swap Gen-sets (page 279)** setpoints
- Change the mode of both controllers to AUTO
- System is now ready for dual operation function

Note: Breakers feedbacks are recommended, but not required.

Alarms related to dual operation:

- **AHI Dual Operation Fail (page 593)**
- **Wrn Dual Operation Master Fail (page 594)**
- **Wrn Dual Operation Slave Fail (page 594)**
- **AHI Dual Operation Different Mains (page 595)**
- **ALI Dual Operation Different FW Version (page 593)**

5.5.9 Dummy Load

This function is meant to prevent engine from running without load, which can in some cases shorten engine lifespan. It is a way user can set when to load external power bank and when to unload it.

This function can only be active if the setpoint **Dummy Load Active (page 285)** is set to Gen Only value and Engine State is loaded (GCB feedback is active if configured). Dummy Load function is triggered when the conditions mentioned before are met and Generator power is bellow **Dummy Load On (page 285)** setpoint level, or above **Dummy Load Off (page 286)** level.

- Power is bellow level set by **Dummy Load On (page 285)** – in this case controller will wait for a period of time specified in **Dummy Load On Delay (page 286)** before activating **DUMMY LOAD STAGE 1 (PAGE 530)** LBO if no Dummy Load was active before. Otherwise the original outputs will stay on and controller will activate next stage of Dummy Load.

- Power is above level set by **Dummy Load Off (page 286)** – in this case controller will wait for time set by setpoint **Dummy Load Off Delay (page 286)** before deactivating the highest active stage of Dummy Load. If no Dummy Load outputs are active, nothing will happen.

IMPORTANT: Check how big your load bank is and set the **Dummy Load On (page 285)** and **Dummy Load Off (page 286)** setpoints to correct levels, so that when dummy load is activated, power will not immediately go over the **Dummy Load Off (page 286)**.

5.5.10 E-Stop

Binary outputs for the control of some essential functions are internally wired as "safe", meaning that their deactivation is directly bound with the dedicated Input E-STOP (not evaluated as the LBI in the controller). These BO are fully configurable and are used e.g. for the Starter and Fuel control.

- The emergency stop circuit must be secured.
- The power supply of the associated binary outputs (BOUT1 and BOUT2) is supplied by the E-STOP input, not by the + battery voltage.

Note: There is no difference in the way of configuration of all binary outputs. Binary outputs BO1 (Starter), BO2 (Fuel Solenoid) are intended for these functions (not dedicated).

There is a measurement of E-STOP input voltage analogically and setting the binary value (representing emergency stop input level) based on comparison of the measured voltage to two analog levels, which are derived from the controller supply voltage (battery voltage) perceptually.

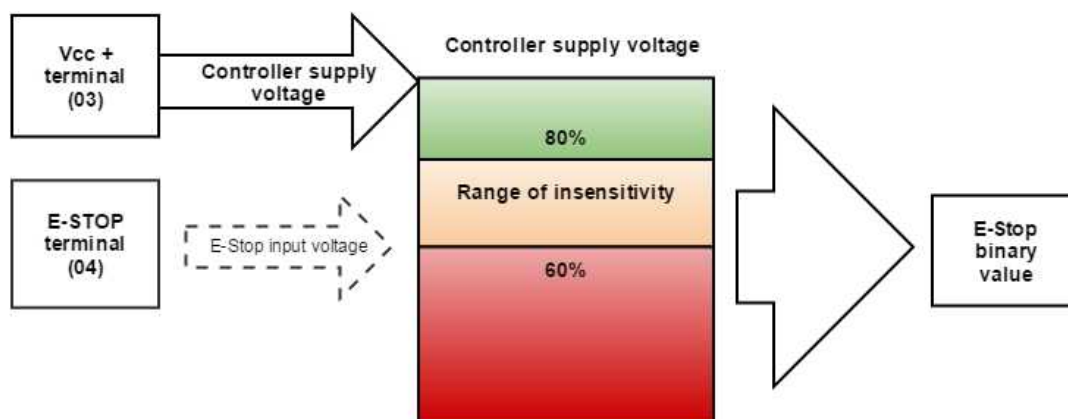


Image 5.24 SW principle of E-STOP

- If the input voltage of E-stop is higher than high comparison level (ex. higher than 80% of the supply voltage), then E-stop is not activated.
- If the input voltage of E-stop is lower than low comparison level (ex. lower than 60% of the supply voltage), then E-stop is activated.

If the input voltage of E-stop is located somewhere between low and high comparison levels (ex. between 60 and 80 % of the supply voltage), then E-stop binary value will remain in its previous state (meaning the E-Stop binary value will not change).

Visualization on CU screen

- 1 – E-STOP has voltage – state is OK
- 0 – E-STOP has no voltage – protection is active

For more information about connection **see E-Stop on page 45**.

5.5.11 ECU Frequency selection

Value Ecu freq select is calculated from **Nominal Frequency (page 202)** setpoint. The sequence for frequency change is executed automatically (engine must be in still condition) in the following steps:

1. Starting of the engine is blocked (state: Not Ready)
2. LBO: *ECU Power relay* is activated
3. Wait 5 s
4. LBO: *Stop Pulse* is set for 1 s (standard Stop Pulse duration)
5. Wait 3 s
6. Frequency selection is changed to a new value
7. Wait 2 s
8. LBO: *Stop Pulse* is set for 1 s (standard Stop Pulse duration)
9. Wait 2 s
10. LBO: *ECU Power relay* is deactivated
11. Return from start blocking state

5.5.12 Engine cool down and stop

The cool down phase begins after the stop command has been issued and the GCB has been opened.

- Duration of the cool down phase is determined by the setpoint **Cooling Time (page 228)**.
- Cooling is performed either at nominal speed (generator voltage and frequency protections are evaluated) or at idle speed (generator voltage and frequency protections are not evaluated). Selection of the speed is done by the setpoint **Cooling Speed (page 228)**.
- The cool down can be finished manually in MAN mode by pressing the STOP button.
- If a new start request comes, the cool down will be interrupted and the Gen-set will go back to the stabilization phase. If the cooling was at nominal speed, the stabilization timers will not count down again so the GCB is ready to be closed (after 2s delay).

When the cool down is finished, the output **FUEL SOLENOID (PAGE 536)** is de-energized and **STOP SOLENOID (PAGE 559)** is energized. The engine will stop within the time period determined by the setpoint **Stop Time (page 228)**. If the engine does not stop within this time, the alarm **Wrn Stop Fail (page 596)** will be issued.

The output **STOP SOLENOID (PAGE 559)** is energized until the engine is stopped, but at least for the duration of **Stop Time (page 228)**. If the **Stop Time (page 228)** has elapsed and the engine has still not stopped, the **STOP SOLENOID (PAGE 559)** is de-energized for 5 s and then energized again for **Stop Time (page 228)**. This is repeated until the engine is stopped.

The output **Ignition (page 545)** is continuously energized until the engine is stopped.

Stopped Gen-set evaluation

The Gen-set is considered as stopped when all of following conditions are valid:

- The engine speed is lower than 2 RPM.
- The generator voltage in all phases is lower than 10 V.
- None of the **Additional running engine indications (page 86)** signals is active.

5.5.13 Engine start

Diesel engine

The setpoint **Fuel Solenoid (page 213)** must be switched to the Diesel position.

- After the command for start is issued (pressing the Start button in MAN mode, auto start condition is fulfilled in AUTO mode or controller is switched to TEST mode), **PRESTART (PAGE 553)** and **GLOW PLUGS (PAGE 542)** outputs are energized for a time period established by the setpoints **Prestart Time (page 215)** and **Glow Plugs Time (page 216)**.
- After **Prestart Time (page 215)** and **Glow Plugs Time (page 216)**, the output **FUEL SOLENOID (PAGE 536)** is energized after **Fuel Solenoid Lead (page 223)** the motor starter is activated by energizing the output **STARTER (PAGE 558)**.
- When one or more of following conditions is met, the starter output is de-energized:
 - The engine speed exceeds the value of **Starting RPM (page 215)**, or
 - One of the **Additional running engine indications (page 86)** signals is active.
- The controller remains in the Starting phase until the engine speed exceeds the value of **Starting RPM (page 215)**, after which it is considered started and the Idle period will follow.
- The maximum duration that the output **STARTER (PAGE 558)** is energized is determined by the setpoint **Maximum Cranking Time (page 214)**. If the engine does not start within this period, the output **STARTER (PAGE 558)** is de-energized and a pause with a length determined by **Cranking Fail Pause (page 214)** will follow. **PRESTART (PAGE 553)** and **GLOW PLUGS (PAGE 542)** outputs are active during the pause. After the pause has elapsed, the next start attempt is executed. The number of start attempts is given by the setpoint **Cranking Attempts (page 213)**.
- Once the engine is started, the Idle period follows. The binary output **IDLE/NOMINAL (PAGE 545)** remains inactive (as it was during the start). The idle period duration is adjusted by the setpoint **Idle Time (page 223)**.
- After the idle period has finished, the output **IDLE/NOMINAL (PAGE 545)** is activated and the start-up sequence is finished. The **Stabilization (page 148)** phase follows.

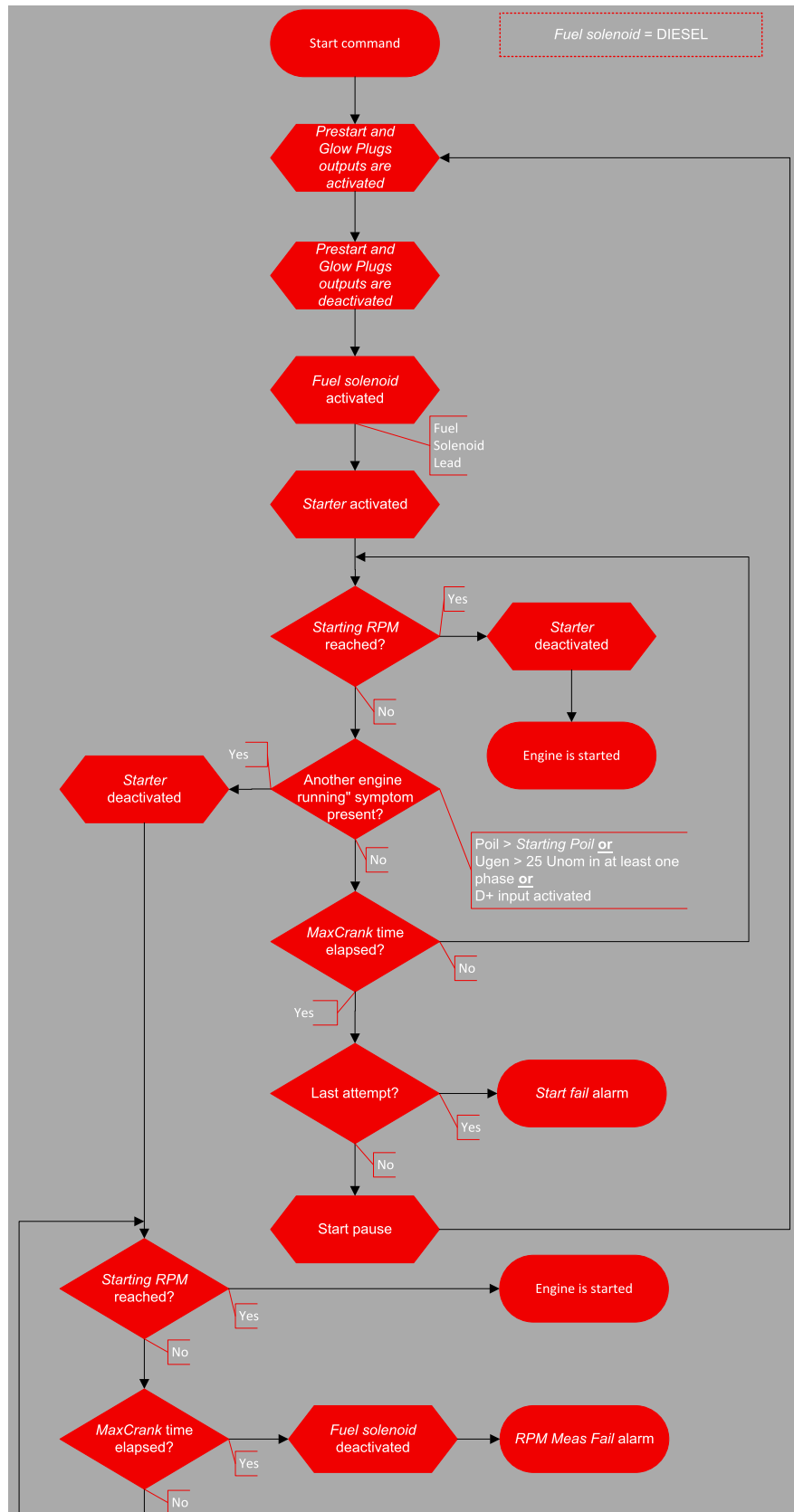


Image 5.25 Flowchart of start of diesel engine

GAS engine

The setpoint **Fuel Solenoid** (page 213) must be switched to the Gas position.

- After the command for start is issued (pressing the Start button in MAN mode, auto start condition is fulfilled in AUTO mode or controller is switched to TEST mode), **PRESTART (PAGE 553)** and **GLOW PLUGS (PAGE 542)** outputs are energized for a time period established by the setpoints **Prestart Time (page 215)** and **Glow Plugs Time (page 216)** begins.
- When the engine speed exceeds 30 RPM, the outputs **FUEL SOLENOID (PAGE 536)** and **IGNITION (PAGE 545)** are energized.
- When the engine speed exceeds value of **Starting RPM (page 215)**, the engine starter is de-energized. The engine is considered as started and the Idle period will follow.

IMPORTANT: Additional running engine indications (page 86) signals are not evaluated during the start of a gas engine. The Pickup must be used in any case!

- The maximum duration that the output **STARTER (PAGE 558)** is energized is determined by the setpoint **Maximum Cranking Time (page 214)**. If the engine does not start within this period, outputs **STARTER (PAGE 558)** and **FUEL SOLENOID (PAGE 536)** are de-energized and a pause with length determined by **Cranking Fail Pause (page 214)** will follow. **PRESTART (PAGE 553)**, **GLOW PLUGS (PAGE 542)** and **IGNITION (PAGE 545)** outputs are active during the pause. After the pause has elapsed, the next start attempt is executed. The number of start attempts is given by the setpoint **Cranking Attempts (page 213)**.
- Once the engine is started, the Idle period follows. The binary output **IDLE/NOMINAL (PAGE 545)** remains inactive (as it was during the start). The idle period duration is adjusted by the setpoint **Idle Time (page 223)**.
- After the idle period has finished, the output **DESCRIPTION (PAGE 545)** is activated and the start-up sequence is finished. The **Stabilization (page 148)** phase follows.

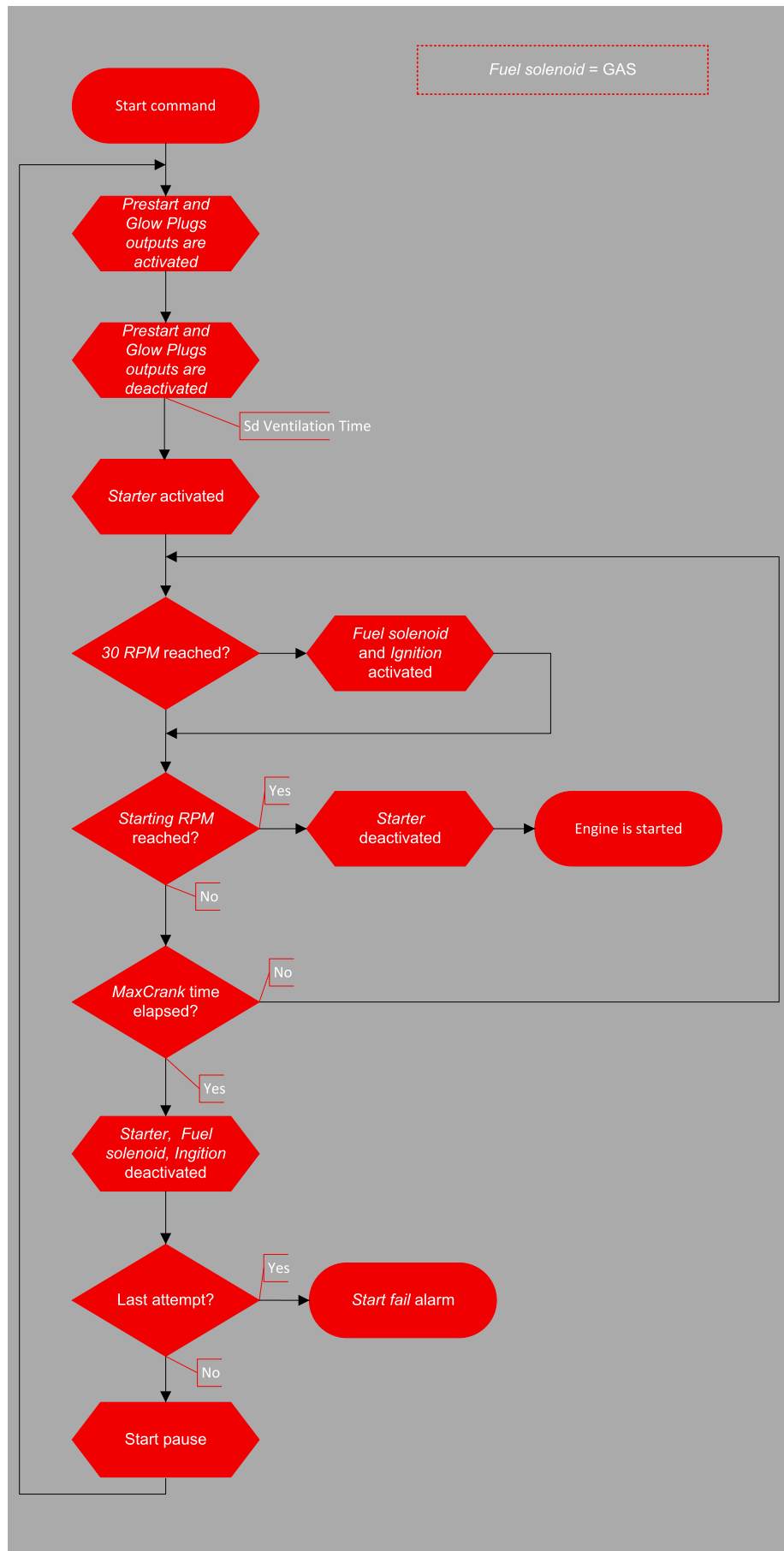


Image 5.26 Flowchart of start of gas engine

5.5.14 Exercise timers

The exercise (general-purpose) timers in controller are intended for scheduling of any operations such as periodic tests of the Gen-set, scheduled transfer of the load to the Gen-set prior to an expected disconnection of the mains etc.

Related setpoints for timer 1 are:

- **Timer 1 Function (page 298)**
- **Timer 1 Repetition (page 300)**
- **Timer 1 First Occur. Date (page 299)**
- **Timer 1 First Occur. Time (page 300)**
- **Timer 1 Duration (page 300)**
- **Timer 1 Repeated (page 301)**
- **Timer 1 Repeat Day (page 301)**
- **Timer 1 Day (page 302)**
- **Timer 1 Repeated Day In Week (page 302)**
- **Timer 1 Repeat Day In Month (page 302)**
- **Timer 1 Repeat Week In Month (page 303)**
- **Timer 1 Refresh Period (page 304)**
- **Timer 1 Weekends (page 305)**
- **Timer 1 Setup (page 299)**

There are up to 2 Timers available in the IntelliLite 4. For more information see **Group: Scheduler on page 291**.

Available modes of each timer:

Once	This is a single shot mode. The timer will be activated only once at preset date/time for preset duration.
Daily	The timer is activated every "x-th" day. The day period "x" is adjustable. Weekends can be excluded. E.g. the timer can be adjusted to every 2nd day excluding Saturdays and Sundays.
Weekly	The timer is activated every "x-th" week on selected weekdays. The week period "x" is adjustable. E.g. the timer can be adjusted to every 2nd week on Monday and Friday.
Monthly	The timer is activated every "x-th" month on the selected day. The requested day can be selected either as "y-th" day in the month or as "y-th" weekday in the month. E.g. the timer can be adjusted to every 1st month on 1st Tuesday.
Short period	The timer is repeated with adjusted period (hh:mm). The timer duration is included in the period.

Once mode

Set-up via IntelliConfig

To set-up timer via IntelliConfig go to the setpoint ribbon, setpoint group scheduler and setpoint *Timer 1 Setup*.

Note: First, the timer functions must be adjusted via setpoint **Timer 1 Function (page 298)**.

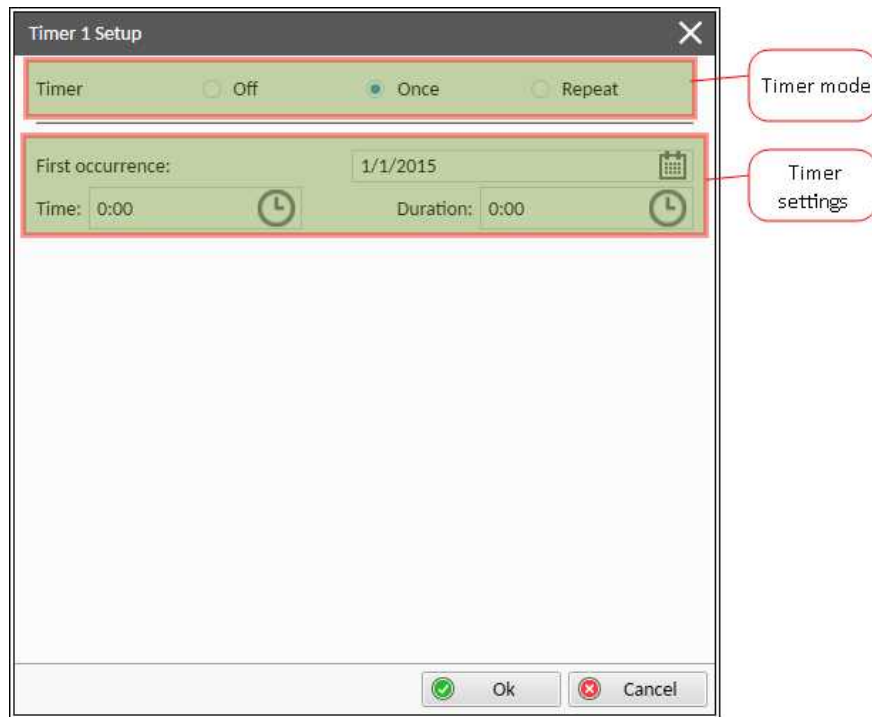


Image 5.27 Once mode – IntelConfig

In timer mode select Once. In timer settings adjust date and time of occurrence of timer. Also adjust the duration of timer.

Set-up via controller interface

In controller go to the Scheduler setpoint group. Select the function of timer via **Timer 1 Function** (page 298) setpoint. Then go to *Timer 1 Setup* and press the Enter button. In **Timer 1 Repetition** (page 300) setpoint select Once mode. Then adjust **Timer 1 First Occur. Date** (page 299), **Timer 1 First Occur. Time** (page 300) and **Timer 1 Duration** (page 300).

Note: Use the Left and the Right buttons to move between timer setpoints.

Daily mode

Set-up via IntelConfig

To set-up timer via IntelConfig go to the setpoint ribbon, setpoint group scheduler and setpoint *Timer 1 Setup*.

Note: First, the timer functions must be adjusted via setpoint **Timer 1 Function** (page 298).

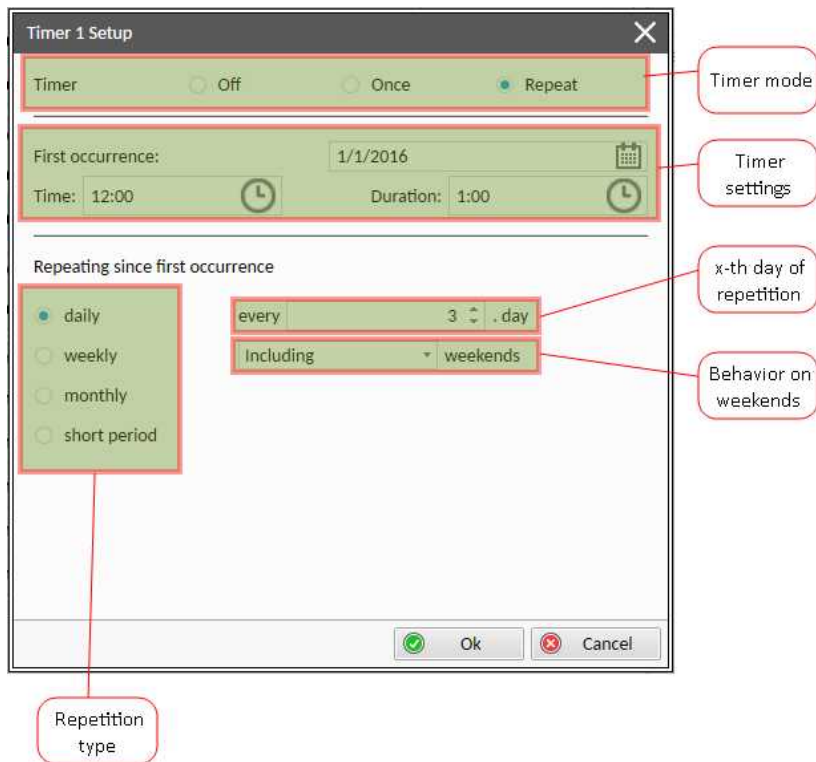


Image 5.28 Daily mode – IntelliConfig

In timer mode select Repeat. In repetition type select Daily. In timer settings adjust date and time of first occurrence of timer. Also adjust the duration of each occurrence of timer. Then select the xth day of repetition (**Timer 1 Refresh Period (page 304)**) and behavior of timer on weekends (**Timer 1 Weekends (page 305)**).

Example: On image example first start of timer will be 1/1/2016 at 12:00. Duration will be 1 hour. Timer will be activated again every 3rd day at 12:00 for 1 hour including weekends.

Set-up via controller interface

In controller go to the Scheduler setpoint group. Select the function of timer via **Timer 1 Function (page 298)** setpoint. Then go to **Timer 1 Setup** and press the Enter button. In **Timer 1 Repetition (page 300)** setpoint select Repeated mode. Then adjust **Timer 1 First Occur. Date (page 299)**, **Timer 1 First Occur. Time (page 300)** and **Timer 1 Duration (page 300)**. In setpoint **Timer 1 Repeated (page 301)** select Daily and adjust **Timer 1 Refresh Period (page 304)** (xth day of repetition) and **Timer 1 Weekends (page 305)** (behavior of timer on weekends).

Note: Use the Left and the Right buttons to move between timer setpoints.

Weekly mode

Set-up via IntelliConfig

To set-up timer via IntelliConfig go to the setpoint ribbon, setpoint group scheduler and setpoint **Timer 1 Setup**.

Note: First, the timer functions must be adjusted via setpoint **Timer 1 Function (page 298)**.

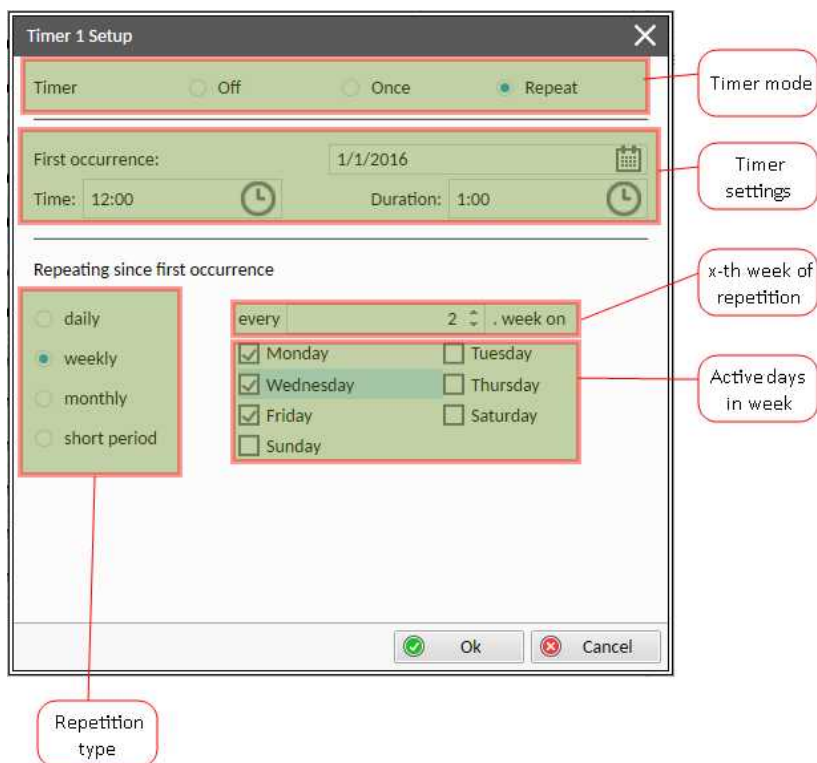


Image 5.29 Weekly mode – IntelConfig

In timer mode select Repeat. In repetition type select Weekly. In timer settings adjust date and time of first occurrence of timer. Also adjust the duration of each occurrence of timer. Then select the xth week of repetition (**Timer 1 Refresh Period (page 304)**) and days when timer should be active (**Timer 1 Day (page 302)**).

Example: On image example first start of timer will be 1/1/2016 at 12:00. Duration will be 1 hour. Timer will be again activated every 2nd week on Monday, Wednesday and Friday at 12:00 for 1 hour.

Set-up via controller interface

In controller go to the Scheduler setpoint group. Select the function of timer via **Timer 1 Function (page 298)** setpoint. Then go to **Timer 1 Setup** and press the Enter button. In **Timer 1 Repetition (page 300)** setpoint select Repeated mode. Then adjust **Timer 1 First Occur. Date (page 299)**, **Timer 1 First Occur. Time (page 300)** and **Timer 1 Duration (page 300)**. In setpoint **Timer 1 Repeated (page 301)** select Weekly and adjust **Timer 1 Day (page 302)** (days when timer should be active) and **Timer 1 Refresh Period (page 304)** (xth week of repetition).

Note: Use the Left and the Right buttons to move between timer setpoints.

Monthly mode

Set-up via IntelConfig

To set-up timer via IntelConfig go to the setpoint ribbon, setpoint group scheduler and setpoint **Timer 1 Setup**.

Note: First, the timer functions must be adjusted via setpoint **Timer 1 Function (page 298)**.

There are two types of monthly repetition. The first is based on repeating one day in month.

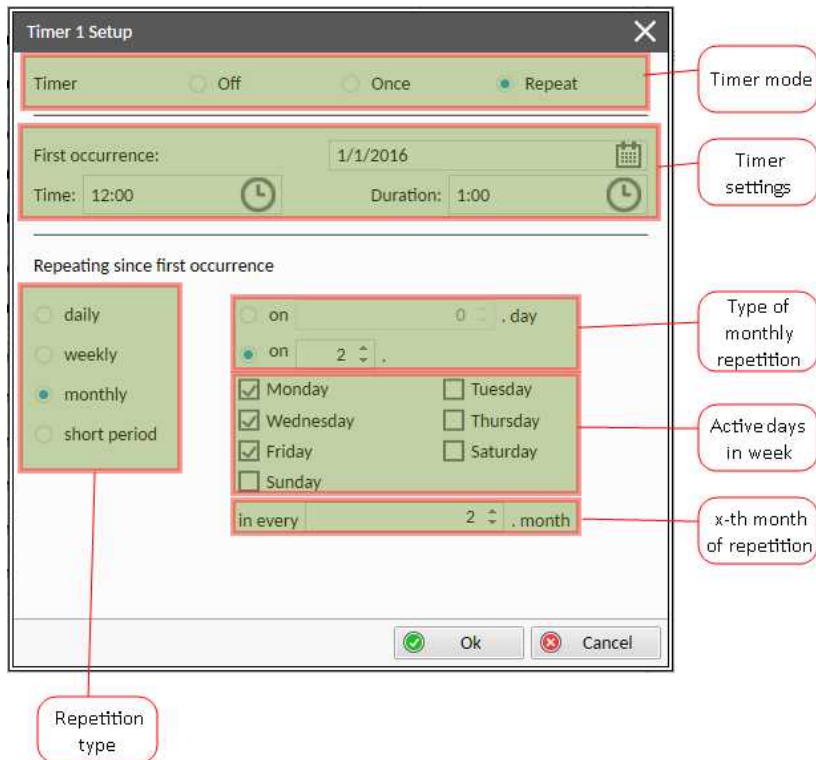


Image 5.30 Monthly mode – IntelConfig

In timer mode select Repeat. In repetition type select Monthly. In timer settings adjust date and time of first occurrence of timer. Also adjust the duration of each occurrence of timer. Then select the type of monthly repetition and the xth day of repetition (**Timer 1 Repeat Day In Month (page 302)**). Then select the xth month of repetition.

Example: On image example first start of timer will be 1/1/2016 at 12:00. Duration will be 1 hour. Timer will be activated again every 2nd day in 2nd month at 12:00 for 1 hour.

Second type of monthly repetition is based on repeating days in week in month.

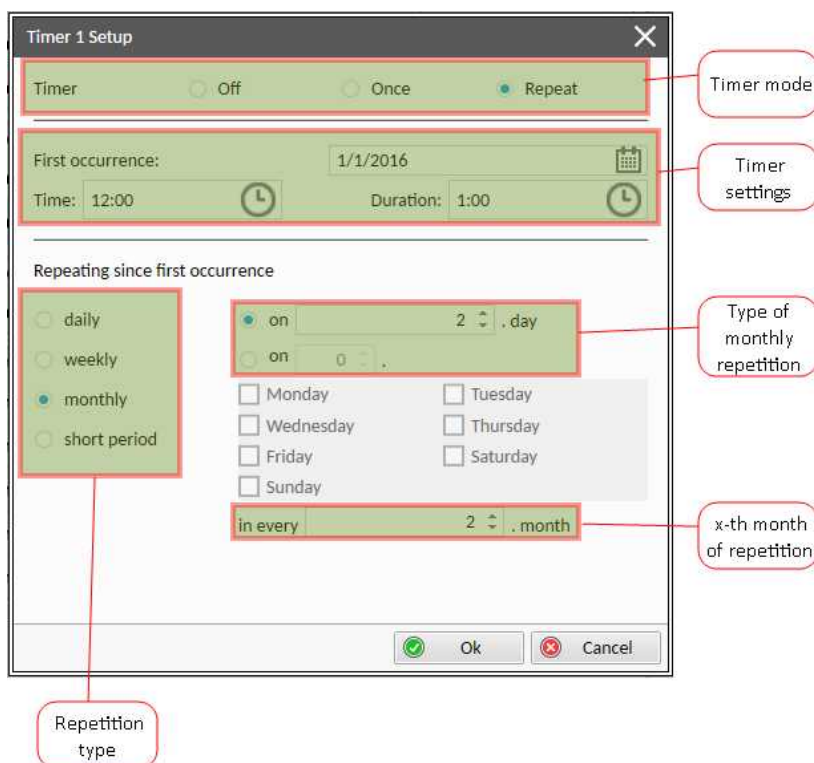


Image 5.31 Monthly mode – IntelConfig

In timer mode select Repeat. In repetition type select Monthly. In timer settings adjust date and time of first occurrence of timer. Also adjust the duration of each occurrence of timer. Then select the type of monthly repetition, the xth week of repetition and days in week. Then select the xth month of repetition.

Example: On image example first start of timer will be 1/1/2016 at 12:00. Duration will be 1 hour. Timer will be activated again every 2nd week in 2nd month on Monday, Wednesday and Friday at 12:00 for 1 hour.

Set-up via controller interface

There are two types of monthly repetition. The first is based on repeating one day in month.

In controller go to the Scheduler setpoint group. Select the function of timer via **Timer 1 Function (page 298)** setpoint. Then go to **Timer 1 Setup** and press the Enter button. In **Timer 1 Repetition (page 300)** setpoint select Repeated mode. Then adjust **Timer 1 First Occur. Date (page 299)**, **Timer 1 First Occur. Time (page 300)** and **Timer 1 Duration (page 300)**. In setpoint **Timer 1 Repeated (page 301)** select Monthly and adjust type of monthly repetition via **Timer 1 Repeat Day (page 301)**, **Timer 1 Refresh Period (page 304)** (xth month of repetition) and **Timer 1 Repeat Day In Month (page 302)** (concrete day in repeated months).

The second type of monthly repetition is based on repeating on certain days of the week in a month.

In controller go to the Scheduler setpoint group. Select the function of timer via **Timer 1 Function (page 298)** setpoint. Then go to **Timer 1 Setup** and press the Enter button. In **Timer 1 Repetition (page 300)** setpoint select Repeated mode. Then adjust **Timer 1 First Occur. Date (page 299)**, **Timer 1 First Occur. Time (page 300)** and **Timer 1 Duration (page 300)**. In setpoint **Timer 1 Repeated (page 301)** select Monthly and adjust type of monthly repetition via **Timer 1 Repeat Day (page 301)**, **Timer 1 Refresh Period (page 304)** (xth month of repetition), **Timer 1 Repeated Day In Week (page 302)** (days in week when timer is active) and **Timer 1 Repeat Week In Month (page 303)** (concrete week in repeated months).

Note: Use the Left and the Right buttons to move between timer setpoints.

Short period mode

Set-up via IntelliConfig

To set-up timer via IntelliConfig go to the setpoint ribbon, setpoint group scheduler and setpoint *Timer 1 Setup*.

Note: First, the timer functions must be adjusted via setpoint *Timer 1 Function* (page 298).

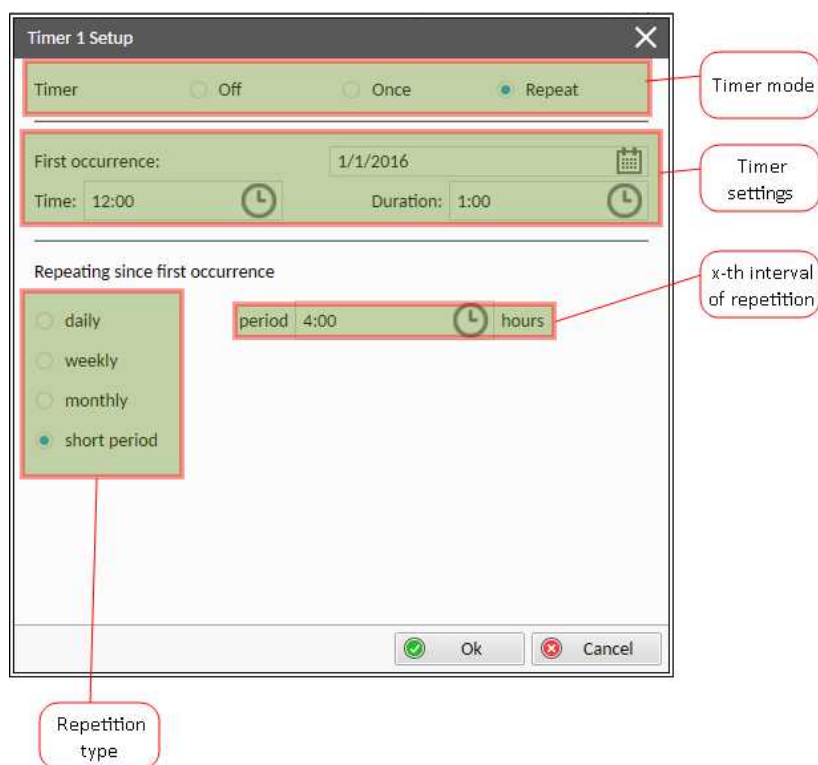


Image 5.32 Short period mode – IntelliConfig

In timer mode select Repeat. In repetition type select Short period. In timer settings adjust date and time of first occurrence of timer. Also adjust the duration of each occurrence of timer. Then select the interval of repetition (shorter than 1 day).

Example: On image example first start of timer will be 1/1/2016 at 12:00. Duration will be 1 hour. Timer will be activated again every 4th hour for 1 hour.

Set-up via controller interface

In controller go to the Scheduler setpoint group. Select the function of timer via **Timer 1 Function** (page 298) setpoint. Then go to *Timer 1 Setup* and press the Enter button. In **Timer 1 Repetition** (page 300) setpoint select Repeated mode. Then adjust **Timer 1 First Occur. Date** (page 299), **Timer 1 First Occur. Time** (page 300) and **Timer 1 Duration** (page 300). In setpoint **Timer 1 Repeated** (page 301), select Short Period and adjust **Timer 1 Refresh Period** (page 304) (interval of repetition).

Note: Use the Left and the Right buttons to move between timer setpoints.

5.5.15 Firewall

The firewall function allows to restrict the access to the controller application services (ComAp/TCP server, MODBUS/TCP server etc.) or to the specific computers or networks. Firewall can be activated on Ethernet port.

Example:**Address:** 192.168.1.0**Netmask:** 255.255.255.0**Port:** 23

Any computer with IP address from the network range 192.168.1.0 – 192.168.1.255 can connect to ComAp/TCP server (= connect to the controller with IntelliConfig via Ethernet).

Example:**Address:** 192.168.1.100**Netmask:** 255.255.255.255**Port:** 502

Only the single computer with IP address 192.168.1.100 can connect to MODBUS/TCP server

IMPORTANT: When enabling the firewall, if the rules are not set up properly and the connection is made remotely, loss of connection can happen.

5.5.16 Gen-set operation states

Engine state machine

Init	<p>Autotest during controller power on.</p> <p>Note: Sometimes controller stays in Init mode after FW upgrade. It means that there are new parameters which should be checked by user. It is possible to disable this control via IntelliConfig.</p>
Not ready	<p>Gen-set is not ready to start.</p> <p>Example: When shutdown alarm is active or unit is in OFF mode.</p>
Ready	<p>Gen-set is ready to run.</p>
Prestart	<p>Prestart sequence in process, PRESTART (PAGE 553) output is active.</p> <p>Example: Usually used for preheating or processes executed prior Gen-set start.</p>
Cranking	<p>Engine is cranking, STARTER (PAGE 558) output is active.</p>
Pause	<p>Pause between start attempts.</p>
Starting	<p>Starting speed is reached and the Idle timer is running.</p>
Running	<p>Gen-set is running at nominal speed.</p>
Loaded	<p>Gen-set is running at nominal speed and GCB CLOSE/OPEN (PAGE 538) is active.</p>
Cooling	<p>Gen-set is cooling before stop.</p>
Stop	<p>Stop.</p> <p>Example: Automatic or manual stop command was issued, engine is stopping.</p>
Shutdown	<p>Shut-down alarm activated.</p>

Ventil	Gas engine - ventilation of unburned fuel when stop command comes during cranking with gas
SDVentil	Gas engine - ventilation of unburned fuel after unsuccessful start attempt or after shutdown stop.
EmergMan	<p>EMERGENCY MAN (PAGE 501) Gen-set operation.</p> <p>Example: Used for bypass the controller and engine manual start.</p> <p>Controller mode, where the LBI EMERGENCY MAN (PAGE 501) is activated. All control functions are stopped</p>

Engine started conditions

- Engine speed (RPM) > **Starting RPM (page 215)** or
- Oil pressure > **Starting Oil Pressure (page 216)** or
- Binary input **OIL PRESSURE (PAGE 510)** is in logical 0 or
- D+ terminal active (reached **D+ Threshold (page 232)** of supply voltage) for minimum 1 s or
- Generator voltage > 25 % of **Nominal Voltage Ph-N (page 198)** or **Nominal Voltage Ph-Ph (page 198)** (any phase)

Note: Any of these condition will disconnect starter of the engine, however for transition to next state RPM needs to be higher than **Starting RPM (page 215)**.

Engine running conditions

- Engine speed (RPM) > **Starting RPM (page 215)** or
- Oil pressure > **Starting Oil Pressure (page 216)** or
- Binary input **OIL PRESSURE (PAGE 510)** is in logical 0 or
- Generator voltage > 25 % of **Nominal Voltage Ph-N (page 198)**

Still engine conditions

- Engine speed (RPM) < **Starting RPM (page 215)** and
- Oil pressure < **Starting Oil Pressure (page 216)** and
- Binary input **OIL PRESSURE (PAGE 510)** is in logical 1 and
- Generator voltage < 50 V (all phases)

Note: When the engine was running before and all above conditions are fulfilled, additional 2 s delay is necessary to confirm "still engine".

When any engine running conditions are observed in still engine, then the **Wrn Stop Fail (page 596)** is activated with the following delays:

- For generator voltage from 10 V to < 50 % of nominal voltage, Wrn Stop Fail has delay 1 s
- For generator voltage > 50 % of nominal voltage, Wrn Stop Fail has delay 200 ms
- Oil pressure > **Starting Oil Pressure (page 216)**, Wrn Stop Fail has delay 1 s
- Binary input **OIL PRESSURE (PAGE 510)** is in logical 0, Wrn Stop Fail has delay 1 s
- For detected RPM, there is no delay.

Stop engine conditions

If no engine running conditions are validated, then the controller will wait extra 12 s before leaving the Machine Stop state and releasing the **STOP SOLENOID (PAGE 559)** output.

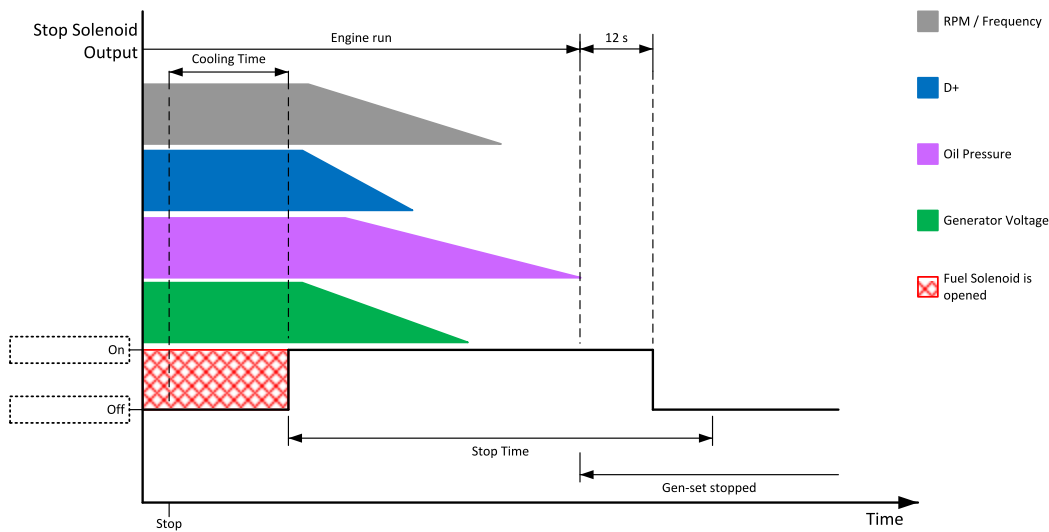


Image 5.33 Engine stops in Stop Time (page 228)

If the total stopping time will exceed setpoint **Stop Time (page 228)** then the **Wrn Stop Fail (page 596)** and binary outputs for stopping are activated. The controller will continuously try to stop the engine.

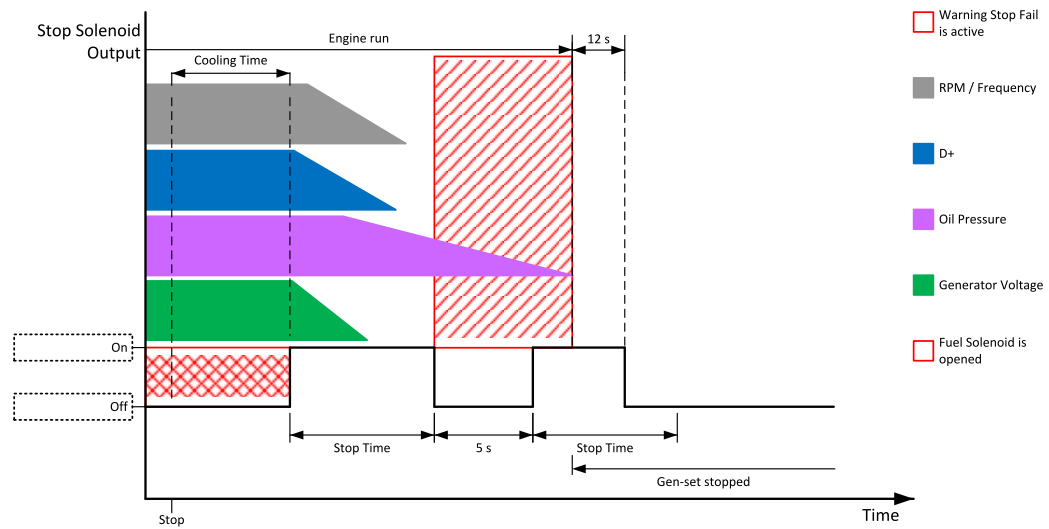


Image 5.34 Engine stops after first Stop Time (page 228)

Electric state machine

MainsOper	Mains is present and all its values are within limits. <div>Example: MCB is closed, GCB is opened</div>
MainsFlt	Mains fails
IsOper	Island operation <div>Example: MCB is opened, GCB is closed</div>

MainsRet	Mains recover
BrksOff	GCB, MCB opened

5.5.17 Geo-fencing

Geo-fencing function (available with CM2-4G-GPS) is kind of protection that evaluates whether the actual GPS location is within a predefined area, then based on this evaluation takes an action (sends SMS message, stops engine, make history record etc.). This function is enabled by setpoint **Geo-Fencing** (page 346) or by logical binary input **GEO-FENCING ENABLE** (PAGE 506).

Using IntelliConfig, it is possible to set two concentric geo-circles within which the unit is allowed to be located. Each geo-circle is defined as a circular geographic area with its center (common for both geo-circles) named Home Position. This point is adjusted via setpoints **Home Latitude** (page 346) and **Home Longitude** (page 347) and radius named Fence Radius adjusted via setpoints **Fence 1 Radius** (page 349) and **Fence 2 Radius** (page 351).

The Protection can be different for both circles and are adjusted via setpoints **Fence 1 Protection** (page 348) and **Fence 2 Protection** (page 350).

It is also possible to see the current position of the controller in WebSupervisor map view.

5.5.18 History log

The history log is an area in the controller's non-volatile memory that records "snapshots" of the system at moments when important events occur. The history log is important especially for diagnostics of failures and problems. When the history file is full, the oldest records are removed.

Each record has the same structure and contains:

- The event which caused the record (e.g. "Overspeed alarm" or "GCB closed")
- The date and time when it was recorded
- All important data values such as RPM, kW, voltages, etc. from the moment that the event occurred.

Note: It is possible to clear history on users demand. To execute history log clearing, navigate to History page in IntelliConfig and select the option ClearHistory.

Record structure

Name	Abbreviation	Description
Number	No.	Row number (0 corresponds to the last record, -1 to the previous one, etc.)
Reason	Reason	Reason for history record (any event or alarm related to the gen-set)
Time	Time	Time
Date	Date	Date
RPM	RPM	Engine rotations per minute
Power	Pwr	Generator active power
Reactive power	Q	Generator reactive power
Power Factor	PF	Generator power factor
Load Character	LChr	Generator load character

Generator Frequency	Gfrq	Generator Frequency
Generator Voltage	Vg1	Generator voltage Ph1
Generator Voltage	Vg2	Generator voltage Ph2
Generator Voltage	Vg3	Generator voltage Ph3
Generator Voltage	Vg12	Generator voltage Ph12
Generator Voltage	Vg23	Generator voltage Ph23
Generator Voltage	Vg31	Generator voltage Ph31
Generator Current	Ig1	Generator current Ph1
Generator Current	Ig2	Generator current Ph2
Generator Current	Ig3	Generator current Ph3
Mains Frequency	Mfrq	Mains Frequency
Mains Voltage	Vm1	Mains voltage Ph1
Mains Voltage	Vm2	Mains voltage Ph2
Mains Voltage	Vm3	Mains voltage Ph3
Mains Voltage	Vm12	Mains voltage Ph12
Mains Voltage	Vm23	Mains voltage Ph23
Mains Voltage	Vm31	Mains voltage Ph31
Mains Current	IL1	Mains current Ph1
Voltage Battery	VBat	Voltage of battery
Analog Input 1	Ain1	Analog input 1
Analog Input 2	Ain2	Analog input 2
Analog Input 3	Ain3	Analog input 3
Binary Inputs	BIN	Controller binary inputs
E-Stop	E-Stop	State of dedicated E-Stop input
Binary Outputs	BOUT	Controller binary outputs
Controller Mode	Mode	Controller mode

Note: When some setpoint is changed, its number of the communication object is written in the history log.

5.5.19 Load shedding

The Load shedding is the controlled disconnection of less important load groups (circuits) when the object consumption is too high.

Load shedding stages

The Load Shedding function consists of 2 stages which are numbered 1-2. Stages are disconnected in ascending order up to the last configured stage. Reconnecting of stages is in descending order and starts with higher configured stage. A stage is considered configured when the respective Load Shedding Output is configured. Highest activated load shedding stage is stored in value **Load Shedding Status (page 456)**.

Load shedding outputs

Stage	LBO
Stage 1	LOAD SHEDDING STAGE 1 (PAGE 547)
Stage 2	LOAD SHEDDING STAGE 2 (PAGE 547)

How the Load shedding controls the Load shedding outputs

The load shedding function is active in all controller modes except OFF.

Load shedding has 2 steps and each step is linked with its own binary output, **LOAD SHEDDING STAGE 1 (PAGE 547)**, **LOAD SHEDDING STAGE 2 (PAGE 547)**.

The Load shedding outputs can be activated one by one in the order 1, 2. The conditions for activation are defined by setpoints **Load Shedding Level (page 282)** and **Load Shedding Delay (page 283)**.

The Load shedding outputs are deactivated one by one according to the conditions given by the setpoints **Load Reconnection Level (page 283)**, **Load Reconnection Delay (page 284)**, **AUTO LOAD RECONNECTION (PAGE 284)**.

If manual reconnection of the load is desired the **Auto Load Reconnection (page 284)** setpoint must be disabled and the **MANUAL LOAD RECONNECTION (PAGE 508)** digital input must be configured.

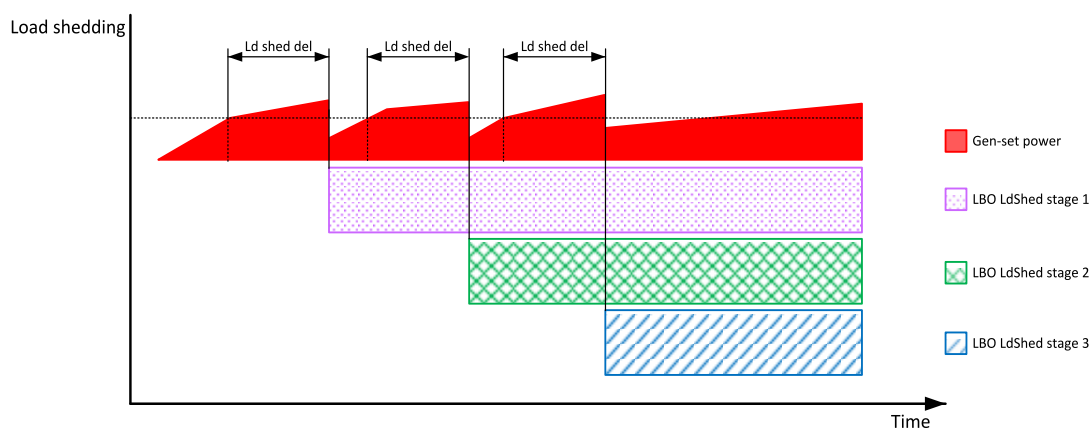


Image 5.35 Load shedding

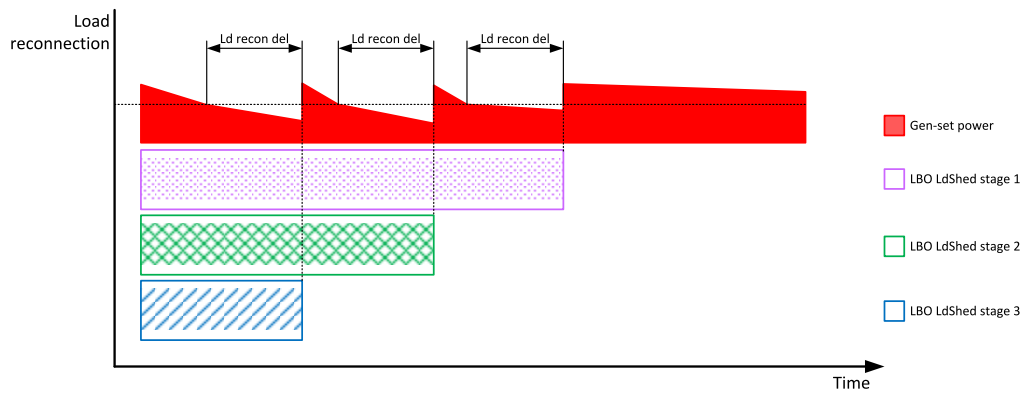


Image 5.36 Load reconnection

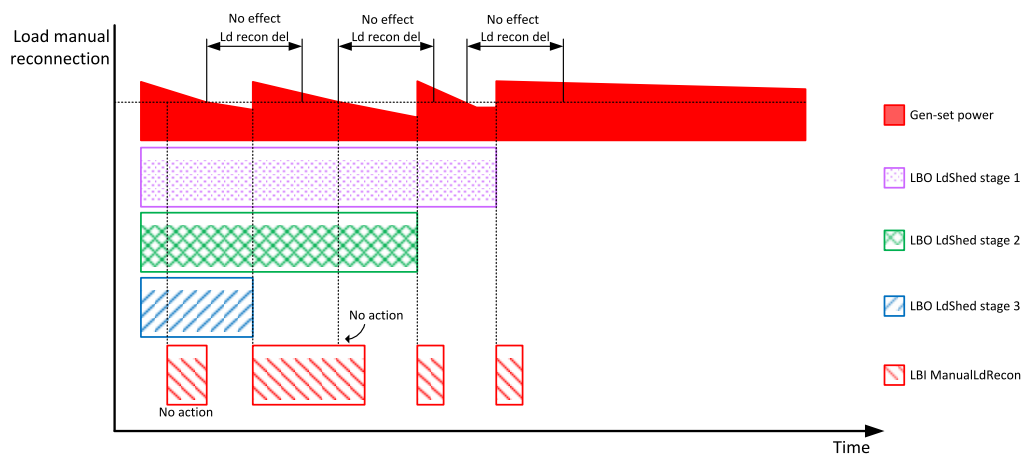


Image 5.37 Load manual reconnection

5.5.20 Maintenance Timers

Maintenance timer contains two types of timers – **Maintenance Timer RunHours** and **Maintenance Timer Interval**.

- **Maintenance Timer RunHours** is based on engine running hours and it only counts down when engine is running. When engine runs value **Maintenance Timer RunHours** counts down, but setpoint **Maintenance Timer RunHours** will not change.
- **Maintenance Timer Interval** is set in months. Specific date is calculated as the setpoint is set. E.g. when the timer is set to 6 months on June 10th, corresponding **Maintenance Timer Interval** value is set to the number of days remaining to December 10th, the timer count down is done in days and alarm is issued on December 10th. The setpoint value does not change, as the remaining days count down is done.
- Timers can be reset by changing the corresponding setpoint value (it does not have to be a different value, editing it and confirming original value is enough).
- When either of the timers elapse, appropriate LBO **Maintenance** will be activated and stays active until the timers are reset.

Note: For more information see **Group: Maintenance Timers** on page 243.

5.5.21 MRS operation

The "MRS function" represents manual or remote start of gen-set. It is ideal for prime power applications.

The MRS procedure

When the start command is detected, the following steps are performed:

- The Gen-set is started.
- GCB is closed and the Gen-set begins to supply the load (in AUTO mode, otherwise GCB button must be pressed)

When the stop command is detected, the following steps are performed:

- GCB is opened and the Gen-set stops supplying the load.
- After GCB is opened, the Gen-set cools down and a stops.

5.5.22 Multi ECU

InteliLite 4 allows you to configure, monitor and control multiple Electronic Control Units (ECUs), such as Engine Control Units, AVR modules, Breakers and Modbus modules which are connected to the CAN. At this moment there are 2 ECU slots available, each slot can contain one ECU which settings can be separately configured.

In order to ensure proper functionality you shall pay extra attention to settings ¹ ECU address and ² Controller address. ECU address has to be always unique whereas Controller address is required to be set to same value as **Subgroup: Controller Address (page 212)** of the Controller Unit that sends commands frames to this ECU.

Moreover you can now also modify ³ I/O Configuration and recognized ⁴ Fault Codes.

Note: Module name effects name of the value screen shown on the controller.



Controller objects related to ECU

ECU Slot	LBI	LBO	Alarm
1	ECU COMMUNICATION FAIL BLOCK 1 (PAGE 498)	ECU 1 COMM FAIL (PAGE 531)	Wrn ECU 1 Comm Fail (page 589)
2	ECU COMMUNICATION FAIL BLOCK 2 (PAGE 498)	ECU 2 COMM FAIL (PAGE 531)	Wrn ECU 2 Comm Fail (page 590)

For each ECU there is LBO which gets activated when communication issue with respective ECU is detected. For easier detection whether all configured ECUs are communicating, there is LBO **ECU COMM OK (PAGE 531)**. During detected communication issue an alarm is issued for respective ECU. This alarm and all user protections related to respective ECU can be suppressed by appropriate LBI. To suppress all protections of all ECUs use LBI **ECU COMMUNICATION FAIL BLOCK (PAGE 498)**. See table above to find relative LBO, LBI and alarm to respective ECU slot.

All protections which evaluation depends on values from the ECU with communication error are blocked in order to prevent showing of invalid protections in the Alarm list.

5.5.23 Operating Modes

Selecting the operating mode is done with the Left  and the Right  buttons on the front panel or by changing the **Controller Mode (page 203)** setpoint (from the front panel or remotely).

Note: If this setpoint is configured as password-protected, the correct password must be entered prior to attempting to change the mode.

Note: The mode cannot be changed if Access Lock input is active.





The following binary inputs can be used to force one respective operating mode independent of the mode setpoint selection:

- > Remote OFF (page 513)
- > Remote TEST (page 515)
- > Remote MAN (page 512)
- > Remote AUTO (page 512)

If the respective input is active the controller will change the mode to the respective position according to the active input. If multiple inputs are active, the mode will be changed according to priorities of the inputs. The priorities match the order in the list above. If all inputs are deactivated, the mode will return to the original position given by the setpoint.



AMF Operating Modes

OFF mode – AMF

No starting of the Gen-set is possible. Controller stays in Not ready status and cannot be started in any way. The MCB is closed permanently (**MCB Opens On (page 277) = GENRUN**) or is open / closed depending on whether the mains is present or not (**MCB Opens On (page 277) = MAINSFAIL**). No AMF function will be performed. The buttons MCB , GCB , Start  and Stop  including the appropriate binary inputs for external buttons are not active.





IMPORTANT: When engine is running, it is not possible to switch Gen-set to OFF mode.

MAN mode – AMF

The engine can be started and stopped manually using the Start  and Stop  buttons (or the external buttons wired to the appropriate binary inputs) in MAN mode. When the engine is running, GCB can be closed. Also MCB can be closed and opened manually using the MCB button, regardless of whether the mains is present or not. No auto start is performed.

Note: The controller provides interlock between GCB and MCB, it means it is never possible to close both CB together.

AUTO mode – AMF

The controller does not respond to the buttons Start , Stop , MCB ON/OFF  and GCB ON/OFF . Engine start/stop request is evaluated from Mains failure/return.

Note: When the AMF function will start the engine than the engine will be running at least for the time which is defined in **Mains Return Delay (page 263)** setpoint, even if the mains would return in the meantime.

TEST mode – AMF only




The Gen-set will be started when the controller is put to TEST mode and will remain running unloaded. If a mains failure occurs, the MCB will be opened and after **Transfer Delay (page 280)** the GCB will be closed and the Gen-set will supply the load. After the mains have recovered, the delay **Mains Return Delay (page 263)** will count down. If the time elapses and the mains is still OK, the controller will transfer the load back to the mains after **Transfer Delay (page 280)** and the Gen-set will run unloaded again until the mode is changed.

Remote test on load

When binary input is active, the controller automatically transfers load from the mains to the Gen-set. See LBI **REM TEST ON LOAD (PAGE 511)**.



MRS Operating Modes

OFF mode – MRS

No start of the Gen-set is possible. Controller stays in Not ready status and cannot be started in any way. The buttons GCB , Start  and Stop  including the appropriate binary inputs for the external buttons are not active.

IMPORTANT: When engine is running, it is not possible to switch Gen-set to OFF mode.

MAN mode – MRS

The engine can be started and stopped manually using the Start  and Stop  buttons (or the external buttons wired to the appropriate binary inputs) in MAN mode. When the engine is running, GCB can be closed.

AUTO mode – MRS

The controller does not respond to the buttons Start , Stop  and GCB ON/OFF . Engine start/stop request is given by binary input **Remote Start/Stop (page 514)**.

5.5.24 PLC

PLC Editor is a powerful tool which helps you to create your own PLC scheme. It has a graphical interface to make user interface easy to use.

List of available PLC blocks

PLC block	Number of blocks
OR/AND	16
XOR/RS	2
Comp Delay	2
Comp Win	0
Comp Hyst	2
Delay	4
Timer	1
AxB/C+-D	0
Math Fc.	0
Ramp	0
Up/Down	0
Ana Switch8	0
Convert	0
Counter	0
Decomp.4	4
Hold	0
Ana Chng Mon	1

Working with the editor

If the currently opened archive does not contain any PLC program, then an empty drawing is created automatically when you select the PLC Editor. The procedure of creation of a PLC drawing (program) contains the following essential steps:

- Adjust the sheet to your needs. See **Working with sheets (page 125)** for more information.
- Add PLC blocks into the sheets. See **Adding PLC blocks (page 126)** for more information.
- Define inputs and outputs of the PLC program. See **Define inputs and outputs (page 127)** for more information.
- Create connections between inputs, blocks and outputs. See **Creating wires (page 129)** for more information.
- Adjust properties of the blocks. See **List of PLC blocks (page 568)** for more information about blocks.

Working with sheets

Drag the sheet edges to re-size the sheet according to your needs.

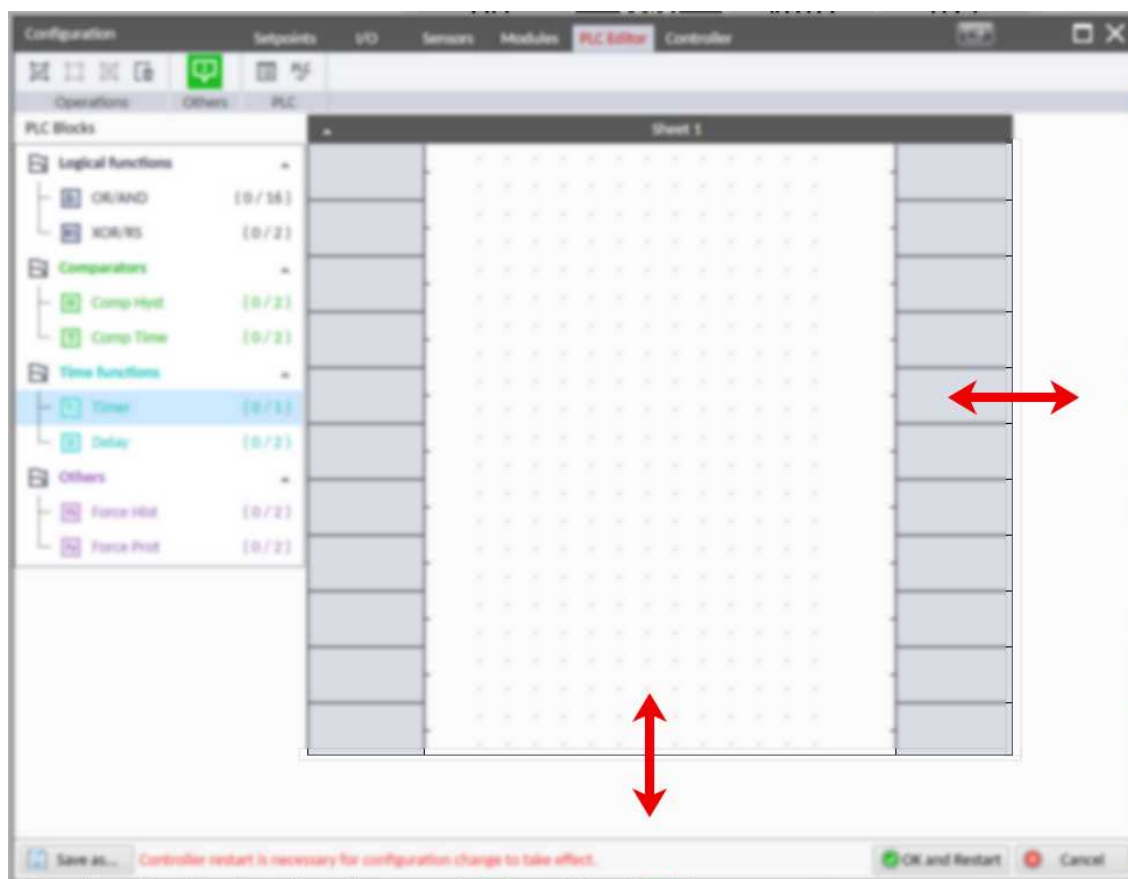


Image 5.38 Adjusting PLC sheet

Adding PLC blocks

Adding a PLC block is simple and intuitive. Follow the procedure below to add PLC block.

- Select the required block from the list of available PLC blocks at the left and drag it into the sheet.
- Double-click on the block and adjust the properties of the block. See **List of PLC blocks (page 568)** for more information about blocks.
- Connect the block inputs and outputs by drawing wires in the sheet. See **Define inputs and outputs (page 127)** for more information. It is also possible to connected inputs and outputs via properties of selected PLC block.

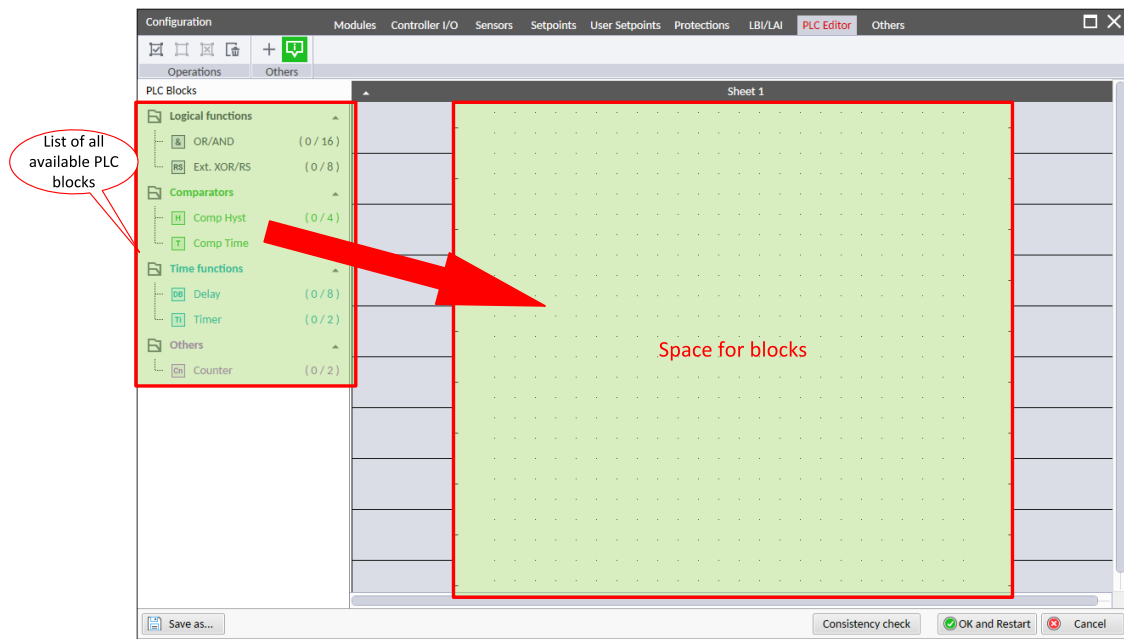


Image 5.39 Adding PLC blocks

Note: To delete a PLC block just click on it and press delete button. Also the delete selection function can be used.

Note: To see context help for selected PLC block just press the F1 button.

Define inputs and outputs

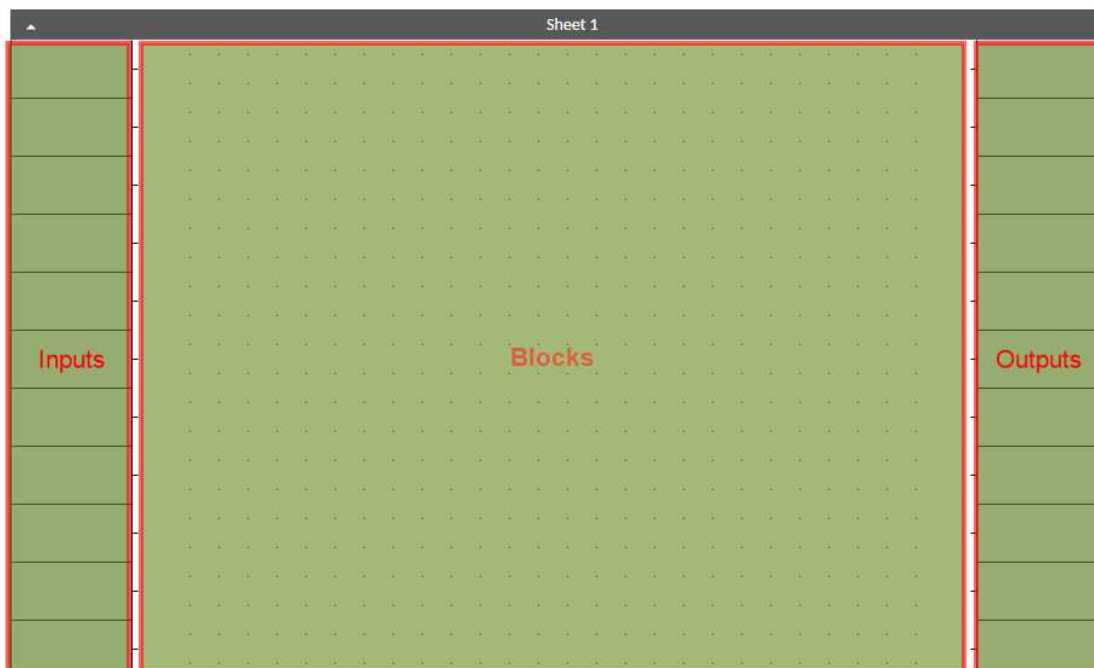


Image 5.40 Blank sheet of PLC Editor

Inputs

Sheet inputs are located at the left side of a sheet. Follow the procedure below to add or edit an input.

- Double-click on a free input position or existing input to add new input or edit the existing one.
- Select the source for the input.
 - If you create a binary input, you can select a source from the following categories:
 - Bin. values – this category contains all binary values available in the controller as binary inputs, logical binary outputs, fixed protection states, user buttons, user protection states.
 - PLC outputs – this category contains all PLC blocks binary outputs available in the controller.
 - If you create an analog input, you can select a source from the following categories:
 - Ana. values – this category contains all analog values available in the controller as analog inputs, electrical values, values from ECU etc.
 - All setpoints – this category contains all setpoints of the controller except the dedicated PLC setpoints. Names, resolutions and dimensions of these setpoints can not be modified.

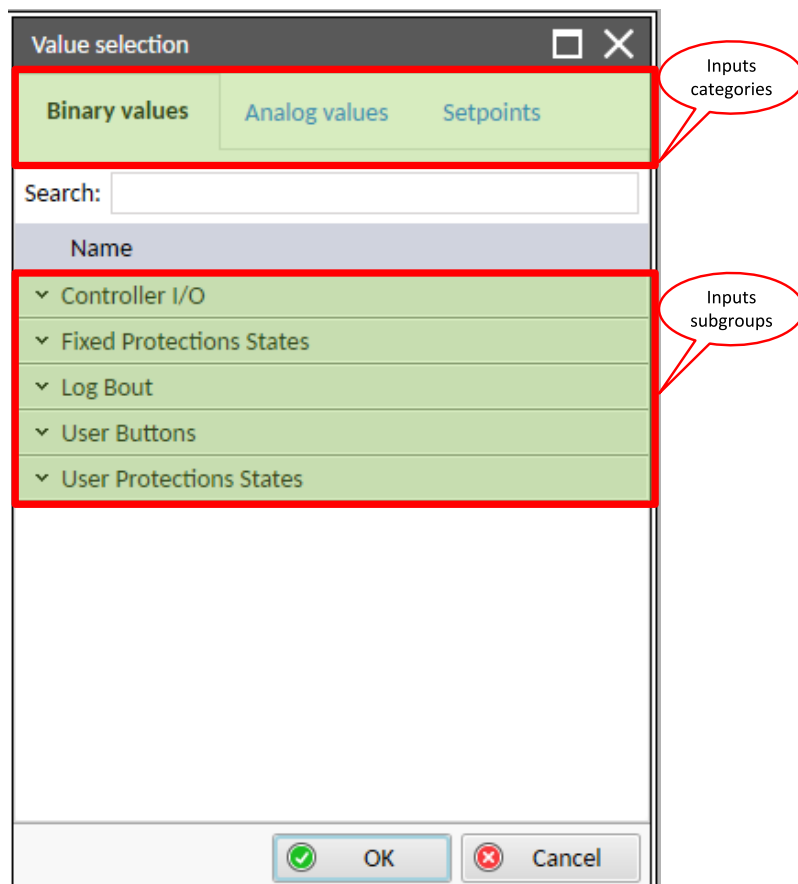


Image 5.41 PLC inputs

Outputs

Sheet output is located at the right side of a sheet. Follow the procedure below to add or edit an input.

- Double-click on a free output position to add a new sheet output.
- Double-click on an already created output to configure the output onto a controller output terminal or a logical binary input (first some PLC block output must be connected to this output to enable configuration of output).

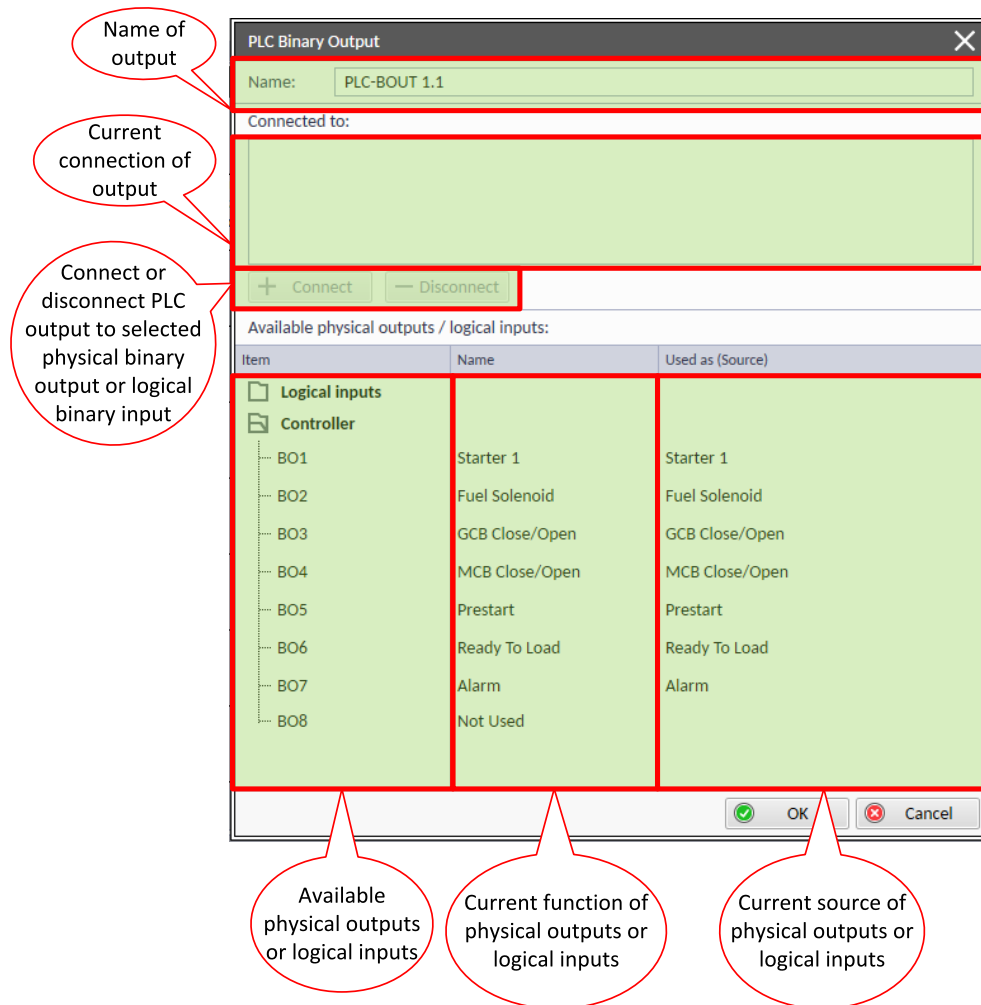


Image 5.42 PLC outputs

IMPORTANT: It is necessary to click on **Connect** button after selecting the output. Otherwise PLC output is not connected to output.

Creating wires

Wires can be created between PLC inputs and PLC blocks and between PLC blocks and PLC outputs.

IMPORTANT: Keep the order of starting and finishing connection points. Wires between inputs and blocks have to start from inputs. Wires between blocks and outputs have to start from blocks.

Follow the procedure below to create wire:

- Situate the mouse pointer over the starting point of the wire. If the area under the mouse pointer is a connection point, the pointer will change color (fill of pointer will be white).
- Press and hold the left mouse button and drag the wire to the destination of required connection point. If you point over a valid connection point, the connection point will be marked with a red circle.
- Release the left mouse button to create a wire between the two points. The wire is routed automatically.

Note: It is possible to make connection only between the outputs and inputs with the same type of value (binary or analog). Binary values are marked by black pointer, analog values are marked with green pointer.

Note: To delete wire just click on it and press the Delete button. Also the Delete selection function can be used.

PLC logic execution rules

The PLC program is executed every 100 ms. The blocks are executed in order according to block numbers (item numbers), which are indicated in each block. Block numbers are assigned automatically according to their position on sheet.

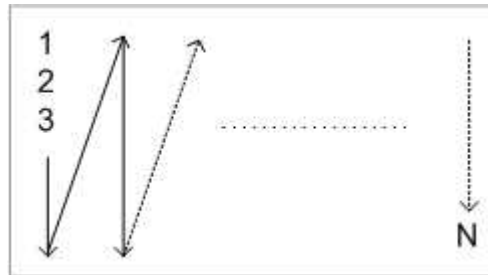
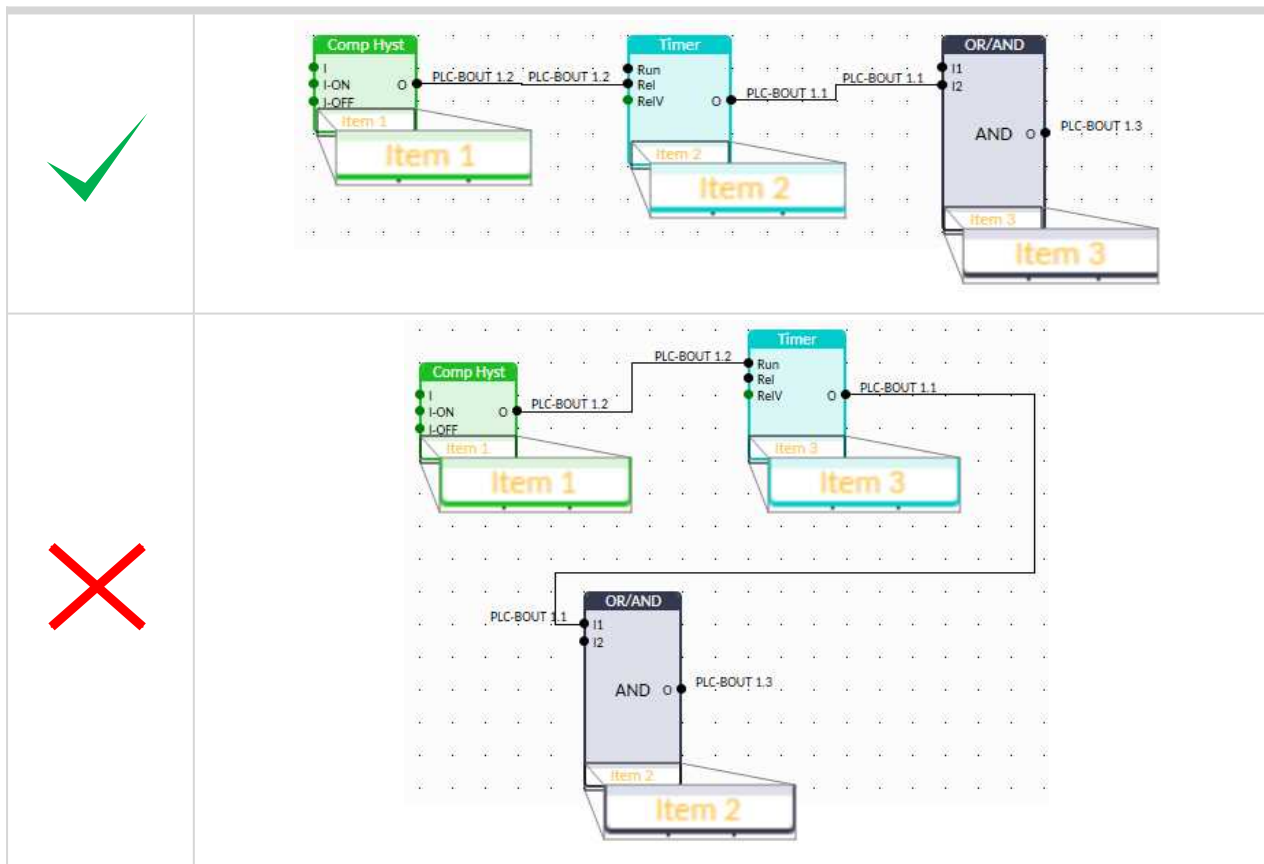


Image 5.43 PLC execution logic

IMPORTANT: Please always check that the blocks are ordered correctly, especially if you use direct feedbacks from outputs to inputs within one sheet. Wrong order may lead to incorrect results!!!



Other functions

Consistency check

Use this function to check if all inputs and outputs of PLC block are connected.

Delete whole content of sheet

Use this function to delete the whole content of sheet (including blocks, wires, inputs, outputs, etc...).

Hints

Use this function to enable or disable quick hints for blocks (controller help is not affected by this function).

PLC monitor

PLC Monitor is a powerful tool for monitoring your PLC. Just click on PLC Monitor button on main IntelliConfig page to see your PLC. Active inputs and outputs are a blue color. Also wires with active signals are blue color.

IMPORTANT: It is not possible to edit PLC in PLC Monitor tool.

5.5.25 Power formats and units

InteliLite 4 allows users to choose from several Power Formats that affect dimensions in which values and some setpoints are interpreted or adjusted. Power formats and units can be changed with IntelliConfig in the following way. Control tab → Controller configuration → Others tab → Units/Power format

Power formats are available in decimal and non decimal format. Units can be changed to metric or US units.

Units

Metric	20 °C	10.0 bar	11.4 l/h
US	68 °F	145 psi	3.01 gph

Power Format

Identification/Name	Power	Voltage	Current
Small	0.1 kW / kVA / kVA _r	1 V	1 A
Standard	1 kW / kVA / kVA _r	1 V	1 A

Range of some setpoints and values is changed significantly when different Power Formats are selected. Affected setpoint are displayed during selection of power format.

5.5.26 Protections

Fixed Protections

Fixed protections are built in protections for Generator, Engine, Mains or for other functionalities (battery voltage, fuel theft, D+, etc...). Their purpose is to inform or perform actions when the malfunction is detected.

Fixed Protection types

Name	Level	Abbreviation	Alarm List	History	Fault Reset needed	LBO Horn activation	LBO Alarm activation	Action: CB open	Action: Gen-set stop	SD Override blocking	Common LBO
History Record Only	1	Hst	-	✓	-	-	-	-	-	-	-
Alarm List Indication	1	ALI	✓	-	-	-	-	-	-	-	-
Alarmlist indication + history record	1	AHI	✓	✓	-	-	-	-	-	-	-
Warning	1	Wrn	✓	✓	✓	✓	✓	-	-	-	AL COMMON WRN (PAGE 525)
Shutdown	2	Sd	✓	✓	✓	✓	✓	✓	✓	✓	AL COMMON Sd (PAGE 524)
Breaker Open & Cool Down	2	BOC	✓	✓	✓	✓	✓	✓	✓	✓	AL COMMON BOC (PAGE 524)
Shutdown Override	2	Sd	✓	✓	✓	✓	✓	✓	✓	-	

Protection blocking

Engine and generator fixed protections are blocked during starting phases or Ready and Stop states. They become unblocked once **Maximal Stabilization Time (page 226)** has elapsed or GCB is closed whichever happens first.

Exceptions are:

- Overspeed protection which has two limits defined via setpoints **Overspeed Sd (page 233)** and **Starting Overspeed Sd (page 233)**. Starting Overspeed limit is considered in the starting phase till Starting Overspeed Time elapses. This time starts to count once the RPM exceeds the value of **Starting RPM (page 215)**.
- E-Stop and Emergency stop

The other way fixed protections can be blocked is by active **LBI Sd OVERRIDE (PAGE 515)**.

Note: **LBI Sd OVERRIDE (PAGE 515) (Shutdown Override)** does not block evaluation of fixed protection conditions and their visualization. They are recorded into alarm list or history. It only blocks their actions. Shutdown Override blocks all level 2 (Sd, BOC) fixed protection. It does not block level 1 (Wrm, AHI, Hist) or protection of type Sd Override.

Some generators or engine protections have an option to DISABLE the protection.

The setting is done by using the setpoint which is associated to the fixed protection. Each setpoint offers these options.

Setpoint options

Options	Description
Enable	Protection is enabled
Disable	Protection is blocked
ExtDisable	Disabling of the protection can be forced by LBI PROTECTION FORCE DISABLE (PAGE 511)

Generator and engine protections lists

Generator protections

	Alarms / Protection name
Current	BOC Short Circuit (page 633)
	BOC Overcurrent IDMT (page 634)
	BOC Current Unbalance (page 632)
Frequency	BOC Generator Overfrequency (page 628)
	BOC Generator Underfrequency (page 628)
Others	ALI Gen Ph L1 Inverted (page 608)
	ALI Gen Ph L2 Inverted (page 608)
	ALI Gen Ph L3 Inverted (page 609)
	ALI Gen Ph Rotation Opposite (page 609)
	Sd Earth Fault Current (page 633)
Power	BOC Overload (page 633)

	Alarms / Protection name
Voltage	Sd Generator L1 Overvoltage (page 621)
	Sd Generator L2 Overvoltage (page 621)
	Sd Generator L3 Overvoltage (page 621)
	Sd Generator L1L2 Overvoltage (page 622)
	Sd Generator L2L3 Overvoltage (page 622)
	Sd Generator L3L1 Overvoltage (page 622)
	BOC Generator L1 Undervoltage (page 622)
	BOC Generator L2 Undervoltage (page 623)
	BOC Generator L3 Undervoltage (page 623)
	BOC Generator L1L2 Undervoltage (page 623)
	BOC Generator L2L3 Undervoltage (page 623)
	BOC Generator L3L1 Undervoltage (page 624)
	BOC Gen Voltage Unbalance Ph-N (page 627)
	BOC Gen Voltage Unbalance Ph-Ph (page 627)

Engine protections

	Alarms / Protection name
Speed	Sd Overspeed (page 619)
	Sd Underspeed (page 619)

Mains protections

	Alarms / Protection name
Frequency	Mains Overfrequency (page 610)
	Mains Underfrequency (page 611)
Others	ALI Mains Ph L1 Inverted (page 609)
	ALI Mains Ph L2 Inverted (page 609)
	ALI Mains Ph L3 Inverted (page 609)
	ALI Mains Ph Rotation Opposite (page 610)

	Alarms / Protection name
Voltage	MP Mains L1 Overvoltage (page 628)
	MP Mains L1 Undervoltage (page 628)
	MP Mains L2 Overvoltage (page 629)
	MP Mains L2 Undervoltage (page 629)
	MP Mains L3 Overvoltage (page 629)
	MP Mains L3 Overvoltage (page 630)
	MP Mains L1L2 Overvoltage (page 630)
	MP Mains L1L2 Undervoltage (page 630)
	MP Mains L2L3 Overvoltage (page 630)
	MP Mains L2L3 Undervoltage (page 631)
	MP Mains L3L1 Overvoltage (page 631)
	MP Mains L3L1 Undervoltage (page 631)
	Mains Voltage Unbalance ph-n (page 610)
	Mains Voltage Unbalance ph-ph (page 610)

User Protections

InteliLite 4 allows users to configure their own protections to any analog input or binary input/output. Only one protection of 1st level and/or one protection of 2nd level can be configured on logical binary input/output. More than one protection can be configured on analog input. Max simultaneous number of configured user protections is 32.

Source upon which the protection is configured can be selected. It can be any analog value or binary state.

Source

Analog values	Binary states
<ul style="list-style-type: none"> > Analog inputs <ul style="list-style-type: none"> >> Controller, Modules > Values <ul style="list-style-type: none"> >> ECU, Generator, Mains, others > Statistics 	<ul style="list-style-type: none"> > Binary inputs <ul style="list-style-type: none"> >> Controller, Modules, ECU > Binary outputs <ul style="list-style-type: none"> >> PLC > Protection states > LBOs

Protection activation

Type	Name of activation	Description
Analog	Over Limit	Protection is activated if value is over limit.
	Over Limit + FIs	Protection is activated if value is over limit or in a fault state.
	Under Limit	Protection is activated if value is under limit.
	Under Limit + FIs	Protection is activated if value is under limit or in a fault state.
	FIs only	Protection is activated if value is in a fault state.

Type	Name of activation	Description
Binary	True	Protection is activated if value is Logical 1.
	TrueOrFIs	Protection is activated if value is Logical 1 or in a fault state.
	False	Protection is activated if value is Logical 0.
	FalseOrFIs	Protection is activated if value is Logical 0 or in a fault state.

User Protection types

Name	Level	Abbreviation	Alarm List	History	Fault Reset needed	LBO Horn activation	LBO Alarm activation	Action: CB open	Action: Gen-set stop	SD Override blocking	Common LBO
History Record Only	1	Hst	-	✓	-	-	-	-	-	-	-
Alarm List Indication	1	ALI	✓	-	-	-	-	-	-	-	-
Alarmlist indication + history record	1	AHI	✓	✓	-	-	-	-	-	-	-
Warning	1	Wrn	✓	✓	✓	✓	✓	-	-	-	AL COMMON WRN (PAGE 525)
Shutdown	2	Sd	✓	✓	✓	✓	✓	✓	✓	✓	AL COMMON Sd (PAGE 524)
Breaker Open & Cool Down	2	BOC	✓	✓	✓	✓	✓	✓	✓	✓	AL COMMON BOC (PAGE 524)
Shutdown Override	2	Sd	✓	✓	✓	✓	✓	✓	✓	-	

Protection blocking

It is possible to configure one Protection Blocking to any **User Protections (page 135)**. This function is used to block certain protections when their function is unwanted or meaningless. Each user protection has an option to set the blocking condition.

Protection blocking

Block Type	Description
All the time	The protection is not blocked. It can be blocked only by LBI SD OVERRIDE (PAGE 515) .
Run Only Block Delay	The protection is blocked depending on engine state and time defined by setpoint Run Only Block Delay (page 227) . It can also be blocked by LBI SD OVERRIDE (PAGE 515) .
Force Block	The protection is blocked by LBI PROTECTION FORCE DISABLE (PAGE 511) or by LBI SD OVERRIDE (PAGE 515) .
Electrical Protection	The protection is blocked depending on engine state. It is unblocked once Maximal Stabilization Time (page 226) is elapsed or GCB is closed. It can also be blocked by LBI SD OVERRIDE (PAGE 515) .

Note: LBI **SD OVERRIDE (PAGE 515)** (Shutdown Override) does not block evaluation of user protection conditions and their visualization. They are recorded into alarm list or history. It only blocks their actions. Shutdown Override blocks all level 2 (Sd,BOC) protection. It does not block level 1 (Wrn, AHI, Hist) or protection of type **SD OVERRIDE (PAGE 515)**.

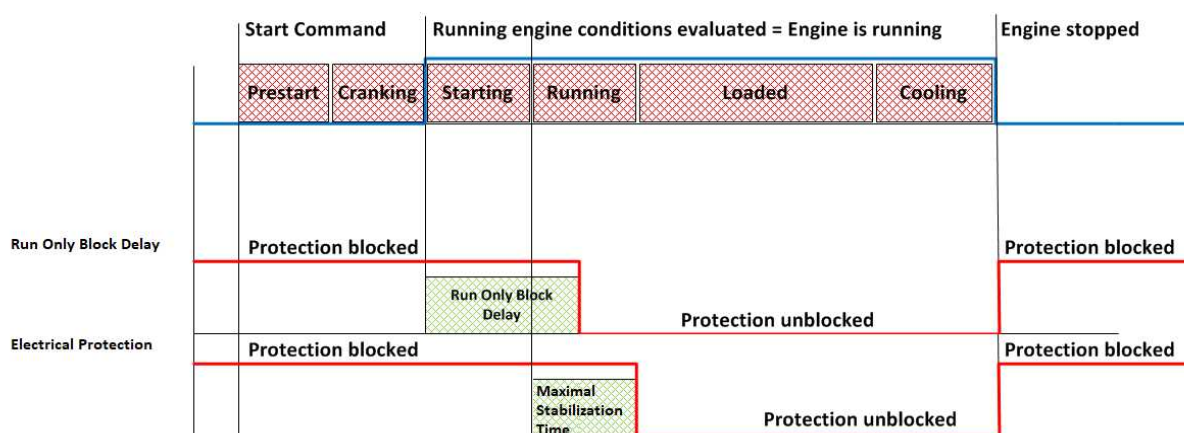


Image 5.44 Run only block delay and electrical protection blocking

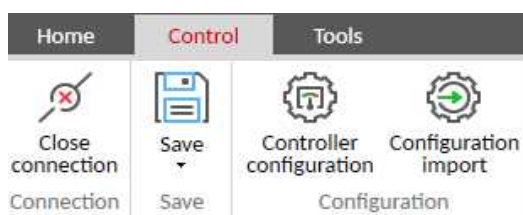
History record




- Always – History is recorded all the time.
- Once – History is recorded only once after fault reset.

Note: Every User protection is evaluated with period 0.1 s.

Configuration of protections in IntelliConfig

Control tab → Controller configuration → Protections tab → Analog / Binary protections



1	Select the desired protections to be configured (Analog protections / Binary protections).
2	<p>Add protection by clicking on the icon .</p> <p>Delete selected protection by clicking on the icon .</p> <p>Edit selected protection by clicking on the icon .</p>

Protection states

Protection states are states of fixed and user protections. These states can be configured as binary output or used in PLC logic.

Fixed protection states

Important **Fixed Protections (page 131)** have a protection state. The protection state is (usually) named the same as the alarm. Fixed protection states are in a group of 32 values.

Protection states groups:

- > **FIXED PROTECTIONS STATES 1 (PAGE 459)**
- > **FIXED PROTECTIONS STATES 2 (PAGE 459)**
- > **FIXED PROTECTIONS STATES 3 (PAGE 459)**
- > **FIXED PROTECTIONS STATES 4 (PAGE 459)**
- > **FIXED PROTECTIONS STATES 5 (PAGE 460)**

User protections states

During the **Configuration of protections in IntelliConfig (page 139)**, you can decide whether you want to add user protection state for the protection. The name is the same as the alarm's message.

User protection states are in a group of 32 values.

Note: Group of User protection states is showed only when there is at least 1 protection state in it.

Protection states group:

- > **USER PROTECTIONS STATES 1 (PAGE 461)**

Alarm management

The controller evaluates two levels of alarms. Level 1 – yellow alarm – is a pre-critical alarm that is only informative and does not take any action regarding Gen-set control. Level 2 – red alarm – represents a critical situation, where an action must be taken to prevent damage of the Gen-set or technology.

Analog input alarm evaluation principle

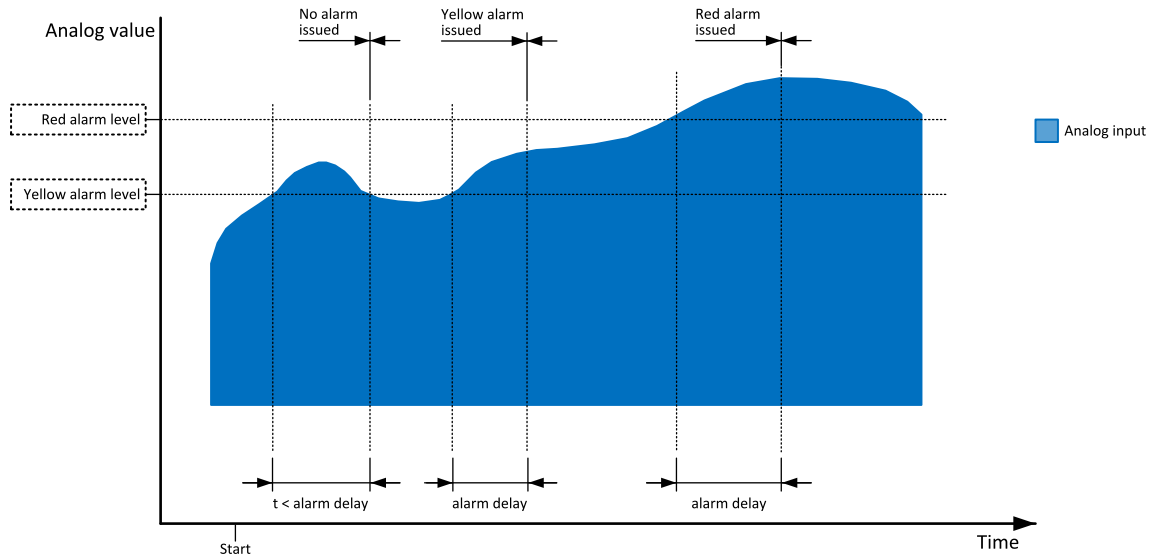


Image 5.45 Analog input alarm evaluation principle

Alarm handling

There are four different alarm categories regarding the period when the alarms are evaluated. The category is selectable for alarms assigned to binary/analog inputs and fixed for built-in alarms. The categories are the following:

- The alarm is evaluated all the time the controller is switched on.
- The alarm is evaluated only when the engine is running. This type should be used for e.g. oil pressure. These alarms begin to be evaluated after the engine has been started with the delay given by the setpoint **Run Only Block Delay (page 227)**.
- The alarm is evaluated only when the generator is excited. These alarms begin to be evaluated after the engine has been started and **Maximal Stabilization Time (page 226)** has elapsed or the GCB has been closed. They remain evaluated until cooling has finished. Only Generator under/overvoltage, Generator voltage unbalance and Generator under/overfrequency belong to this category. This category is not configurable to binary and analog input alarms.
- The alarm is evaluated only when **LCB PROTECTION FORCE DISABLE (PAGE 511)** is not active.

If an alarm is being evaluated and the appropriate alarm condition is fulfilled, the delay of evaluation will start to run. The delay is adjustable by a setpoint (in the case of built-in alarms, analog input alarms) or is adjusted via configuration window in IntelliConfig (in the case of binary input alarms). If the conditions persist, the alarm will activate. The alarm will not activate if the condition is dismissed while the delay is still running.

After pressing the Fault reset button or activating the binary input **FAULT RESET BUTTON (PAGE 502)**, all active alarms change to confirmed state. Confirmed alarms will disappear from the Alarm list as soon as the respective condition dismisses. If the condition is dismissed before acknowledging the alarm, the alarm will remain in the Alarm list as Inactive.

Note: The input **Sd OVERRIDE (PAGE 515)** can be used for temporary disabling of red alarms to shutdown the engine. This input may be used in situations where providing the power is extremely important – e.g. if the Gen-set drives pumps for fire extinguishers (sprinklers).

Alarm states

An alarm can have the following states:

- Active alarm: the alarm condition persists, alarm delay has elapsed.
- Inactive alarm: the alarm condition has disappeared, but the alarm has not been confirmed.
- Confirmed alarm: the alarm condition persists, but the alarm has already been confirmed.



Alarm types – Level 1

The level 1 alarm indicates that a value or parameter is out of normal limits, but has still not reached critical level. This alarm does not cause any actions regarding the gen-set control.

History record only (Hst)

The event is recorded into the history. Standard alarm outputs (**HORN (PAGE 544)** and **ALARM (PAGE 527)**) are not activated.

Alarm list indication (ALI)

The event is only indicated in the Alarmlist. It disappears for the alarmist automatically as soon as the cause disappears. Standard alarm outputs (**HORN (PAGE 544)** and **ALARM (PAGE 527)**) are not activated.

Alarm list indication + History record (AHI)

The alarm appears in the Alarm list and is recorded into the history log.

Warning (Wrn)

The alarm appears in the Alarm list and is recorded into the history log. Activates the output **AL COMMON WRN (PAGE 525)** as well as the standard alarm outputs (**HORN (PAGE 544)** and **ALARM (PAGE 527)**).

Alarm types – Level 2

The level 2 alarm indicates that a critical level of the respective value or parameter has been reached.

Note: It is not possible to start the engine if any red level protection is active or not confirmed.

IMPORTANT: The Gen-set can start by itself after acknowledging the alarms if there is no longer an active red alarm and the controller is in AUTO or TEST mode!

Breaker open and cool down (BOC)

The event appears in the Alarm list and is recorded into the history log. It causes immediate opening of the GCB and then the standard stop sequence with cooling follows. The Gen-set cannot be started again while there is a BOC alarm in the Alarm list. Activates the output **AL COMMON BOC (PAGE 524)** as well as the standard alarm outputs (**HORN (PAGE 544)** and **ALARM (PAGE 527)**).

IMPORTANT: In case there is no feedback from breakers configured on physical binary input or in PLC, Breaker open and cool down alarm will be replaced by shutdown alarm type.

Shutdown (Sd)

The alarm appears in the Alarm list and is recorded into the history log. It causes immediate stop of the Gen-set without cooling phase. Also GCB breaker will open. The Gen-set cannot be started again while there is a shutdown alarm in the Alarm list. Activates the output **AL COMMON SD** (PAGE 524) as well as the standard alarm outputs (**HORN** (PAGE 544) and **ALARM** (PAGE 527)).

Shutdown override

If the Logical binary input **SD OVERRIDE** (PAGE 515) is closed, all 2nd level protections are disabled to allow the Gen-set run in an emergency situation, e.g. sprinkler devices power supply.

All protections are shown in Alarmlist and recorded into History, but the controller does not stop the engine because of them. If the input is deactivated and some protections are still active or not yet reset, the controller starts to take these protections into account and consequently stops the engine.

All 2nd level protections are locked out, except of these:

- Emergency stop
- Overspeed
- Underspeed
- Binary and analog protections configured as Sd override type. In fact this protection type means "Unoverridable shutdown", i.e. it works the same way as standard shutdown protection, however it cannot be overridden (blocked) by the **SD OVERRIDE** (PAGE 515) input.

Sensor failure detection (FLS)

If the measured resistance on an analog input exceeds the valid range, a sensor failure will be detected and a sensor failure message will appear in the **Alarm list** (page 143). The valid range is defined by the far left (RL) and far right (RH) points of the sensor characteristic $\pm 12.5\%$ from RH-RL.

Note: Sometimes there can be problem with lower limit of valid range which can be counted as negative number. In this case the lower limit is set as one half of the RL point of the sensor curve characteristic.

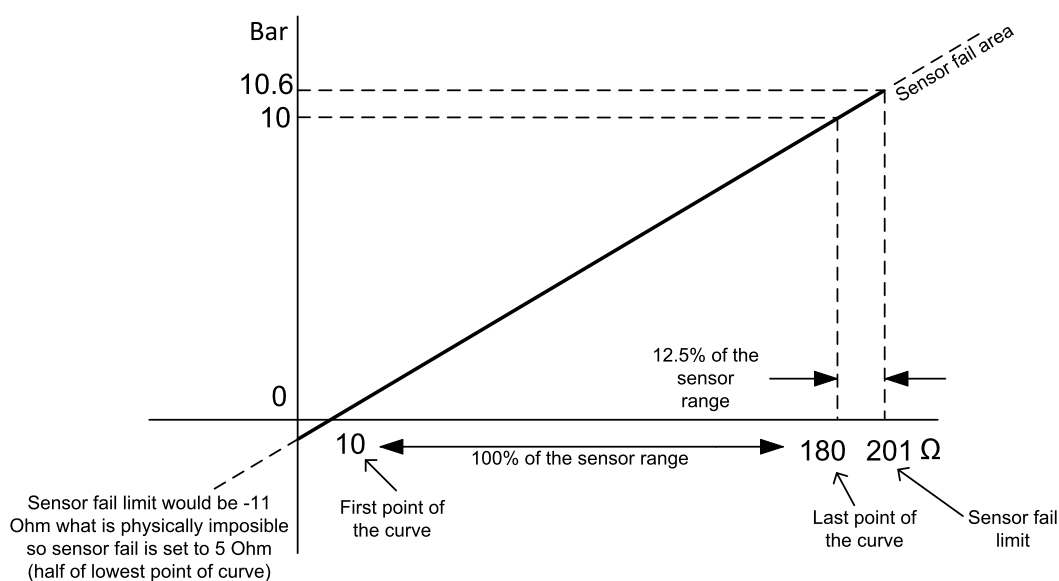


Image 5.47 Sensor failure detection principle

Remote alarm messaging

If the communication plug-in module is connected to the controller, the controller can send SMS messages or emails at the moment when a new alarm appears in the **Alarm list (page 143)** or new event is written in the **History log (page 118)**. The message will contain a copy of the **Alarm list (page 143)** or reasons from the **History log (page 118)**. To enable this function first to check the controller internet connection. Then adjust setpoints **Event Message (page 400)**, **Wrn Message (page 402)**, **BOC Message (page 401)** and **Sd Message (page 402)** to ON. Also enter a valid GSM phone number or email address to the setpoints.

The list of all supported terminals shows the table below:

Note: * Only with enabled *Internet Connection (page 357)*.

Alarm list

Alarm list is a container of active and inactive alarms. It will appear automatically on the controller display, if a new alarm occurs, or can be displayed manually from the display menu.

Active alarms are shown as inverted, not yet confirmed alarms are marked with asterisk before them.

Alarm list contains three types of alarms:

- Controller built-in alarms
- User configured alarms on binary or analog inputs
- ECU alarms

Controller built-in alarms

An alarm message in the Alarm list begins with a prefix, which represents the alarm type (e.g. Wrn, Sd, BOC). Then the alarm name follows. In some cases the prefix can be omitted.

User configured alarms

An alarm message in the Alarm list begins with a prefix, which represents the alarm type (e.g. Wrn, Sd, BOC). Alarm type is selected by user during the configuration of binary or analog user protection. Then the alarm name follows, which can be adjusted by user during the configuration.

ECU alarms

The ECU alarms are received from the ECU. The alarms are represented by the Diagnostic Trouble Code, which contains information about the subsystem where the alarm occurred, the alarm type and the alarm occurrence counter.

The most common fault codes are translated into text form. Other fault codes are displayed as a numeric code and the engine fault codes list must be used to determine the reason.

Built-in alarms

Events specification	Protection type	Description
Wrn Battery Overvoltage	WRN	Battery voltage is out of limits given by Battery Overvoltage (page 240) setpoint.
Wrn Battery Undervoltage	WRN	Battery voltage is out of limits given by Battery Undervoltage (page 239) setpoint.
Sd Battery Flat	SD	If the controller switches off during starting sequence (STARTER (PAGE 558) output is active) it doesn't try to start

Events specification	Protection type	Description
		again and activates this protection (controller assumes bad battery condition).
Sd Start Fail	SD	Gen-set start failed. All crank attempts were tried without success.
BOC Gen Lx Undervoltage Sd Gen Lx Overvoltage (where x=1,2,3)	SD BOC	The generator voltage is out of limits given by Generator Undervoltage BOC (page 253) and Generator Overvoltage Sd (page 252) setpoints.
BOC Gen V Unbalance	BOC	The generator voltage is unbalanced more than the value of Voltage Unbalance BOC (page 254) setpoint.
BOC Gen >, <Frequency	BOC	The generator frequency is out of limits given by Generator Overfrequency BOC (page 255) and Generator Underfrequency BOC (page 256) setpoints.
BOC Current Unbalance	BOC	The generator current is unbalanced more than the value of Current Unbalance BOC (page 251) setpoint.
BOC Current IDMT	BOC	Generator current exceeds the limit for IDMT protection given by Nominal Current (page 194) and IDMT Overcurrent Delay (page 250) setpoints.
BOC Overload	BOC	The load is greater than the value given by Overload BOC (page 248) setpoint.
Sd Earth Fault	SD	This alarm is activated when Earth Fault value exceeds Earth Fault Sd (page 406) limit for at least Earth Fault Delay (page 405) period.
Sd Overspeed	SD	The protection comes active if the speed is greater than Overspeed Sd (page 233) setpoint.
Sd Underspeed	SD	During starting of the engine when the RPM reach the value of Starting RPM (page 215) setpoint the starter is switched off and the speed of the engine can drop under Starting RPM (page 215) again. Then the Underspeed protection is active. Protection evaluation starts 5 seconds after reaching Starting RPM (page 215) .
Emergency Stop	SD	If the input Emergency Stop is active shutdown is immediately activated.
E-Stop	SD	If the input E-Stop is active shutdown is immediately activated.
GCB Fail	SD	Failure of generator circuit breaker.
MCB Fail	WRN	Failure of mains circuit breaker.
Sd RPM Measurement Fail	SD	Failure of magnetic pick-up sensor for speed measurement. This alarm appears, if starter was disengaged for other reason than over-crossing Starting RPM (page 215) (like oil pressure or D+) and at the end of timer Maximum Cranking

Events specification	Protection type	Description
		Time (page 214) there are no RPMs > Starting RPM (page 215) detected.
Wrn Stop Fail	WRN	Gen-set stop failed. See description at Gen-set Operation States chapter.
Charge Alternator Fail	WRN	Failure of alternator for charging the battery.
Wrn Override All Sd	WRN	The protection is active if the output Sd Override is active.
ALI Gen Ph-Rotation Opposite	ALI	Gen-set voltage phases are not wired correctly. GCB closing is prohibited by controller.
ALI Ph-Rotation Opposite	ALI	Voltage phases are not wired correctly. GCB closing is prohibited by controller.
MP Mains Lx >V MP Mains Lx <V (where x=1,2,3)	MP	The mains voltage is out of limits given by Mains Undervoltage (page 268) and Mains Overvoltage (page 266) setpoints.
Mains Voltage Unbalance	MP	The mains voltage is unbalanced more than the value of Mains Voltage Unbalance (page 270) setpoint.
Mains >, <Frequency	MP	The mains frequency is out of limits given by Mains Overfrequency (page 271) and Mains Underfrequency (page 273) setpoints.

Note: This table does not contain all alarms in the controller. It is only a list of the most common alarms.

5.5.27 RPM Measurement

InteliLite 4 offers multiple methods to measure the RPM of the engine. Please pay close attention during configuration to ensure that you will use correct method.

Measuring using dedicated RPM input

Connect magnetic pick-up sensor to dedicated input **Magnetic pick-up (page 42)**. Received data are converted using setpoint **Gear Teeth (page 202)**.

Measuring from generator frequency

RPM is calculated from generator frequency which is received from **Generator Voltage L1-N (page 434)**. To enable this measurement method adjust setpoint **Gear Teeth (page 202)** to Fgen->RPM. The calculation is based on expectation of 4 pole alternator. Following formula is used:

$$RPM = Hz * \frac{120}{4}$$

5.5.28 Sensor curves

Background of the sensor calibration

To correct measuring error of each analog input (pressure, temperature, level, etc.), calibrating constants should be set. To correct an offset of each analog input, select an option Offset in IntelliConfig and set the appropriate value.

Device	HW Name	Name	Functions	Protections	Sensor	Dimension	Input HW Type	Resolution	Sensor Range	Offset	Bargraph 0%
Controller	AIN1	Oil Pressure	Oil Pressure	▲ ▲	VDO 10 Bar	Bar	0-15k ohm	0,1	0,1	0,0	0,0
					Sensor	VDO 10 Bar					
					Resolution	0,1					
					Offset	0,0					
					Bargraph 100%	10,0					
					History Abbreviation	OilP					
					Functions	Click + to add item					
					Protections	Click + to add item					
					▲ Wrn Oil Pressure						
					▲ Sd Oil Pressure						
Controller	AIN2	Coolant Temp	Coolant Temp	▲ ▲	VDO40-120°C	°C	0-15k ohm	1	1	0	-16
Controller	AIN3	Fuel Level	Fuel level	▲ ▲	VDOLevel %	%	0-15k ohm	1	1	0	0
Controller	AIN4	Not Used	-		None			1	1	0	-32 767

Note: The calibration must be done at the operational point of the analog input (e.g. 80 °C, 4.0 Bar etc..)

Sensor curve HW configuration

InteliLite 4 analog inputs allows you to select Input HW type. Three HW configuration options are available:

- > 0-15 kΩ
- > 0-10 V
- > 0-20 mA passive

Setup controller analog input in this way to use other than the default HW configuration (0-15 kΩ):

1. Start with a sensor configuration and select requested HW configuration

	0-10 V	Bar
0	0,000	0,0
1	1,000	10,0

2. Use the adjusted sensor with an analog input and the requested HW configuration will be used with the analog input automatically. There is no need to use a jumper, configured Input HW type is used by

controller automatically.

Default sensor curves

There are 16 default resistive curves available. The following table provides information on minimum/maximum values of respective sensors. Actual values especially of temperature curves may differ. The purpose is to prolong curve to the lower temperature values, so the cold engine will not raise alarm failure sensor.

Curve	Min [Ω]	Max [Ω]	Units
VDO 10 Bar	10	180	Bar
VDO40-120°C	22	3200	°C
VDOLevel%	0	180	%
General line 1	0	1000	Ω
General line 2	0	1000	Ω
General line 3	0	1000	Ω
General line 4	0	1000	Ω
General line 5	0	1000	Ω
General line 6	0	1000	Ω
General line 7	0	1000	Ω
General line 8	0	1000	Ω
General line 9	0	1000	Ω
General line 10	0	1000	Ω
General line 11	0	1000	Ω
General line 12	0	1000	Ω
General line 13	0	1000	Ω

Note: Curves can be modified via Inteligrip. Some standard curves are also prepared in Inteligrip.

IMPORTANT: For right behavior of function Total Fuel Consumption, curve for analog input FUEL LEVEL (PAGE 566) has to be in percentage and setpoint Fuel Tank Volume (page 235) has to be adjusted correctly.

5.5.29 Stabilization

When the **Engine start (page 104)** sequence is finished, the Gen-set goes into the stabilization phase. There are two timers (setpoints) in this phase:

- **Minimal Stabilization Time (page 225)** starts to count down just after the idle period has finished.
Generator voltage and frequency are not checked (respective protections are not evaluated) and the GCB cannot be closed even if the generator voltage and frequency are within limits.
- **Maximal Stabilization Time (page 226)** starts to count down just after the idle period has finished.
Generator voltage and frequency are not checked (respective protections are not evaluated), but contrary to the previous timer, the GCB can be closed if generator voltage and frequency are within limits.

In situations where the GCB is closed automatically (AUTO, TEST modes), the closing of GCB will occur as soon as the generator voltage and frequency will get into limits and the **Minimal Stabilization Time (page 225)** has elapsed.

In the event that the generator voltage or frequency are not within limits of the **Maximal Stabilization Time (page 226)** period, the appropriate protection(s) will be activated and the Gen-set will be cooled down and stopped.

Note: The limits for the generator voltage and frequency are given by setpoints in the **Group: Generator settings (page 248)**.

Note: The value of the **Minimal Stabilization Time (page 225)** setpoint has to be lower than the value of **Maximal Stabilization Time (page 226)** setpoint.

5.5.30 Start-stop sequence

State	Condition of the transition	Action	Next state
Ready	Start request	PRESTART (PAGE 553) on Prestart Time (page 215) counter started	Prestart
	RPM > 2 or Oil pressure > Starting Oil Pressure (page 216) or Generator voltage > 10V or D+ voltage is higher than D+ Threshold (page 232)		Stop (Stop fail)
	OFF Mode selected or Shutdown alarm active		Not Ready
Not Ready	RPM < 2, Oil pressure not detected, Generator voltage < 10 V, D+ not Active no shutdown alarm active, other than OFF Mode selected		Ready
Prestart	Prestart time elapsed	FUEL SOLENOID (PAGE 536) on, STARTER (PAGE 558) or Maximum Cranking Time (page 214) counter started	Cranking
Cranking	RPM > Starting RPM	STARTER (PAGE 558) or PRESTART (PAGE 553) off	Starting

	D+ input activated or oil pressure detected or Generator voltage > 25% Nominal voltage	STARTER (PAGE 558) or PRESTART (PAGE 553) off	Cranking
	Maximum Cranking Time (page 214), 1st attempt	STARTER (PAGE 558) or FUEL SOLENOID (PAGE 536) off, STOP SOLENOID (PAGE 559) on, Cranking Fail Pause (page 214) timer started	Crank pause
	Maximum Cranking Time (page 214) elapsed, last attempt	STARTER (PAGE 558) or PRESTART (PAGE 553) off	Shutdown (Start fail)
	all cranking attempts elapsed	FUEL SOLENOID (PAGE 536) off, STOP SOLENOID (PAGE 559) on	Shutdown (Start fail)
Crank pause	Cranking Fail Pause (page 214) elapsed	STARTER (PAGE 558) or FUEL SOLENOID (PAGE 536) on, STOP SOLENOID (PAGE 559) off, Maximum Cranking Time (page 214) counter started	Cranking
Starting	Idle Time (page 223) elapsed	Minimal Stabilization Time (page 225) and Maximal Stabilization Time (page 226) counter started	Running
	any shutdown condition	FUEL SOLENOID (PAGE 536) off, STOP SOLENOID (PAGE 559) on	Shutdown
Running	Stop request	READY TO LOAD (PAGE 556) off, Cooling Time (page 228) counter started	Cooling
	RPM = 0 or any other shutdown condition	READY TO LOAD (PAGE 556) off, FUEL SOLENOID (PAGE 536) off	Shutdown
	GCB CLOSE/OPEN (PAGE 538) closed		Loaded
Loaded	GCB CLOSE/OPEN (PAGE 538) opened		Running
	RPM = 0 or any other shutdown condition	FUEL SOLENOID (PAGE 536) off, STOP SOLENOID (PAGE 559) on, READY TO LOAD (PAGE 556) off,	Shutdown
Cooling	Cooling Time (page 228) elapsed	FUEL SOLENOID (PAGE 536) off, STOP SOLENOID (PAGE 559) on	Stop
	RPM = 0 or any other shutdown condition	FUEL SOLENOID (PAGE 536) off, STOP SOLENOID (PAGE 559) on	Shutdown

	Start request	READY TO LOAD (PAGE 556) on	Running
Stop	RPM = 0, Oil pressure not detected, Generator voltage <10 V, D+ not active		Ready
	If at least one of engine running indication is detected when Stop Time (page 228) elapsed.		Stop (Stop fail)

Note: If all generator parameters are OK and **Minimal Stabilization Time (page 225)** elapsed, indicates that GCB is possible to close. In AUTO Mode GCB is closed in this moment automatically.

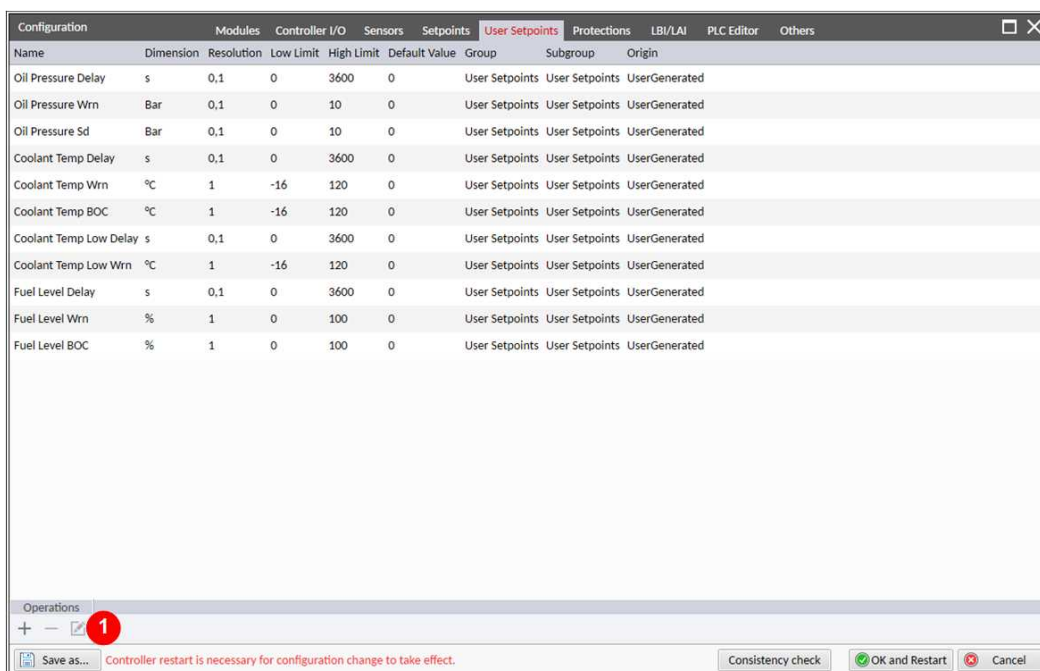
Note: The start-up sequence can be interrupted atn any time by a stop request.

5.5.31 Universal hours counter

This function is designed to count time when conditions of counter are fulfilled. There are 2 independent counters. Value of counted time is visible in statistics group - values **Universal Hours Counter 1 (page 448)** and **Universal Hours Counter 2 (page 448)**. Each timer has its own LBI which has to be active to start appropriate counter - **UNIVERSAL HOURS COUNTER 1 (PAGE 519)** and **UNIVERSAL HOURS COUNTER 2 (PAGE 519)**.

5.5.32 User setpoints

Controller allows user to create their own setpoints, as well as edit and delete created setpoints. The number of setpoints created by the user is limited to 64. All setpoints created by user are located in a group selected by a user. The Comm. object number (**CO**) can be found via IntelliConfig (Tools tab → Generate Cfg image (COM)). User setpoints can be used to manage User protections and PLC.



1	Add User setpoint	
	Delete selected User setpoint	
	Edit selected User setpoint	

User Setpoint

Name

Dimension

°C

Resolution

1

Low limit

-2 147 483 647

High limit

2 147 483 647

Default value

0

Group

User Setpoints

Subgroup

User Setpoints

OK

Cancel

Image 5.48 Setting parameters of a user setpoint

Contents of the user setpoint

Name	Max. 32 characters Note: Does not consider duplicities (It is possible to have setpoints with the same name, but it is not recommended.)
Dimension	Can be chosen from a list or User can create their own with a limit of 32 characters.
Resolution	Max. 4 decimal place
Low Limit	Range of the data type INT32 (restricted by resolution). Value is set as a constant (can not be set as setpoint). Max. value cannot exceed High Limit.
High Limit	Range of the data type INT32 (restricted by resolution). Value is set as a constant (can not be set as setpoint). Min. value cannot be lower than Low Limit.
Default value	Must be in range between Low and High Limit (restricted by resolution).
Group	Group in which setpoint will be shown. Position of a setpoint in a list.
Subgroup	Subgroup in which setpoint will be shown.

5.5.33 User texts

Selected texts in controller can be changes by user. In IntelliConfig PC tool go to configuration window and tab others. There is tab User texts.

Example of texts which can be changed by user:

- Maintenance timers
- Exercise timers
- Rental timers
- User Buttons
- Remote Control Switches
- Universal Hours Counters

5.5.34 Voltage phase sequence detection

The controller detects phase sequence voltage terminals. This protection is important after controller installation to avoid wrong voltage phase connection. When the phases are connected in different order the following alarms are detected:

- **ALI Gen Ph Rotation Opposite (page 609)**
- **ALI Mains Ph Rotation Opposite (page 610)**

🔍 back to Functions

5.6 User management and data access control

- Accessing, monitoring or controlling the device via any communication interface requires a user to be logged-in.
- When a task (read data, write data , control) is to be performed the Role of the user who is currently logged-in must be higher or equal to the Role required for the particular task.
- User must have their user account defined by the administrator of the controller before the user can log-in into the controller and perform monitoring, control or configuration tasks.

Note: For trusted interfaces there is an "implicit user"(see **Implicit account on page 154**) automatically logged in always while no other explicit user is logged in.

5.6.1 Types of interfaces

The controller communication interfaces are split into two categories according to what kind of environment the interface is exposed to.

➤ Trusted

- Trusted interfaces are operated locally inside a closed environment/ infrastructure where additional measures against misuse or attack take place (e.g. physical access limitation). Due to the nature of this interface less strict cybersecurity rules may be applied.
- Trusted interfaces provide **Implicit account (page 154)** function which allows the performance of certain operations without requiring an explicit user to log in.
- Trusted interfaces are USB, RS232, RS485.

➤ Untrusted

- General-purpose interfaces, which may be exposed to public networks, such as the Internet, are untrusted. The communication is running through networks which are not under control of the entity who operates the controller. Thus, strict cybersecurity rules must apply for this type of interface.
- Untrusted interface are Ethernet and cellular module.

5.6.2 User accounts

User account must be created in the controller by an administrator before the particular user can login to the controller.

Note: User accounts must be created for each controller separately and manually. It is not possible to transfer the accounts from one controller to another.

User account must have the following properties

Username	Consists of 6-15 alphanumeric characters, must contain at least 1 letter. This is the main identifier of the particular user account.
Password	Consists of 6-15 alphanumeric characters, must contain at least 1 letter and 1 digit. This is the password that is used together with user name to authenticate (log-in).
User identifier (UID)	Optional 4-digit identification string which can be used for simplified login at trusted interfaces (e.g. from IntelIVision display when connected via Ethernet).
PIN	4-digit "password" to be used together with UID.
Role mask	Determines Access to controller data (page 160)

Implicit account

At trusted interfaces there is an *implicit user* automatically logged-in at any time if no other explicit user is logged-in at the respective interface. This allows terminal devices (e.g. internal display) to show controller values even without the need for a specific person to be logged-in.

- The implicit account is fixedly defined in the firmware.
- The implicit account has fixed Role 1, unless production mode is activated (see **Production mode on page 154**).
- Implicit user is logged in any time no other user is logged in at the respective interface.

User login

To login to the controller the **username and password must be provided into the login form** of the application (**InteliConfig (page 13)**, **WebSupervisor (page 13)**).

Alternatively, at **trusted interfaces**, it is possible to **login using UID and PIN** instead of username and password. This method of login is designed to simplify the login procedure at devices without alphanumeric keyboard (e.g. InteliVision).

Note: The controller is featured with a protection against brute force attack to user account credentials. For details see **Account break protection on page 160**.

Changing password and PIN

The password and/or PIN for currently logged user can be changed. The user must be logged with username and password even if PIN has to be changed.

Production mode

Production mode is used to simplify working with the controller while manufacturing, putting into operation or service works.

In production mode the **Implicit account (page 154)** has Role adjusted to **administrator level**. Thus, in production mode at trusted interfaces (like USB) the operator is allowed to perform any operation which normally requires administrator to log in without the need of logging in.

IMPORTANT: Production mode is intended only for the manufacturing and/or service purposes while the controller is in the respective facility and must be turned off before the controller is put into regular operation.

There is active alarm **Wrn Production Mode (page 605)** in the alarm list any time production mode is active. To turn off the Production mode go to User management and uncheck the checkbox Production mode or go to Production Mode display screen and select disable.

Factory default accounts

Each controller comes from the production with one factory default administrator account having following credentials:

Username: "administrator"

Password: <serial number of the controller>

Example: 12345678

User ID: "0001"

User PIN: "0000"

When the controller is being configured for operation the desired user accounts including the administrator account should be created and then the factory default account can be deleted.

IMPORTANT: Adjust the backup e-mail address before you delete the default administrator account. This address is used as second authentication factor in password reset request and the password reset action code will be sent to this and only this e-mail address.

Note: *There must always remain at least one administrator account in the system. The controller will not allow deleting last administrator account.*

Wrn Default Password appears in Alarm list when the default administrator password is set and communication module is plugged in the controller. The purpose of alarm is to inform that the controller might be or is connected to an untrusted interface and cybersecurity rules are not fulfilled because there is default administrator password.

Reset accounts to factory default

If credentials (username and/or password) for administrator account are lost, it is possible to reset all user accounts to the factory default state. For more information see **Resetting the administrator password on page 161**.

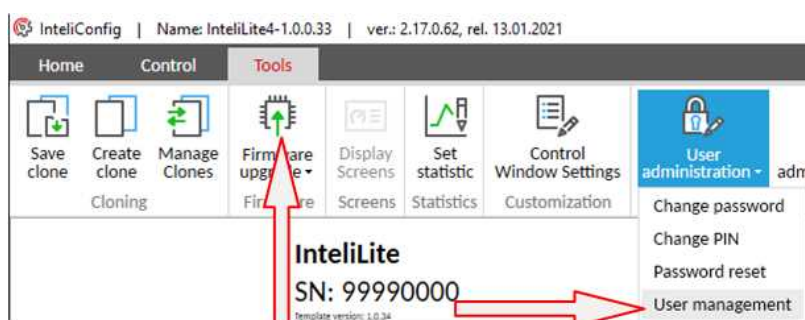
After reset procedure user accounts are in factory default state.

Wrn Default Password (page 590) appears in Alarm list when the default administrator password is set and communication module is plugged in the controller. The purpose of the alarm is to inform that the controller might be or is connected to an untrusted interface and cybersecurity rules are not fulfilled because there is default administrator password.

5.6.3 Managing accounts

User accounts can be managed from IntelliConfig while an online connection to the controller is established. A user with administrator level must be logged with username/password and is prompted to re-enter accounts password before the user management dialog is opened.

IMPORTANT: The total available number of accounts in the controller is 5.



Adding an account

Click on the "+" button in the lower left corner of the user management window, then provide the account properties as described in **User accounts (page 153)**.

Note: *Rules for the User accounts (page 153) credentials apply and some items are optional*

Deleting an account

Select the account that has to be deleted and click on the "-" button in the lower left part of the user management window.

Note: You can not delete your own administrator account unless there is another administrator account present in the controller.

Changing account properties

Select the account that needs to be edited and click on the "pencil" button in the lower left part of the user management window. Then modify the desired property or properties. You can modify one or more properties at once.

Note: It is not possible to change user name or UID. Instead of this create a new account with the required changes and delete the original one.

Cloning accounts

Cloning feature allows user to clone user accounts together with controller firmware and configuration.

Note: If the archive where the save of the clone is made is configured with the plug-in module, it's firmware can also be a part of the clone.

Save the clone

To prepare the clone you need to click on the Save Icon. The following window appears.

General	
Name	IG500-Standard GC-1.0.0.29-clone
Description	IG500 Standard GC version 1.0.0.29
FW version	1.0.0.29
Type	Parallel
Archive	IG500-Standard GC-1.0.0.29
Display FW version	1.0.0.27

Image 5.49 Save the clone

- Plug-in Module FW bookmark
 - If is required to clone firmware of connected plug-in modules, click to checkbox "Include Plug-in Modules FW"
- User Management bookmark
 - User has to create accounts in this section. These newly created accounts are stored in the clone
 - At least one user with administrator rights (level 3) must be defined. Recovery Email address has to be set.

- » AirGateKey is not mandatory but recommended when the AirGate connection is used to access the controller

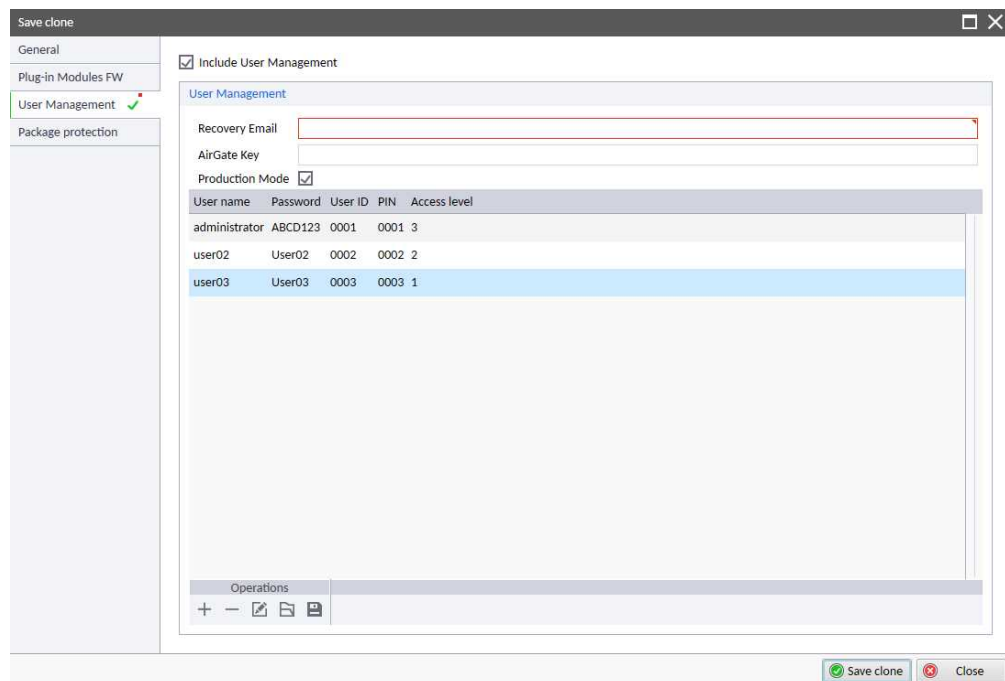


Image 5.50 Create accounts

- > Package protection
 - » Set up password for clone file

Create clone

To load the clone to the controller click on the Create Clone icon.

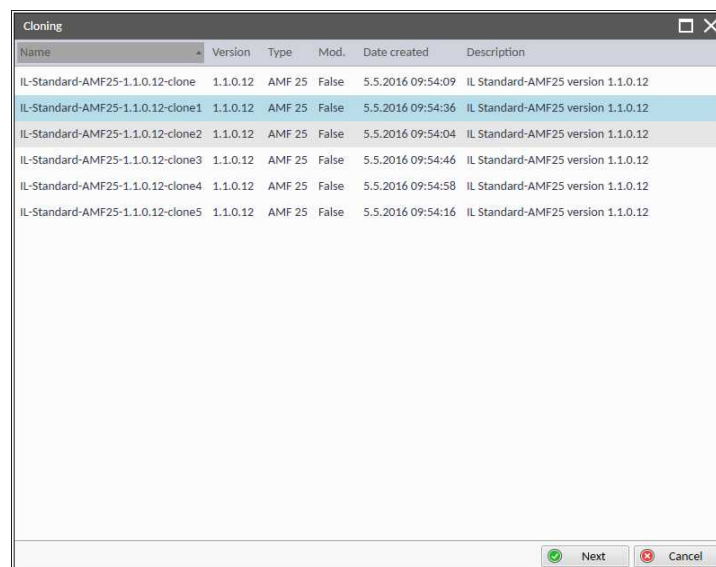


Image 5.51 Create clone

1. Select required clone and click on Next button
2. Following window appears

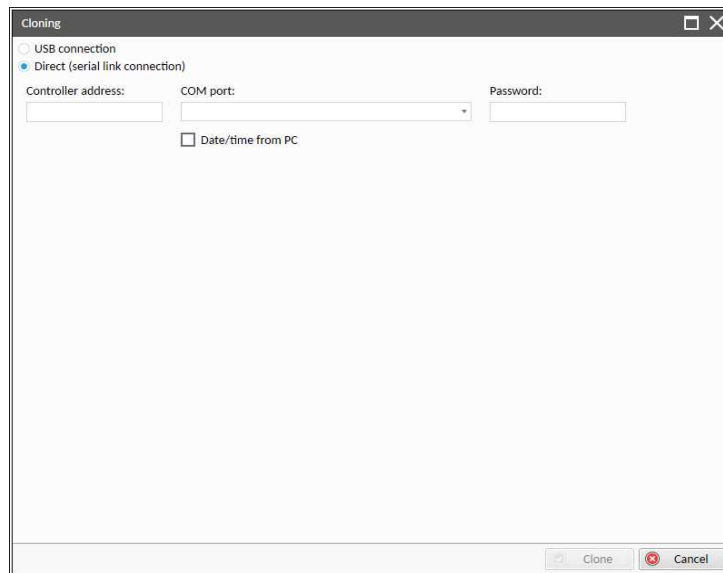


Image 5.52 Create clone

3. Select required connection type
4. Fill in the password in case the clone was saved by selected Package protection option
5. Click on Clone button

Manage clones

Click on the ImEx clone icon for managing clones. Following window appears.

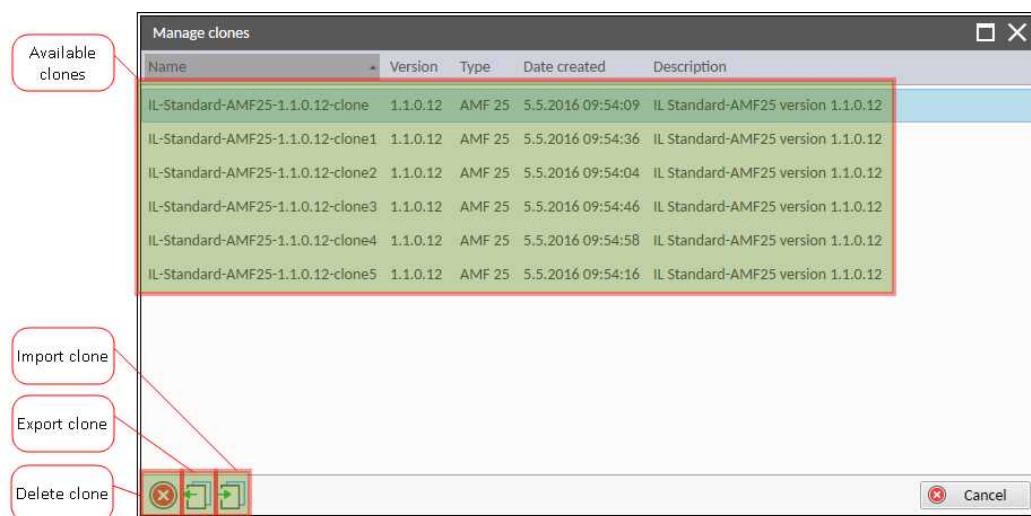


Image 5.53 ImEx Clone

Exporting clone

It is possible to export clone from IntelConfig software into any location. To export the clone click on the Export clone icon. Following window appears.

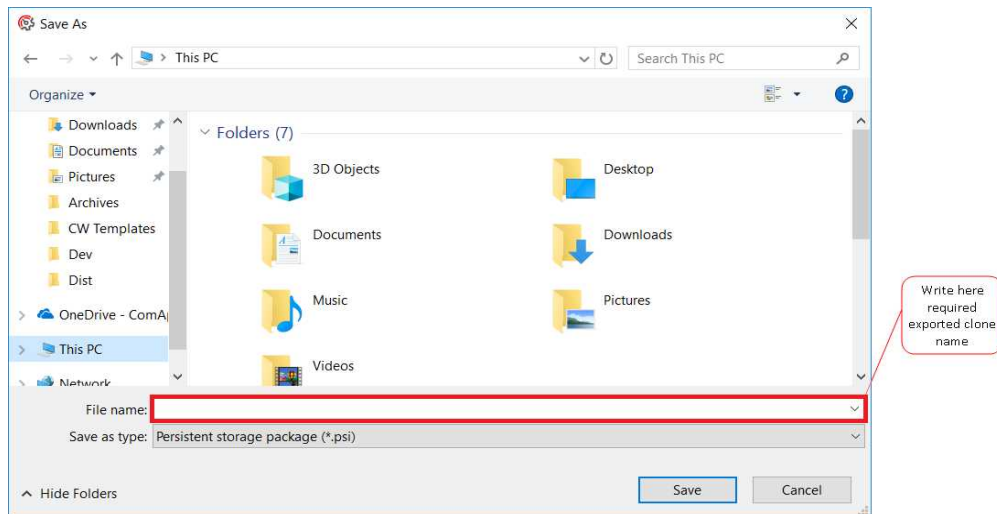


Image 5.54 Save as clone

1. Type required clone name into File name bar
2. Choose required folder
3. Click on Save button

Importing clone

It is possible to import clone from any location. For importing the clone click on the Import clone icon. Following window appears.

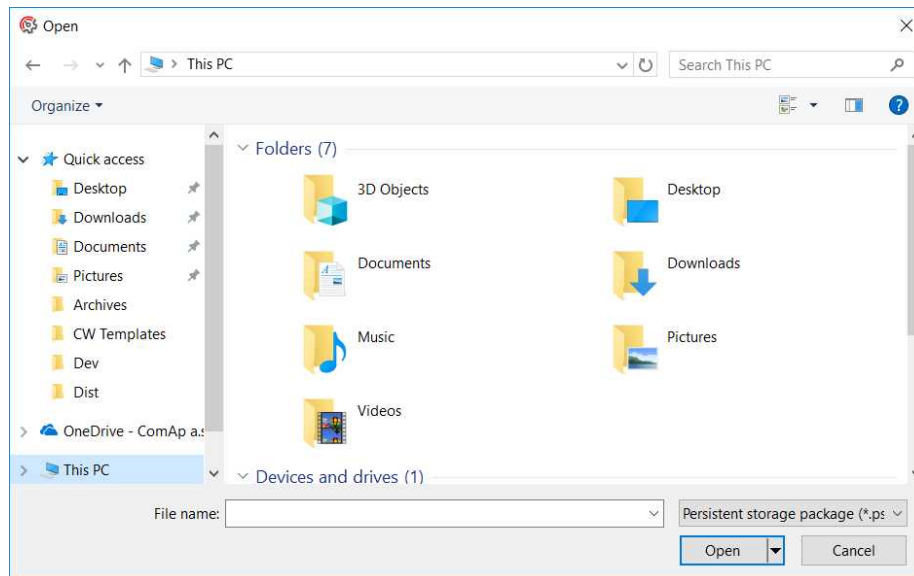


Image 5.55 Open clone

1. Go to location where is required clone saved
2. Select the clone
3. Click on Open button

5.6.4 Account break protection

The controller protects the user accounts against a brute-force attack, i.e against breaking into the controller by fast repeating attempts to login with credentials generated from the range of all possible combinations.

If the account break protection detects a possible attack and blocks an account or interface the alarm **Wrn Brute Force Protection Active (page 605)** is activated. The alarm can be used to send an active message (e.g. e-mail) to inform about that situation. The exact behavior of the controller depends on the situation.

Password protection

1. If a user performs five consecutive attempts to login using username/password, providing correct username but incorrect password, the respective user account is blocked for a time period of 1 minute. The attempts count regardless of the interface from which it is performed.
2. During the blocking period it is not possible to login with the respective account (username) from any interface even if the correct password is provided.
3. After the blocking period elapses, another attempt to login with the respective account (username) is possible. If this attempt fails again the account is blocked again, now for period of 2 minutes.
4. The points repeats 1-3 times further, the duration of the blocking period is multiplied by 2 in each consequential cycle. However, the maximal blocking time is 20 minutes, the blocking time is never higher.

PIN protection

If a user performs **ten consecutive attempts** to login using UID/PIN, providing **correct UID** but **incorrect PIN**, the user account is permanently blocked for login using this UID/PIN. The user must login with username/password and change the PIN to unblock this login method again.

Interface protection

If anyone performs **twenty consecutive attempts** to login via one particular interface and does not provide either a valid username nor a valid uid the respective interface is blocked for 2 minutes.

During this period it is not possible to use that interface for any login. The blocking period is not progressive in this case.

5.6.5 Access to controller data

Every request for reading data from the controller or writing data into it requires a user to be logged. **Role of the user who is currently logged-in must be assigned to the particular task.**

There are 4 roles available:

- Administrator role. All objects/commands are fixedly assigned to this role.
- Roles 1..3 are configurable roles. Each communication object/command can be assigned independently to each of these roles.
- Modbus client role. Each communication object/command can be assigned to this role.
- SNMP Manager role. Each communication object/command can be assigned to this role.

Reading data

For each object the Access right "Read" (R) is fixedly granted to each role. That means **reading of data** (except some system objects) **is available for any user.**

Writing data

For each object the Access right "Write" (W) can be granted to one or more roles. For each object the Access right "Write" (W) is fixedly granted to administrator role.

Special situations

There are several operations that require administrator role:

- Programming firmware
- Programming configuration
- Managing user accounts

These rights can not be granted to any other role.

5.6.6 Cybernetic security

The cybernetic security is formed by:

- Protection against a brute-force attack to the password
- Secure method to reset the password
- A new technology of encryption of the remote communication

Note: Cybernetic security was designed according to ISA 62443, level 2.

Protection against the brute force attack

Protection against a brute force attack will take place when an invalid password is entered repeatedly.

- If the invalid password is entered 5 times, the controller gets blocked from entering the password for a predetermined amount of time.
- Each further entering of the invalid password cause the consequent blocking time is to be increased.
- If the invalid password is entered repeatedly the controller gets blocked for entering the password permanently and the password must be reset to a default value as described below.

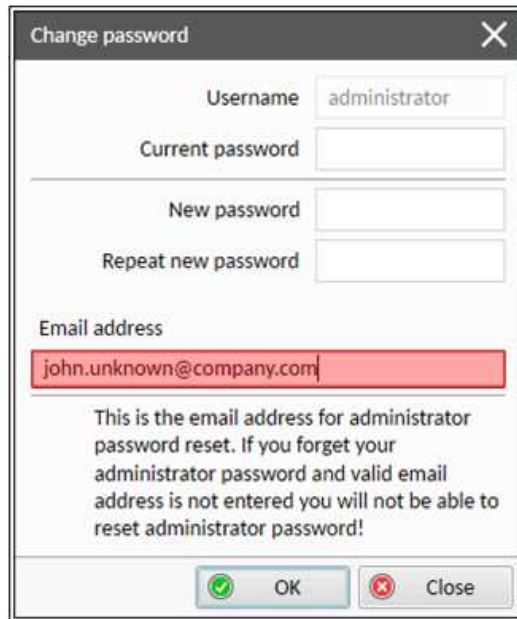
Note: Blocking of the controller for entering the password has no influence on controller / Gen-set operation

Note: Permanent blocking cannot occur accidentally, just by user mistake. It can be practically triggered only by a focused activity.

Resetting the administrator password

If the **administrator password is lost or controller is permanently locked** due to brute-force attack protection, proceed according to a procedure described below:

IMPORTANT: There is a backup e-mail address defined in the controller to which and only which ComAp will send the "password reset action code". Please be sure, that you have adjusted this e-mail address correctly. Use IntelliConfig to adjust the backup e-mail address



Change password

Username: administrator

Current password:

New password:

Repeat new password:

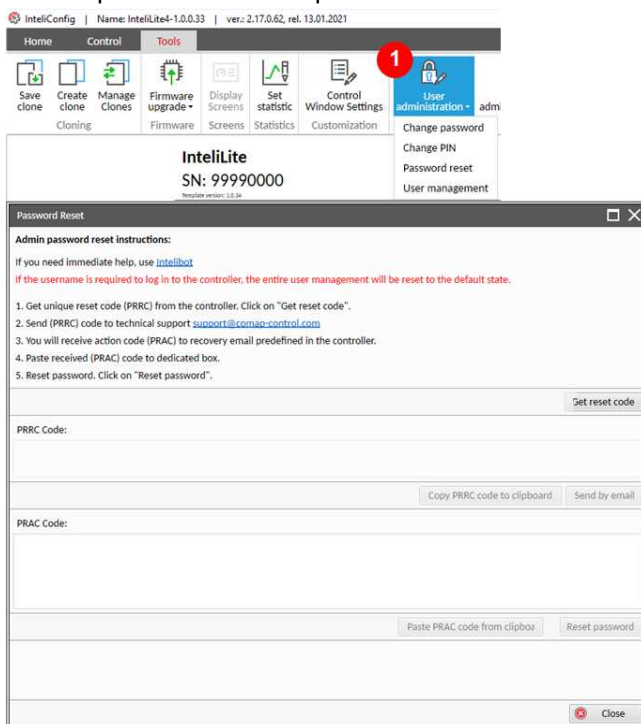
Email address: john.unknown@company.com

This is the email address for administrator password reset. If you forget your administrator password and valid email address is not entered you will not be able to reset administrator password!

OK Close

Reset password procedure

1. Connect IntelliConfig.
2. Get the password reset request code and send it via e-mail to support@comap-control.com



IntelliConfig | Name: IntelliLite4-1.0.0.33 | ver: 2.17.0.62, rel. 13.01.2021

Home Control Tools

Save clone Create clone Manage Clones Firmware upgrade Display Screens Set statistic Control Window Settings User administration adm

Cloning Firmware Screens Statistics Customization

IntelliLite
SN: 99990000

Change password
Change PIN
Password reset
User management

Password Reset

Admin password reset instructions:
If you need immediate help, use [IntelliBot](#).
If the username is required to log in to the controller, the entire user management will be reset to the default state.

1. Get unique reset code (PRRC) from the controller. Click on "Get reset code".
2. Send (PRRC) code to technical support support@comap-control.com
3. You will receive action code (PRAC) to recovery email predefined in the controller.
4. Paste received (PRAC) code to dedicated box.
5. Reset password. Click on "Reset password".

Get reset code

PRRC Code:

Copy PRRC code to clipboard Send by email

PRAC Code:

Paste PRAC code from clipboard Reset password

Close

3. Once you receive the reply from ComAp, copy the code from the e-mail (all characters inside the box as indicated below)



Dear customer,

ComAp has received your request for resetting the password in the controller **N/A**, serial number **99990000**. Please perform following steps to finish the action.

- 1) Connect your PC application to the controller
- 2) Copy the action code stated below to the clipboard
- 3) Paste the clipboard content into the appropriate field in the PC application and press the "Reset" button. Password will be reset to the default value.
- 4) Adjust and remember new password

Code:

```
AHIU/LNxy6sHWxdq/ofpxDCdQCMkgSdHcFp2mny8B9MoK4bV48VepeasJZSJoZf90rwA  
Kmi4V4QYcDOvJunVwm64U94q5ddq2EaJi8zsoPDjBFBqiK0LViw+7m0a81n3QWkAIw9Q  
hdxalOkWO117Hz/+Ljd+mV717QT95ITCKocL98soEwQzvzWjkCjJYSboHJO6cbCd05WE  
2faWVh9Ab7rWMcaTW3fkvqL/VTkUn8FiDh6B1X5AC0cZiFFFML0JuaMewdjVwew/7bHJ  
NtLy+tmcc8s20kuNjZZ+XLe/SQ64CHQK2LYwSVHawWVrlm/9GVtPGGemqjhzXpaEKCzc  
XZQ=
```

4. Paste the code into the password reset window

Password Reset

Admin password reset instructions:

If you need immediate help, use [Intelilitebot](#)

If the username is required to log in to the controller, the entire user management will be reset to the default state.

1. Get unique reset code (PRRC) from the controller. Click on "Get reset code".
2. Send (PRRC) code to technical support support@comap-control.com
3. You will receive action code (PRAC) to recovery email predefined in the controller.
4. Paste received (PRAC) code to dedicated box.
5. Reset password. Click on "Reset password".

Get reset code

PRRC Code:

Copy PRRC code to clipboard Send by email

PRAC Code:

AHlIU/LNxy6sHWxdq/
ofpxDCdQCMkgSdHcFp2mny8B9MoK4bV48VepeasJZ5ioZf90rwAKmi4V4QYcDOvJunVwm64U94q5ddq2Eajl8zsoPDjBFBqIKOLVfw
+7m0a81n3QWkAw9QhdxalOkWOll7Hz/+Ljd+mv717QT95ITCocL98soEwQzvzWjkCjY5boHJO6cbcd05WE2faWVh9Ab7rWMcaTW3fkvqL/
VTkUn8FDh6BIX5AC0cZIFFFMLOJuaMewdjVwew/7bHJNTly+tmcc8s2OkuNjZZ+XLe/
SQ64CHQKZLYwSVHAWVWVIm/9GVTPGGemqjhzXpaECczKZQ-

1 Paste PRAC code from clipboard 2 Set password

Close

Encryption of the communication

New technology CCS is used for an authentication and an encryption of the ComAp protocol via Internet/ethernet/AirGate. This technology is based on strong and proven cryptographic algorithms and has successfully passed penetration tests and cybersecurity audit.

Hardening the storage of a credentials

The user credentials (passwords and access code) have been moved to a hardened storage to prevent the credentials to leak out of the hardware.

IMPORTANT: If a firmware rollback is inevitable, please keep in mind, when the firmware is first time updated to the new firmware (which uses hardened storage) a seamless transfer of the credentials into the hardened storage is performed. However, if the rollback to any previous firmware (which does not use hardened storage) is performed the credentials are NOT transferred back, so the previous firmware will not "see" any change of the credentials made through the new firmware. Moreover, as the transfer of the credentials into the hardened storage is performed only during very first update from an "old" to a "new" firmware, no change of the credentials performed in the "old" firmware after the rollback will be visible in the "new" firmware after a next update to the "new" firmware.

⬅ back to Controller setup

6 Communication

6.1 PC	165
6.2 Connection to 3rd party systems	171

🔍 back to Table of contents

6.1 PC

6.1.1 Direct communication	165
6.1.2 Remote communication	166

6.1.1 Direct communication

A RS232, USB, RS485 or ethernet interface can be used for direct cable connection to a PC.

Connection via RS232

A plug-in communication module CM-RS232-485 is necessary for communication via RS232 connection.

The module is plugged into the slot located on the rear side of the controller. To find more information about installation of the modules **see Plug-in module installation on page 51**.

RS232 interface uses **COM1 Mode (page 353)** port of the controller. Use a cross-wired serial communication cable with DB9 female connectors and signals Rx, Tx, GND.

Note: Also USB-RS232 convertor can be used.

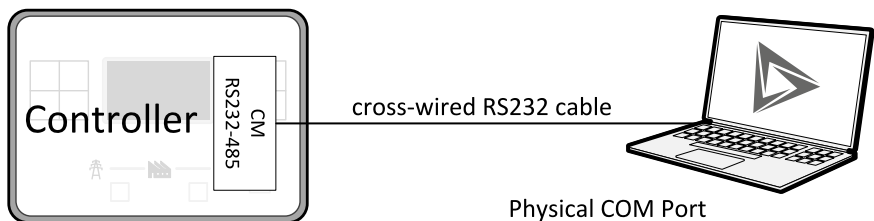


Image 6.1 Cross-wired RS232 cable is used

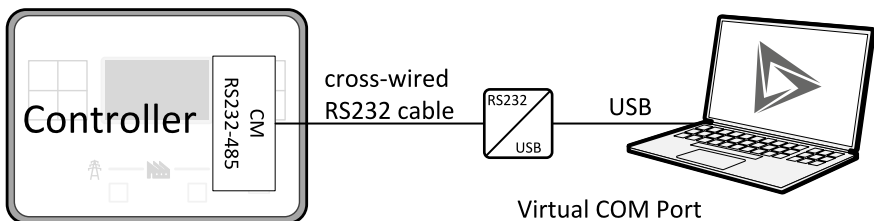


Image 6.2 Cross-wired RS232 cable and USB is used

Connection via RS485

A plug-in communication module CM-RS232-485 is necessary for communication via RS485 connection.

Note: Also USB-RS485 convertor can be used.

Connection via Ethernet

A plug-in communication module CM3-Ethernet is necessary for Ethernet connection.

The module is plugged into the slot located on the rear side of the controller. To find more information about installation of the modules **see Plug-in module installation on page 51**.

This connection type is used for communication with the controller from IntelliConfig or any other PC tool. This connection can be used regardless of whenever the AirGate is switched on or off. Five remote clients can be connected at the same time (direct or airgate connection).

To connect your PC tool to the controller use the INTERNET connection type and just put the CM3-Ethernet IP address into the Gen-set address box in the PC tool.

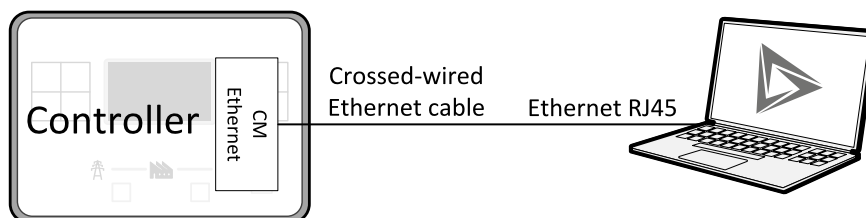


Image 6.3 Ethernet cable is used

Connection via USB

USB interface uses HID profile.

6.1.2 Remote communication

Ethernet LAN connection

Direct IP LAN connection is intended to be used if the CM3-Ethernet module is reachable from the client computer by specifying the IP address at which the module can be contacted.

- If direct IP connection is to be used within a local network the CM3-Ethernet must have static IP address in the respective local network.

Note: If you have troubles with setting up static and public IP address for direct connection from Internet try using AirGate connection instead.

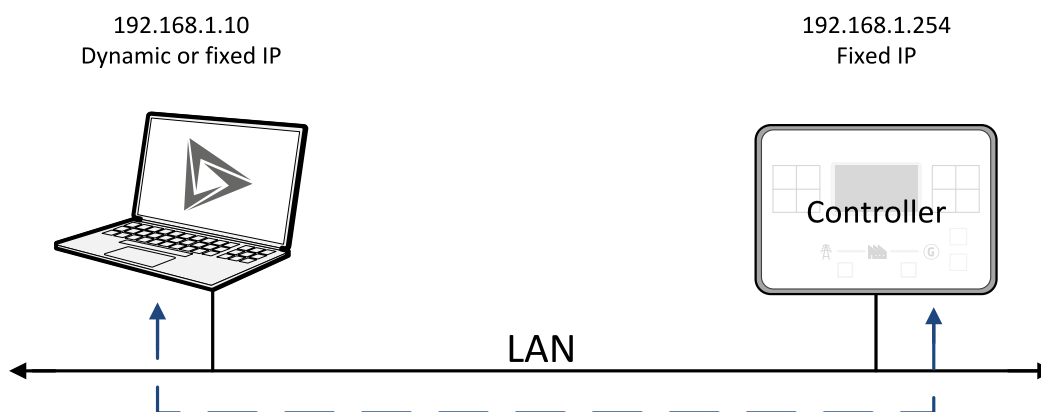


Image 6.4 Ethernet LAN connection

Note: For information how to setup an AirGate connection, **see AirGate connection on page 60**.

Setting-up static IP address

There are two basic ways to get the static IP address.

First way is to switch the CM3-Ethernet to manual IP address mode. Adjust the setpoint **IP Address Mode** (page 381) to Manual. In that case all setpoints of IP settings (**IP Address** (page 382), **Subnet Mask** (page 382), **Gateway IP** (page 383), **DNS IP Address 1** (page 384)) must be adjusted manually. If this method is used several basic rules should be kept avoiding conflicts with the remaining network infrastructure:

- The static IP used in the controller must be selected in accordance with the local network in which CM3-Ethernet is connected.
- The static IP used in the controller must be excluded from the pool of addresses which is assigned by DHCP server, which is in charge of the respective local network.
- The local infrastructure must generally allow using devices with manually assigned IP addresses.
- There must not be any other device using the same static IP address. This can be tested from a computer connected to the same network using "ping <required_ip_address>" command issued from the command line. The IP address is not occupied if there is not any response to the ping command.

Note: The list above contains only basic rules. Other specific restrictions/rules may take place depending on the local network security policy, technology used, topology etc.

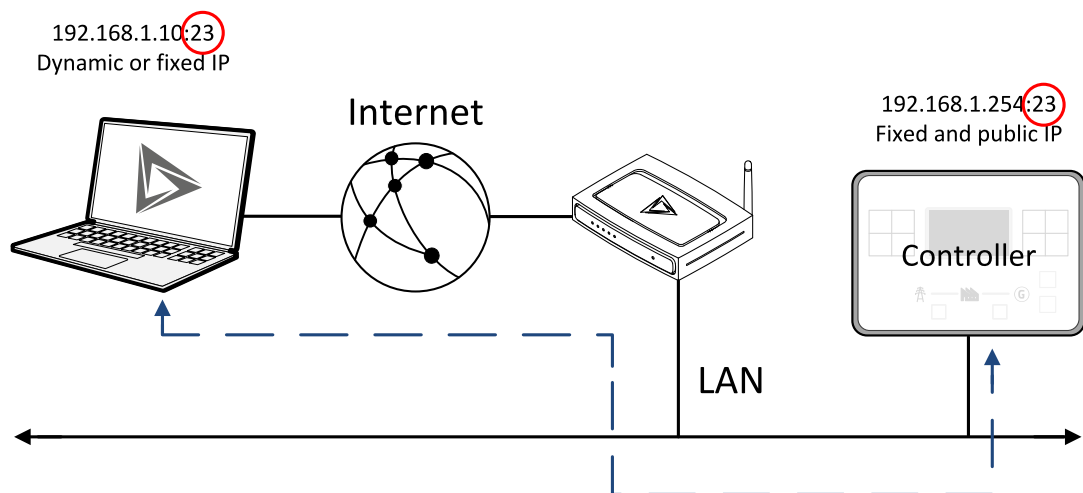
The second way to get the static IP address is to switch the CM3-Ethernet to automatic IP address mode. Adjust the setpoint **IP Address Mode** (page 381) to AUTOMATIC. In that case all IP settings are assigned by DHCP server. Then configure the DHCP server to assign always the same IP address (i.e. static IP address) to the particular CM3-Ethernet according to its MAC address.

Internet connection

Public static IP

If public static IP connection is to be used from the Internet, the IP address, which is entered into the client computer, must be static and public in scope of the Internet.

- If CM3-Ethernet is connected to the Internet via a local Ethernet network then in the most cases port forwarding must be created from the public IP address of the network gateway to the local IP address of CM3-Ethernet at the port specified for ComAp protocol. Different port numbers can be used to create multiple port forwarding rules in the same local network.



AirGate

This connection type is intended for remote connection from IntelliConfig, or any other ComAp PC tool over the Internet in situations, where obtaining fixed public IP address is not possible. Five remote clients can be connected at the same time (direct or airgate connection).

This connection type is active if AirGate connection is enabled. Setpoint **AirGate Address (page 386)** must contain AirGate server address. It can be entered in text form as well as numeric form. There is a public AirGate server available at the address "global.airgate.link".

Once the controller is connected to the Internet and the AirGate server address is properly adjusted then the controller registers automatically to the server and an identification string AirGate ID is given to a controller, which is visible at the controller screen.

In order to connect to IntelliConfig following information have to be filled out:

- > AirGate ID
- > AirGate server
- > Controller address
- > User name and Password
- > AirGate Key

IMPORTANT: AirGate Key has to be configured. User with administrator rights has a possibility to set up or change AirGate Key via IntelliConfig using Tools -> Access Administration -> Change AirGate Key.

SMS

Event SMS

The IntelliLite 4 controller equipped with the CM2-4G-GPS communication module is able to send Event SMS according to the setting of setpoint:

- > **Event Message (page 400)**

Note: First, the setpoint **Telephone Number 1 (page 376)** must be adjusted to enable this function.

The following events can be received by mobile phone:

- > Engine Start/Stop
 - >> Manual Start/Stop
 - >> Remote Start/Stop
 - >> AMF Start/Stop (as Automatic Mains Failure Start/Stop)
 - >> Test Start/Stop Gen-set
- > Mains Fail
- > Mains Returned
- > Load on Mains
- > Load on Gen-set
- > Test On Load

Message structure:

- > Gen-set Name (hh:mm:ss dd.mm.yyyy)
- > hh:mm:ss Mains Fail
- > hh:mm:ss AMF Start
- > hh:mm:ss Load on Gen-set
- > hh:mm:ss Mains Returned
- > hh:mm:ss Load on Mains
- > hh:mm:ss AMF Stop

Alarm SMS

The IntelliLite 4 controller equipped with the CM2-4G-GPS communication module is able to send Alarm SMS according to the setting of setpoints:

- > **Wrn Message (page 402)**
- > **Sd Message (page 402)**
- > **BOC Message (page 401)**

Note: First, the setpoint **Telephone Number 1 (page 376)** must be adjusted to enable this function.

Message structure:

- > Gen-set Name
- > AL=(Alarm 1, Alarm 2, Alarm x)

Note: An asterisk means that alarm is unconfirmed and an exclamation mark means that alarm is active.

Emails

Event Email

The IntelliLite 4 controller equipped with the CM3-Ethernet communication module is able to send an Event Email according to the setting of setpoint:

- > **Event Message (page 400)**

Note: Setpoints **Email Address 1 (page 395)** and **SMTP Sender Address (page 393)** or **SMTP Server Address (page 393)** must be adjusted to enable this function.

Message structure:

Controller

Name: XXX

Serial number: XXX

SW branch: XXX

SW version: XXX

Application: XXX

Appl. version: XXX

Date: dd/mm/yyyy

Time: hh:mm:ss

Alarm list

Alarm 1

Alarm 2

Alarm 3

Events

hh:mm:ss Event 1

hh:mm:ss Event 2

hh:mm:ss Event 3

Alarm Email

The IntelliLite 4 controller equipped with the CM3-Ethernet communication module is able to send Alarm Emails according to the setting of setpoints:

- **Wrn Message (page 402)**
- **Sd Message (page 402)**
- **BOC Message (page 401)**

Note: Setpoints *Email Address 1 (page 395)* and *SMTP Sender Address (page 393)* or *SMTP Server Address (page 393)* must be adjusted to enable this function.

Message structure:

Controller

Name: XXX

Serial number: XXX

SW branch: XXX

SW version: XXX

Application: XXX

Appl. version: XXX

Date: dd/mm/yyyy

Time: hh:mm:ss

Alarm list

Alarm 1
Alarm 2
Alarm 3

History events

0 dd/mm/yyyy hh:mm:ss.0 Event 1
-1 dd/mm/yyyy hh:mm:ss.0 Event 2
-2 dd/mm/yyyy hh:mm:ss.0 Event 3

Note: An asterisk means that alarm is unconfirmed and an exclamation mark means that alarm is active.

6.2 Connection to 3rd party systems

6.2.1 SNMP	171
6.2.2 MODBUS-RTU, MODBUS/TCP	173

🔍 back to Communication

6.2.1 SNMP

SNMP is an UDP-based client-server protocol used for providing data and events into a supervisory system (building management system). The controller plays the role of a "SNMP Agent" while the supervisory system plays the role of a "SNMP Manager".

- CM3-Ethernet module is required for SNMP function
- Supported versions – SNMP v1, SNMP v2 and SNMP v3

The SNMP Agent function is to be enabled by the setpoint **SNMP Agent (page 389)** in the CM-Ethernet setpoint group. The setpoints **SNMP RD Community String (page 390)** and **SNMP WR Community String (page 391)** in the same group can be used to customize the "community strings" for the read and write operations which function like "passwords". All requests sent from the SNMP Manager must contain a community string which matches with the community string adjusted in the controller otherwise the controller will refuse the operation.

MIB table

The "MIB table" (Management Information Base) is a table which gives to the Manager a description of all objects provided by the Agent.

- The MIB table is specific for each controller type and configuration
- The MIB table is to be exported from the controller configuration using IntelliConfig
- Controllers with identical firmware and configuration also share identical MIB table, however if the configuration and/or firmware is not identical the MIB table is different and must be exported separately for each controller.

The root OID of the IntelliLite 4 controller is 1.3.6.1.4.1.28634.29. Under this node can be found following sub-nodes:

- Notifications group (SMI v2 only) contains definitions of all notification-type objects that the Agent may send to the Manager.
- GroupRdFix contains read-only objects that exist in all controllers regardless of the firmware version/type and configuration.
- GroupRdCfg contains read-only objects that depend on the firmware version/type and configuration.
- GroupWrFix contains read-write objects that exist in all controllers regardless of the firmware version/type and configuration.
- GroupWrCfg contains read-write objects that depend on the firmware version/type and configuration.
- GroupW contains write-only objects.
- NotificationData group contains objects that are accessible only as bindings of the notification messages.

SMI version

In IntelliConfig the MIB table may be exported in two different formats – SMI v1 and SMI v2. The format which shall be used for export depends on the SNMP Manager and the SMI version that it supports.

Typically, SMI v1 is used for SNMP v1 and vice versa, but it is not a rule. SMI v2 may also be used for SNMP v1.

SNMP notifications

Except for the request-response communication model, in which the communication is controlled by the Manager, there are also messages that the Agent sends without any requests. These messages are called "Notifications" and inform the Manager about significant events which occurred in the Agent.

The controller can send notifications to two different SNMP Managers (two different IP addresses). The addresses are to be adjusted in the CM-Ethernet setpoint group by the setpoints **SNMP Traps IP Address 1 (page 390)** and **SNMP Traps IP Address 2 (page 390)**. If the Manager address is not adjusted the particular notification channel is off. The controller will send the notifications in the format adjusted by the setpoint **SNMP Trap Format**.

- Each notification (kind of event) is identified by a unique identifier (Trap ID in SNMPv1 or Notification OID in SNMPv2). This unique identifier gives the specific meaning to the notification message, e.g. Protection 1st level – Fuel Level – alarm activated.
- All possible notifications and their identifiers are listed in the MIB table.
- The notification message also contains controller name, serial number and textual description of the event.

SMI version

In IntelliConfig the MIB table may be exported in two different formats – SMI v1 and SMI v2. The format which shall be used for export depends on the SNMP Manager and the SMI version that it supports. Typically, SMI v1 is used for SNMP v1 and vice versa, but it is not a rule and SMI v2 may also be used for SNMP v1.

SNMP v3 is supported for request-response operations. Security levels supported: auth-nopriv, auth-priv. All common protocols supported, up to AES256/SHA256 v3 is not supported for notifications, these are sent in v1/v2 format according to selected format.

SNMP reserved objects

Name	OID	Access	Data type	Meaning
pfActionArgument	groupWrFix.24550	read,write	Gauge32	Writing: command argument Reading: command return value
pfActionCommand	groupW.24551	write	Integer32	Command code *)
pControllerMode	groupWrCfg.8315	read, write	Integer32	Writing: changing controller mode Reading: checking controller mode

Note: *)

For list of commands, arguments and description of the procedure of invoking commands see the description of the Modbus protocol.

Operational events

This events are used for SNMP traps. See the list below:

- Start commands of Gen-set
 - Start button
 - AMF start
 - Remote start
- Stop commands of Gen-set
 - Stop button
 - AMF stop
 - Remote stop
- Breaker records
 - Load on Gen-set
 - Load on mains
- Others
 - Test on load
 - Mains fail
 - Mains returned

6.2.2 MODBUS-RTU, MODBUS/TCP

MODBUS protocol is used for integration of the controller into a building management system or for remote monitoring via 3rd party monitoring tools.

- MODBUS-RTU can be used on serial interfaces (via on board RS485 connector or via CM-RS232-485 communication module). The MODBUS-RTU server must be activated by switching the setpoint **COM1 Mode (page 353)** or **COM2 Mode (page 355)** into the Modbus position. The serial speed for MODBUS-RTU communication is adjusted by the setpoint **COM1 MODBUS Communication Speed (page 354)** or **COM2 MODBUS Communication Speed (page 356)**.

- MODBUS/TCP can be used on the Ethernet interface (CM3-Ethernet module is required). Up to 3 clients can be connected simultaneously (MODBUS connection). The MODBUS/TCP server must be activated by the setpoint **MODBUS Server** (page 388).

MODBUS, MODBUS/TCP protocol can be used simultaneously with Web connection and direct Ethernet / AirGate connection.

IMPORTANT: Do not use setpoints for regulation purposes. Avoid fast periodical re-writing of any setpoint. Use remote control registers instead.

Note: Modbus-RTU serial communication mode is 8-N-1 – startbit 1, 8 data bits, no parity and 1 stopbit.

Address space

The object address space is separated into several areas as described in the table below. The actual mapping of specific controller data objects to specific Modbus addresses, which depends on configuration, can be exported into a text file from the appropriate controller archive using IntelliConfig. There are several special registers with fixed meaning (reserved registers) which are listed in a separate table in this chapter.

MODBUS address	Meaning	Access	MODICON object type	MODBUS function
0000 .. 0999	Binary objects	Read only	Discrete Inputs	Read: 01, 02
1000 .. 2999	Values	Read only	Input Registers	Read: 03, 04
3000 .. 3999	Setpoints	Read/Write	Holding Registers	Read: 03, 04 Write: 06, 16
4200 .. 7167	Reserved registers	Read/Write, depends on each specific register	Input Registers Holding Registers	Read: 03, 04 Write: 06, 16

Configurable part of the map

The contents of the configurable part of the map is specified in the configuration table. It can be changed by the customer as well as exported in a human-readable format using the configuration tool.

Discrete inputs

The discrete inputs are read-only objects located in the address range 0-999. The source ComAp objects for discrete inputs can be:

- Single bit of any value of any binary type.
- Protection (e.g. 2nd-level protection of the state "xyz"). The input is high if the protection is active regardless of if it is configured or not.

Input registers

The input registers are read-only numeric values located in the address range 1000-2999. The source ComAp objects can be:

- Any controller value of any data type. The mapping of the particular data type into registers is described in **Mapping data types to registers** (page 175).

Holding registers

The holding registers are read-write numeric values located in the address range 3000-3999. The source ComAp objects can be:

- Any controller setpoint of a primitive data type. The mapping of the particular data type into registers is described in **Mapping data types to registers (page 175)**.

Default contents of the configurable part

The default map of Modbus objects contain following items. This map expects the PC tool does have the function allowing the user to modify the map.

Object type	Starting object address	Controller object
Discrete inputs	0000	Physical binary inputs CU + configured *) modules Logical binary outputs Protections on binary inputs CU + configured *) modules Protections on analog inputs CU + configured *) modules All Built-in fixed protections
Input registers	1000	All configured *) visible values
Holding registers	3000	None

Note: *)

Present in the default configuration.

IMPORTANT: The default map of a particular firmware branch and application must not change when a new version of the firmware is created. If new objects are added they must be added to free positions so, that the previous content is not affected.

IMPORTANT: The default map of a particular firmware branch must not contain different values in different applications at the same Modbus address. It means if a ComAp object does not make sense in some application type the respective Modbus address must be left unassigned.

Mapping data types to registers

As there are multiple data types in the controller but only one data type in MODBUS (the register, which is 2 byte long), a mapping table is necessary to compose and decompose the MODBUS messages correctly.

Data type	Meaning	Number of registers	Data mapping
Integer8	1-byte signed integer	1	MSB = sign extension LSB = value
Unsigned8	1-byte unsigned integer	1	MSB = 0 LSB = value
Integer16	2-byte signed integer	1	MSB = value, MSB LSB = value, LSB
Unsigned16	2-byte unsigned integer	1	MSB = value, MSB LSB = value, LSB
Integer32	4-byte signed integer	2	MSB1 = value, byte 3 (MSB)

Data type	Meaning	Number of registers	Data mapping
			LSB1 = value, byte 2 MSB2 = value, byte 1 LSB2 = value, byte 0 (LSB)
Unsigned32	4-byte unsigned integer	2	MSB1 = value, byte 3 (MSB) LSB1 = value, byte 2 MSB2 = value, byte 1 LSB2 = value, byte 0 (LSB)
Binary8	8-bit binary value	1	MSB = 0 LSB = value, bits 0-7
Binary16	16-bit binary value	1	MSB = value, bits 8-15 LSB = value, bits 0-7
Binary32	32-bit binary value	2	MSB1 = value, bits 24-31 LSB1 = value, bits 16-23 MSB2 = value, bits 8-15 LSB2 = value, bits 0-7
Char	1-byte ASCII character	1	MSB = 0 LSB = ASCII value of the character
StrList	Index into a list of strings	1	MSB = 0 LSB = index into the list
ShortStr	Zero-terminated string of max 15 ASCII characters.	8	MSB1 = ASCII value of the 1. character LSB1 = ASCII value of the 2. character MSB2 = ASCII value of the 3. character LSB2 = ASCII value of the 4. character ...
LongStr	Zero-terminated string of max 31 ASCII characters.	16	MSB1 = ASCII value of the 1. character LSB1 = ASCII value of the 2. character MSB2 = ASCII value of the 3. character LSB2 = ASCII value of the 4. character ...

Data type	Meaning	Number of registers	Data mapping
Date	Date (dd-mm-yy)	2	MSB1 = BCD (dd) LSB1 = BCD (mm) MSB2 = BCD (yy) LSB2 = 0
Time	Time (hh-mm-ss)	2	MSB1 = BCD (hh) LSB1 = BCD (mm) MSB2 = BCD (ss) LSB2 = 0
Alarm	An item of the Alarmlist	27	MSB1 = reserved for future use LSB1 = reserved for future use MSB2 = Alarm level *) LSB2 = Alarm status **) MSB3 = alarm string ***) LSB3 = alarm string MSB4 = alarm string LSB5 = alarm string ...

Note:

*) 1 .. level 1 (yellow), 2 .. level 2 (red), 3 .. sensor fail

**) Bit0 – alarm is active, Bit1 – alarm is confirmed

***) String encoding is UTF-8

Error codes (exception codes)

An exception code is returned by the controller (server) if the query sent from the client could not be completed successfully.

The controller responds with the error codes in as follows:

- 01 – Illegal function is returned if an incompatible type of operation is applied for a specific object, e.g. if function 03 is applied to a binary object.
- 02 – illegal address is returned if the client tries to perform an operation with an object address that is not related to any existing object or that is located inside an object which is composed by multiple addresses (registers).
- 04 – device error is returned in all other erroneous situations. More detailed specification of the problem can be obtained by reading the registers 4205 – 4206.

Reserved registers

There are several registers with specific meanings. These registers are available in all controllers regardless of the configuration.

Register addresses	Number of registers	Access	Data type	Meaning
4200 - 4201	2	read/write	Time	RTC Time in BCD code
4202 - 4203	2	read/write	Date	RTC Date in BCD code
4204	1	read/write	Unsigned8	Index of the language that is used for text data provided by MODBUS (e.g. alarmlist messages).
4205 - 4206	2	read	Unsigned32	Last application error. To be read after the device returns the exception code 04. It contains specific information about the error.
4207 - 4208	2	read/write	Unsigned32	Writing: command argument Reading: command return value
4209	1	write	Unsigned16	Command code
4010	1	-	-	Not implemented
4211	1	write	Unsigned16	Password
4212 - 4213	2	read	Unsigned32	Communication status
4214	1	read	Unsigned8	Number of items in the Alarmlist
4215 - 4241	27	read	Alarm	1. record in alarm list
4242 - 4268	27	read	Alarm	2. record in alarm list
4269 - 4295	27	read	Alarm	3. record in alarm list
4296 - 4322	27	read	Alarm	4. record in alarm list
4323 - 4349	27	read	Alarm	5. record in alarm list
4350 - 4376	27	read	Alarm	6. record in alarm list
4377 - 4403	27	read	Alarm	7. record in alarm list
4404 - 4430	27	read	Alarm	8. record in alarm list
4431 - 4457	27	read	Alarm	9. record in alarm list
4458 - 4484	27	read	Alarm	10. record in alarm list
4485 - 4511	27	read	Alarm	11. record in alarm list
4512 - 4538	27	read	Alarm	12. record in alarm list
4539 - 4565	27	read	Alarm	13. record in alarm list
4566 - 4592	27	read	Alarm	14. record in alarm list
4593 - 4619	27	read	Alarm	15. record in alarm list
4620 - 4646	27	read	Alarm	16. record in alarm list

List of commands and arguments

"Commands" are used to invoke a specific action in the controller via the communication channel. The list of available actions is in the table below. The general procedure of writing a command via Modbus is as follows:

1. Write the command argument into the registers 44208-44209 (register addresses 4207-4208). Use function 16.
2. Write the command code into the register 44210 (register address 4209). Use function 6.

3. (Optional) Read the command return value from the registers 44208-44209 (register addresses 4207-4208). Use function 3.
4. If the command was executed the return value is as listed in the table. If the command was accepted but there was an error during execution the return value indicates the reason:
 - a. 0x00000001 – invalid argument
 - b. 0x00000002 – command refused (e.g. controller not in MAN, breaker cannot be closed in the specific situation etc.)

Action	Command code	Argument	Return value
Engine start *)	0x01	0x01FE0000	0x000001FF
Engine stop *)	0x01	0x02FD0000	0x000002FE
Fault reset *)	0x01	0x08F70000	0x000008F8
Horn reset *)	0x01	0x04FB0000	0x000004FC
GCB toggle *)	0x02	0x11EE0000	0x000011EF
GCB on	0x02	0x11EF0000	0x000011F0
GCB off	0x02	0x11F00000	0x000011F1
MCB toggle *)	0x02	0x12ED0000	0x000012EE
MCB on	0x02	0x12EE0000	0x000012EF
MCB off	0x02	0x12EF0000	0x000012F0

Note: *)

This action is an equivalent of pressing the front panel button

Modbus Remote Start/Stop

There is possibility when the controller is in AUTO mode to activate functionality remote start/stop by writing data FF00 into register 4700 applying function 5. The message Modbus Remote Start is written into history. To deactivate Modbus remote start/stop write data 0000.

Modbus RTU examples

Note: For actual value of modbus register address, see modbus table from actual archive.

> Reading of Battery voltage

» Export table of values from IntelliConfig

Table: Values									
Allowed MODBUS functions: 03, 04									
Register (s)	Com.Obj.	Name	Dimension	Type	Len	Dec	Min	Max	Group
01036	8213	BatteryVoltage	V	Integer	2	1	0	400	Controller I/O

Request: (Numbers in Hex)							
01	03	04	1D	00	01	15	3C
Controller address	Modbus function	Register address 041D _{hex} 1053_{dec}		Number of registers		CRC	

Response: (Numbers in Hex)						
01	03	02	00	F0	B8	00
Controller address	Modbus function	Length of data 02 _{hex} 2 bytes read	Data 00F0 _{hex} 240_{dec}		CRC	

We read value 240 from register 01036. From table of modbus registers we get dimension of read value and "Dec". Dec=1 means shift one decimal place to the right. So battery voltage is **24.0 V**.

➤ **Reading all binary inputs as Modbus register**

Table: Values									
Allowed MODBUS functions: 03, 04									
Register (s)	Com.Obj.	Name	Dimension	Type	Len	Dec	Min	Max	Group
01042	8235	Binary Inputs		Binary#2	2	0	-	-	Controller I/O

Request: (Numbers in Hex)							
01	03	04	2C	00	01	44	F3
Controller address	Modbus function	Register address 0412 _{hex} 1042 _{dec}		Number of registers		CRC	

Response: (Numbers in Hex)						
01	03	02	00	12	38	49
Controller address	Modbus function	Length of data 02 _{hex} 2 bytes read	Data 0012 _{hex} 00010010 _{bin}		CRC	

Binary inputs is 00010010. It means Binary input 2 and binary input 5 are active.

Note: You can use Modbus function 4 instead of 3, rest of data remain same (CRC differs).

> Reading specific binary inputs

Table: Binaries						
Allowed MODBUS functions: 01, 02						
Addresses Modbus Addr. Prot. Addr.	Source = Value = State	C.O.# State #	Name of Value Name of State	Bit #	Bit Name Activated by protection (s):	Group
00000	Value	8235	Binary Inputs	0	GCB Feedback	Controller I/O
00001	Value	8235	Binary Inputs	1	MCB Feedback	Controller I/O
00002	Value	8235	Binary Inputs	2	Emergency Stop	Controller I/O

We will read state of MCB Feedback binary input.

Request: (Numbers in Hex)							
01	01	00	01	00	01	AC	0A
Controller address	Modbus function	Register address 0001 _{hex} 0001 _{dec}		Number of registers		CRC	

Response: (Numbers in Hex)					
01	01	01	01	90	48
Controller address	Modbus function	Length of data	Data	CRC	
		01 _{hex} 1 byte read	01 _{hex} active		

The readed data is 01, it means this binary input is active.

Note: You can use Modbus function 2 instead of 1, rest of data remains same (CRC differs).

> Starting the Engine

User with Role 0 must have full access for Engine Cmd otherwise the command will not be invoked.

Table Reserved registers (page 177)				
Register addresses	Number of registers	Access	Data type	Meaning
4207 - 4208	2	read/write	Unsigned32	Writing: command argument Reading: command return value
4209	1	write	Unsigned16	Command code

Table List of commands and arguments (page 178)			
Action	Command code	Argument	Return value
Engine start	0x01	0x01FE0000	0x000001FF
Engine stop	0x01	0x02FD0000	0x000002FE

Request 1/2: (Numbers in Hex)						
01	10	10	6F	00	03	06
Controller address	Modbus function $10_{\text{hex}} = 16_{\text{dec}}$	Register address $106F_{\text{hex}} = 4207_{\text{dec}}$	Number of registers		Data length in bytes	

Request 2/2: (Numbers in Hex)							
01	FE	00	00	00	01	68	0B
Argument				Command code		CRC	

Note: Command and argument may be written as one "packet" (function 16) or you can split it and write argument (function 16) and after that write command code (function 6).

> CRC calculation

The check field allows the receiver to check the validity of the message. The check field value is the Cyclical Redundancy Check (CRC) based on the polynomial $x^{16}+x^{15}+x^2+1$. CRC is counted from all message bytes preceding the check field.

Online CRC calculator: <http://www.lammertbies.nl/comm/info/crc-calculation.html> Use CRC-16 (Modbus)

Write LSB first.

For writing nominal power 100 kW the CRC is calculated from this data: $01060BC00064_{\text{hex}}$

🔍 back to Communication

7 Technical data

Power supply

Power supply range	8-36 V DC
Power consumption (without modules)	2.5 W
RTC battery	Replaceable (3 V)
Fusing power	4 A w/o BOUT consumption
E-Stop fusing	10 A
Max. power dissipation	7 W

Operating conditions

Protection degree (front panel)	IP 65
Operating temperature	-20°C to +70°C
Storage temperature	-30°C to +80°C
Operating humidity	95 % non-condensing (EN 60068-2-30)
Vibration	5-25 Hz, ± 1.6 mm 25-100 Hz, $a = 400$ m/s ²
Shocks	$a = 500$ m/s ²
Surrounding air temperature rating 70°C Suitable for pollution degree 2	

D+

Max. output current	250 mA
Charging fail threshold	Adjustable

Voltage measurement

Measurement inputs	3ph-n Gen voltage , 3ph-n Mains
Measurement range	10-277 V AC / 10-480 V AC (EU) 10-346 V AC / 10-600 V AC (US/Canada)
Linear measurement and protection range	350 V AC Ph-N 660 V AC Ph-Ph
Accuracy	1 %
Frequency range	30-70 Hz (accuracy 0.1 Hz)
Input impedance	0.72 M Ω ph-ph , 0.36 M Ω ph-n

Display

Type	Build-in monochromatic 3.2"
Resolution	132 × 64 px

Communications

USB Device	Non-isolated type B connector
CAN	Non-isolated, 250 / 50 kbps, Terminator impedance 120 Ω
Protocols	Modbus RTU/TCP SNMP v1/v2c/v3 J1939

Current measurement

Measurement inputs	3ph Gen current
Measurement range	5 A
Max. allowed current	10 A
Accuracy	± 20 mA for 0-2 A; 1 % of value for 2-5 A
Input impedance	<0.1 Ω

E-Stop

Dedicated terminal for safe E-Stop input.
Physical supply for binary outputs 1 & 2.

Binary inputs

Number	8
Close/Open indication	0-2 V DC close contact 6-36 V DC open contact

Binary outputs

Number	6
Max. current	BO1,2=5 A (60°C); BO1,2=4 A (70°C), BO3-8=0.5 A
Switching to	positive supply terminal

Analog inputs

Number	3, switchable (R/U/I)
Range	R = 0-2500 Ω ; U = 0-10 V; I = 0-20 mA
Accuracy	R: ± 2 % from value ± 5 Ω in range 0-250 Ω R: ± 4 % from value in range 250 Ω -2500 Ω U: 1 % from value ± 100 mV I: 1 % from value ± 0.2 mA

+5 V Power supply output

Max. current	45 mA
--------------	-------

Magnetic pickup

Voltage input range	4 Vpk-pk to 50 Vpk-pk in range 4 Hz to 1 kHz 6 Vpk-pk to 50 Vpk-pk in range 1 to 5 kHz 10 Vpk-pk to 50 Vpk-pk in range 5 to 10 kHz
Frequency input range	4 Hz to 10 kHz
Frequency measurement tolerance	0.2 % from measured value

8 Appendix

8.1 Controller objects	185
8.2 Alarms	579
8.3 Modules	637

 [back to Table of contents](#)

8.1 Controller objects

8.1.1 List of controller objects types

8.1.2 Setpoints	185
8.1.3 Values	428
8.1.4 Logical binary inputs	489
8.1.5 Logical binary outputs	520
8.1.6 Logical analog inputs	563
8.1.7 PLC	568

8.1.2 Setpoints

What setpoints are:

Setpoints are analog, binary or special data objects which are used for adjusting the controller to the specific environment. Setpoints are organized into groups according to their meaning. Setpoints can be adjusted from the controller front panel, PC, MODBUS, etc.

All setpoints can be protected by a password against unauthorized changes. Password protection can be assigned to the setpoints during the configuration procedure.

IMPORTANT: Do not write setpoints repeatedly (e.g. power control from a PLC by repeated writing of baseload setpoint via Modbus). The setpoints are stored in EEPROM memory, which can be overwritten up to 10^5 times without risk of damage or data loss, but it may become damaged, when the allowed number of writing cycles is exceeded.

For full list of setpoints go to the chapter [List of setpoints \(page 186\)](#).

List of setpoints

Group: Basic settings	193	Zero Power Mode	208
Subgroup: Name	193	Run Hours Source	208
Gen-Set Name	193	Mains Voltage Detection in MRS	209
Subgroup: Power settings	193	User Logging Record	209
Nominal Power	193	Subgroup: Phase Rotation	210
Nominal Power Split Phase	194	Phase Rotation	210
Subgroup: Current settings	194	Subgroup: HMI Settings	210
Nominal Current	194	Main Screen Line 1	210
Gen CT Ratio Prim	195	Main Screen Line 2	210
Gen CT Ratio Sec	195	Screen Filter	211
CT Location	196	Main Screen Gauge	211
Subgroup: Voltage settings	196	Group: Communication Settings	212
Connection type	196	Subgroup: Controller Address	212
Nominal Voltage Ph-N	198	Controller Address	212
Nominal Voltage Ph-Ph	198	Subgroup: Modbus Server Address	212
Nominal Voltage 3Ph Low Y	199	Modbus Server Address	212
Nominal Voltage 3Ph High Y	199	Group: Engine settings	213
Nominal Voltage High Leg D	200	Subgroup: Starting	213
Nominal Voltage SplitPhase	200	Fuel Solenoid	213
Nominal Voltage MonoPhase	201	Cranking Attempts	213
Gen VT Ratio	201	Maximum Cranking Time	214
Mains VT Ratio	201	Cranking Fail Pause	214
Subgroup: Frequency settings	202	Prestart Time	215
Nominal Frequency	202	Starting RPM	215
Gear Teeth	202	Starting Oil Pressure	216
Nominal RPM	203	Glow Plugs Time	216
Subgroup: Controller settings	203	Idle RPM	217
Controller Mode	203	Subgroup: Choke	217
Power On Mode	204	Choke Function	217
Default Application Select	204	Choke Time	218
CB Control In MAN Mode	204	Choke Start Temp	219
GCB Control Mode	205	Choke Increment	220
Reset To Manual	206	Choke Voltage	221
Backlight Timeout	206	Choke Lead	222
Horn Timeout	207	Subgroup: Starting Timers	223
Fail Safe Binary State	207	Fuel Solenoid Lead	223
		Idle Time	223

Minimal Stabilization Time	225	Manual ECU Activation Timeout	242
Maximal Stabilization Time	226	Group: Maintenance Timers	243
Run Only Block Delay	227	Subgroup: Maintenance Timer 1	243
Subgroup: Aftertreatment	227	Maintenance Timer 1 RunHours	243
DPF Regeneration RPM	227	Maintenance Timer 1 Interval	243
Subgroup: Stopping	228	Maintenance Timer 1 Protection	244
Cooling Speed	228	Subgroup: Maintenance Timer 2	244
Subgroup: Stopping Timers	228	Maintenance Timer 2 RunHours	244
Cooling Time	228	Maintenance Timer 2 Interval	245
Stop Time	228	Maintenance Timer 2 Protection	245
After Cooling Time	230	Subgroup: Maintenance Timer 3	246
Subgroup: D+ Function	230	Maintenance Timer 3 RunHours	246
D+ Function	230	Maintenance Timer 3 Interval	246
D+ Additional Charge Time	231	Maintenance Timer 3 Protection	247
D+ Threshold	232	Group: Generator settings	248
D+ Delay	232	Subgroup: Overload Protection	248
D+ Alarm Type	232	Overload BOC	248
Subgroup: Engine Protections	233	Overload Wrn	248
Overspeed Sd	233	Overload Delay	249
Starting Overspeed Sd	233	Subgroup: Current Protection	249
Starting Overspeed Time	234	Short Circuit BOC	249
Starting Overspeed Protection	234	Short Circuit BOC Delay	249
Underspeed Sd	235	IDMT Overcurrent Delay	250
Subgroup: Fuel Theft Protection	235	Current Unbalance BOC	251
Fuel Tank Volume	235	Current Unbalance BOC Delay	251
Maximal Fuel Drop	236	Subgroup: Voltage Protection	252
Maximal Fuel Drop Delay	236	Generator Overvoltage Sd	252
Subgroup: Fuel Pump	237	Generator Overvoltage Wrn	252
Fuel Pump On	237	Generator Undervoltage Wrn	253
Fuel Pump Off	238	Generator Undervoltage BOC	253
Transfer Wrn Delay	239	Generator <> Voltage Delay	254
Subgroup: Battery Protections	239	Voltage Unbalance BOC	254
Battery Undervoltage	239	Voltage Unbalance BOC Delay	254
Battery Overvoltage	240	Subgroup: Frequency Protection	255
Battery <> Voltage Delay	240	Generator Overfrequency BOC	255
Subgroup: Ventilation	241	Generator Overfrequency Wrn	255
Ventilation Pulse Time	241	Generator Underfrequency Wrn	255
Subgroup: ECU Settings	241	Generator Underfrequency BOC	256
ECU Speed Adjustment	241	Generator <> Frequency Delay	256

Subgroup: Reverse Power Protection	257	Mains Overfrequency Hys	272
IDMT Reverse Power Level	257	Mains Underfrequency	273
IDMT Reverse Power Delay	257	Mains Underfrequency Hys	274
Group: Protections	258	Mains < > Frequency Delay	275
Subgroup: Overload Protection	258	Subgroup: AMF Settings	275
IDMT Overload Protection	258	Return From Island	275
Subgroup: Current Protection	258	MCB Logic	275
IDMT Overcurrent Protection	258	MCB Opens On	277
Current Unbalance Protection	259	Group: Dual operation	278
Subgroup: Voltage Protection	259	Subgroup: Dual Operation	278
Generator <> Voltage Protection	259	Running Hours Max Difference	278
Voltage Unbalance Protection	260	Running Hours Base	278
Subgroup: Frequency Protection	260	Swap Gen-sets	279
Generator Frequency Protection	260	Master Error Protection	279
Subgroup: Reverse Power Protection	261	Slave Error Protection	280
Reverse Power Protection	261	Transfer Delay	280
Subgroup: Speed Protection	261	Group: Load Management	282
Underspeed Protection	261	Subgroup: Load Shedding	282
Subgroup: Phase Rotation Protection	262	Load Shedding Active	282
Phase Rotation Protection	262	Load Shedding Level	282
Subgroup: IDMT	262	Load Shedding Delay	283
IDMT Curve	262	Subgroup: Load Reconnection Settings	283
Group: Mains Settings	263	Load Reconnection Level	283
Subgroup: AMF Timers	263	Load Reconnection Delay	284
Emergency Start Delay	263	Auto Load Reconnection	284
Mains Return Delay	263	Subgroup: Dummy Load	285
MCB Close Delay	264	Dummy Load Active	285
Transfer Delay	264	Dummy Load On	285
Subgroup: Mains Voltage Limits	266	Dummy Load On Delay	286
Mains Overvoltage	266	Dummy Load Off	286
Mains Overvoltage Hys	267	Dummy Load Off Delay	286
Mains Undervoltage	268	Group: Analog Switches	287
Mains Undervoltage Hys	269	Subgroup: Analog Switches 1	287
Mains Overvoltage Delay	270	AIN Switch01 On	287
Mains Undervoltage Delay	270	AIN Switch01 Off	288
Mains Voltage Unbalance	270	Subgroup: Analog Switches 2	289
Mains Voltage Unbalance Delay	271	AIN Switch02 On	289
Subgroup: Mains Frequency Limits	271	AIN Switch02 Off	290
Mains Overfrequency	271	Group: Scheduler	291
		Subgroup: Time & Date	291

Time	291	Timer 2 Day	310
Date	291	Timer 2 Repeated Day In Week	310
Time Stamp act	292	Timer 2 Repeat Day In Month	310
Time Stamp Period	292	Timer 2 Repeat Week In Month	311
Time Stamp Period OFF	293	Timer 2 Refresh Period	312
DST Switching Mode	293	Timer 2 Weekends	313
DST Period Rule	294	Subgroup: Timer 3	314
Time Mode	294	Timer 3 Function	314
Time Zone	295	Timer 3 Setup	315
Subgroup: Sunrise/Sunset	295	Timer 3 First Occur. Date	315
Sunrise/Sunset Function	295	Timer 3 First Occur. Time	316
Sunrise/Sunset Latitude	296	Timer 3 Duration	316
Sunrise/Sunset Longitude	296	Timer 3 Repetition	316
Sunrise Offset	297	Timer 3 Repeated	317
Sunset Offset	297	Timer 3 Repeat Day	317
Subgroup: Timer 1	298	Timer 3 Day	318
Timer 1 Function	298	Timer 3 Repeated Day In Week	318
Timer 1 Setup	299	Timer 3 Repeat Day In Month	318
Timer 1 First Occur. Date	299	Timer 3 Repeat Week In Month	319
Timer 1 First Occur. Time	300	Timer 3 Refresh Period	320
Timer 1 Duration	300	Timer 3 Weekends	321
Timer 1 Repetition	300	Subgroup: Timer 4	322
Timer 1 Repeated	301	Timer 4 Function	322
Timer 1 Repeat Day	301	Timer 4 Setup	323
Timer 1 Day	302	Timer 4 First Occur. Date	323
Timer 1 Repeated Day In Week	302	Timer 4 First Occur. Time	324
Timer 1 Repeat Day In Month	302	Timer 4 Duration	324
Timer 1 Repeat Week In Month	303	Timer 4 Repetition	324
Timer 1 Refresh Period	304	Timer 4 Repeated	325
Timer 1 Weekends	305	Timer 4 Repeat Day	325
Subgroup: Timer 2	306	Timer 4 Day	326
Timer 2 Function	306	Timer 4 Repeated Day In Week	326
Timer 2 Setup	307	Timer 4 Repeat Day In Month	326
Timer 2 First Occur. Date	307	Timer 4 Repeat Week In Month	327
Timer 2 First Occur. Time	308	Timer 4 Refresh Period	328
Timer 2 Duration	308	Timer 4 Weekends	329
Timer 2 Repetition	308	Subgroup: Timer 5	330
Timer 2 Repeated	309	Timer 5 Function	330
Timer 2 Repeat Day	309	Timer 5 Setup	331

Timer 5 First Occur. Date	331	Fence 2 Radius	351
Timer 5 First Occur. Time	331	Fence 2 Delay	351
Timer 5 Duration	332	Group: Plug-In Modules	352
Timer 5 Repetition	332	Subgroup: Slot A	352
Timer 5 Repeated	333	Slot A	352
Timer 5 Repeat Day	333	Group: CM-RS232-485	353
Timer 5 Day	334	Subgroup: COM1 Setting	353
Timer 5 Repeated Day In Week	334	COM1 Mode	353
Timer 5 Repeat Day In Month	334	COM1 Communication Speed	353
Timer 5 Repeat Week In Month	335	COM1 MODBUS Communication Speed ...	354
Timer 5 Refresh Period	336	COM1 Modbus Mode	354
Timer 5 Weekends	337	Subgroup: COM2 Setting	355
Subgroup: Timer 6	338	COM2 Mode	355
Timer 6 Function	338	COM2 Communication Speed	355
Timer 6 Setup	339	COM2 MODBUS Communication Speed ...	356
Timer 6 First Occur. Date	339	COM2 Modbus Mode	356
Timer 6 First Occur. Time	339	Group: CM-4G-GPS	357
Timer 6 Duration	340	Subgroup: Cellular Interface	357
Timer 6 Repetition	340	Internet Connection	357
Timer 6 Repeated	341	Network Mode	357
Timer 6 Repeat Day	341	Access Point Name	357
Timer 6 Day	342	APN Authentication	358
Timer 6 Repeated Day In Week	342	APN User Name	358
Timer 6 Repeat Day In Month	342	APN User Password	359
Timer 6 Repeat Week In Month	343	Connection Check IP1	359
Timer 6 Refresh Period	344	Connection Check IP2	360
Timer 6 Weekends	345	Connection Check IP3	361
Group: Geo-Fencing	346	Subgroup: TCP/IP Settings	362
Subgroup: Geo Fencing	346	DNS Mode	362
Geo-Fencing	346	DNS IP Address 1	362
Subgroup: Position	346	DNS IP Address 2	363
Home Latitude	346	IP Firewall	363
Home Longitude	347	Subgroup: AirGate Settings	364
Subgroup: Fence 1	348	AirGate Connection	364
Fence 1 Protection	348	AirGate Address	364
Fence 1 Radius	349	Airgate Port	365
Fence 1 Delay	349	Subgroup: ComAp Client Settings	365
Subgroup: Fence 2	350	Direct Connection	365
Fence 2 Protection	350	Direct Connection Port	366
		ComAp Client Inactivity Timeout	366

Subgroup: E-mail Settings	367	DNS IP Address 1	384
SMTP Server Address	367	DNS IP Address 2	384
SMTP Sender Address	367	IP Firewall	385
SMTP User Name	368	Subgroup: AirGate Settings	385
SMTP User Password	368	AirGate Connection	385
SMTP Encryption	369	AirGate Address	386
Email Address 1	369	AirGate Port	386
Email Address 2	370	Subgroup: ComAp Client Settings	387
Email Address 3	370	Direct Connection	387
Email Address 4	371	Direct Connection Port	387
Subgroup: Message Settings	371	ComAp Client Inactivity Timeout	388
E-mail/SMS Language	371	Subgroup: MODBUS Settings	388
Event Message	372	MODBUS Server	388
AHI Message	372	MODBUS Client Inactivity Timeout	388
ALI Message	373	Subgroup: SNMP Settings	389
ECU FC Message	373	SNMP Agent	389
Hst Message	374	SNMP Trap Format	389
Wrn Message	374	SNMP Traps IP Address 1	390
BOC Message	375	SNMP Traps IP Address 2	390
Sd Override Message	375	SNMP RD Community String	390
Sd Message	376	SNMP WR Community String	391
Telephone Number 1	376	SNMP Engine User Name	391
Telephone Number 2	377	SNMP Privacy Protocol	391
Telephone Number 3	377	SNMP Authentication Protocol	392
Telephone Number 4	378	SNMP Security Level	392
Subgroup: GPS Settings	378	Subgroup: E-mail Settings	393
GPS Tracking	378	SMTP Server Address	393
Subgroup: RTC Synchronization	379	SMTP Sender Address	393
NTP Clock Sync	379	SMTP UserName	394
NTP Server	379	SMTP User Password	394
GPS Clock Sync	380	SMTP Encryption	395
Time Zone	380	Email Address 1	395
Group: CM-Ethernet	381	Email Address 2	396
Subgroup: TCP/IP Settings	381	Email Address 3	396
IP Address Mode	381	Email Address 4	397
IP Address	382	Subgroup: Messages Settings	397
Subnet Mask	382	BOC Message	397
Gateway IP	383	E-mail/SMS Language	398
DNS Mode	383	AHI Message	398

ALI Message	399	Subgroup: Configuration 3	417
Hst Message	399	Nominal RPM 3	417
Event Message	400	Nominal Frequency 3	418
ECU FC Message	400	Nominal Voltage Ph-N 3	418
BOC Message	401	Nominal Voltage Ph-Ph 3	418
Sd Override Message	401	Nominal Current 3	419
Sd Message	402	Connection type 3	419
Wrn Message	402	ECU Speed Adjustment 3	421
Subgroup: NTP Settings	403	Nominal Power 3	421
NTP Clock Synchronization	403	Nominal Power Split Phase 3	422
NTP Server	403	Subgroup: Configuration 4	422
Time Zone	404	Nominal RPM 4	422
Group: EM-BIO8-EFCP	405	Nominal Frequency 4	423
Subgroup: EFCP Settings	405	Nominal Voltage Ph-N 4	423
Earth Fault Current Protection	405	Nominal Voltage Ph-Ph 4	423
Earth Fault Delay	405	Nominal Current 4	424
Earth Fault CT Input Range	406	Connection Type 4	424
Earth Fault CT Ratio	406	ECU Speed Adjustment 4	426
Group: Alternate Config	407	Nominal Power 4	426
Subgroup: Configuration 1	407	Nominal Power Split Phase 4	427
Nominal RPM 1	407		
Nominal Frequency 1	407		
Nominal Voltage Ph-N 1	408		
Nominal Voltage Ph-Ph 1	408		
Nominal Current 1	409		
Connection Type 1	409		
ECU Speed Adjustment 1	411		
Nominal Power 1	411		
Nominal Power Split Phase 1	412		
Subgroup: Configuration 2	412		
Nominal RPM 2	412		
Nominal Frequency 2	413		
Nominal Voltage Ph-N 2	413		
Nominal Voltage Ph-Ph 2	413		
Nominal Current 2	414		
Connection type 2	414		
ECU Speed Adjustment 2	416		
Nominal Power 2	416		
Nominal Power Split Phase 2	417		

 **back to Controller objects**

Group: Basic settings

Subgroup: Name

Gen-Set Name

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	0 .. 15 characters [-]		
Default value	IntelLite 4	Alternative config	NO
Step	[-]		
Comm object	8637	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
User defined name, used for the controller identification at remote phone or mobile connection. Gen-set Name is maximally 15 characters long and can be entered using IntelConfig or from controller's configuration menu.			
Note: If the Gen-set Name is "TurboRunHours", the running hours will be counted faster – 1 minute in real will represent 1 hour.			

🔍 back to List of setpoints

Subgroup: Power settings

Nominal Power

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	1 .. 32 000 [kW]		
Default value	200 kW	Alternative config	YES
Step	1 kW		
Comm object	8276	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Nominal power of the Gen-set. Generator Overload BOC (page 248) protection is based on this setpoint.			
<i>Note: This setpoint is used when setpoint Connection type (page 196) is adjusted to Monophase or Splitphase or 3Ph3Wire or High Leg D or 3Ph4Wire or when Autodetect detects connection type as 3Ph3Wire or High Leg D or 3Ph4Wire.</i>			
<i>Note: To lock this setpoint against editing you also have to lock setpoint Nominal Power 1 (page 411), Nominal Power 2 (page 416) and Nominal Power 3 (page 421).</i>			

🔍 back to List of setpoints

Nominal Power Split Phase

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	1 .. 32 000 [kW]		
Default value	200 kW	Alternative config	YES
Step	1 kW		
Comm object	9977	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection type (page 196)		
Description			
Nominal power of the Gen-set for detected split-phase or mono phase connection. Generator Overload BOC (page 248) protection is based on this setpoint.			
<i>Note: This setpoint is used when setpoint Connection type (page 196) is adjusted to Autodetect and Autodetect detects connection type as Monophase or Splitphase.</i>			
<i>Note: To lock this setpoint against editing you also have to lock setpoint Nominal Power Split Phase 1 (page 412), Nominal Power Split Phase 2 (page 417) and Nominal Power Split Phase 3 (page 422).</i>			

🔍 back to List of setpoints

Subgroup: Current settings

Nominal Current

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	1 .. 10 000 [A]		
Default value	350 A	Alternative config	YES
Step	1 A		
Comm object	8275	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection type (page 196) .		
Description			
It is current limit for mains current protections and means maximal continuous mains current. Nominal Current can be different from mains rated current value.			
Note: To lock this setpoint against editing you also have to lock setpoint Nominal Current 1 (page 409) , Nominal Current 2 (page 414) and Nominal Current 3 (page 419) .			

🔍 back to List of setpoints

Gen CT Ratio Prim

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	1 .. 10000 [A]		
Default value	500 A	Alternative config	NO
Step	1 A		
Comm object	8274	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Current transformers ratio of Gen-set.			

[back to List of setpoints](#)

Gen CT Ratio Sec

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	- [/1A / /5A]		
Default value	/5A	Alternative config	NO
Step	-		
Comm object	10556	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Current transformers ratio of Gen-set.			

[back to List of setpoints](#)

CT Location

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	Load / Gen-set / None [-]		
Default value	Gen-set	Alternative config	NO
Step	[-]		
Comm object	11625	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		

Description

This setpoint adjusts position of current measurement.

Load	Current CT's are physically placed on Load (typically between GCB and MCB).
Gen-set	Current CT's are physically placed on Gen-set (typically before GCB).
None	There are no current CT's.

When option None is selected, following objects are hidden/changed:

- Current screen is hidden
- Generator Power screen is hidden
- Statistics screens – values Gen-set kWh, Gen-set kVAh, Mains kWh and Mains kVAh are hidden
- Main screen – kW meter is replaced by generator voltage meter
 - Generator L1-N voltage is displayed for Monopahse, Splitphase L1L2, Splitphase L1L3 and High Leg delta connection types
 - Generator L1-L2 voltage is displayed for 3ph3w and 3ph4w connection types
- Group Load is hidden
- Group Statistics – values Gen-set kWh, Gen-set kVAh, Mains kWh and Mains kVAh are hidden

[⬅ back to List of setpoints](#)

Subgroup: Voltage settings

Connection type

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	Mono Phase / SplPhL1L2 / SplPhL1L3 / 3Ph3Wire / 3Ph4Wire / High Leg D / Autodetect [-]		
Default value	3Ph4Wire	Alternative config	YES
Step	[-]		
Comm object	11628	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Connection type:			

Mono Phase	Single phase voltage measurement L1-N 1x CT (Current Transformer)									
SplPhL1L2	Double Delta connection Split Phase Two phase voltage measurement L1,L2 with 180° phase shift 2x CT (Current Transformer)									
SplPhL1L3	Double Delta connection Split Phase Two phase voltage measurement L1,L3 with 180° phase shift 2x CT (Current Transformer)									
3Ph3Wire	Ungrounded Delta connection Open Delta Ungrounded Wye Corner-Grounded Delta Split Phase Delta Three phase voltage measurement L1,L2,L3 with 120° phase shift No neutral is available 3x CT (Current Transformer)									
3Ph4Wire	Grounded Star (Grounded Wye) connection – 3PY Three phase voltage measurement L1,L2,L3 with 120° phase shift 3x CT (Current Transformer)									
High Leg D	High Leg Delta connection Three phase voltage measurement L1,L2,L3 3x CT (Current Transformer)									
Autodetect	<table><tr><td>High Leg Delta</td><td>L1 >=100 V; L1 <=140 V L2 >=140 V L3 >=100 V; L3 <=140 V</td></tr><tr><td>3Ph Low Y</td><td>L1 <=160 V L2 <=160 V L3 <=160 V</td></tr><tr><td>3Ph High Y</td><td>L1 >160 V L2 >160 V L3 >160 V</td></tr><tr><td>SplPhL1L3</td><td>L1 >=100 V L2 <= 20 V L3 >=100 V</td></tr></table>		High Leg Delta	L1 >=100 V; L1 <=140 V L2 >=140 V L3 >=100 V; L3 <=140 V	3Ph Low Y	L1 <=160 V L2 <=160 V L3 <=160 V	3Ph High Y	L1 >160 V L2 >160 V L3 >160 V	SplPhL1L3	L1 >=100 V L2 <= 20 V L3 >=100 V
High Leg Delta	L1 >=100 V; L1 <=140 V L2 >=140 V L3 >=100 V; L3 <=140 V									
3Ph Low Y	L1 <=160 V L2 <=160 V L3 <=160 V									
3Ph High Y	L1 >160 V L2 >160 V L3 >160 V									
SplPhL1L3	L1 >=100 V L2 <= 20 V L3 >=100 V									

		<table><tr><td>SpI PhL1L2</td><td>L1 >=100 V L2 >= 100 V L3 <= 20 V</td></tr><tr><td>Mono Phase</td><td>L1 >=100 V L2 <= 20 V L3 <= 20 V</td></tr><tr><td colspan="2">Voltage Autodetect shutdown</td></tr></table>	SpI PhL1L2	L1 >=100 V L2 >= 100 V L3 <= 20 V	Mono Phase	L1 >=100 V L2 <= 20 V L3 <= 20 V	Voltage Autodetect shutdown	
SpI PhL1L2	L1 >=100 V L2 >= 100 V L3 <= 20 V							
Mono Phase	L1 >=100 V L2 <= 20 V L3 <= 20 V							
Voltage Autodetect shutdown								

⬅ back to List of setpoints

Nominal Voltage Ph-N

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	80 .. 20 000 [V]		
Default value	231 V	Alternative config	YES
Step	1 V		
Comm object	8277	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection type (page 196) .		
Description			
Nominal voltage (phase to neutral).			
Note: To lock this setpoint against editing you also have to lock setpoint Nominal Voltage Ph-N 1 (page 408) , Nominal Voltage Ph-N 2 (page 413) and Nominal Voltage Ph-N 3 (page 418) .			

⬅ back to List of setpoints

Nominal Voltage Ph-Ph

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	80 .. 40 000 [V]		
Default value	400 V	Alternative config	YES
Step	1 V		
Comm object	11657	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection type (page 196) .		
Description			
Nominal system voltage (phase to phase).			
Note: To lock this setpoint against editing you also have to lock setpoint Nominal Voltage Ph-Ph 1 (page 408) , Nominal Voltage Ph-Ph 2 (page 413) and Nominal Voltage Ph-Ph 3 (page 418)			

⬅ back to List of setpoints

Nominal Voltage 3Ph Low Y

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	80 .. 20 000 [V]		
Default value	120 V	Alternative config	YES
Step	1 V		
Comm object	20811	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Visible if one of the three Connection type (page 196) Setpoints is set to Autodetect.		
Description			
This setting is used as phase-neutral Nominal Voltage Ph-N (page 198) by the voltage autodetect function, if detected Connection type (page 196) is 3Ph Low Y (controller can not distinguish between the 4 wire and 3 wire connection), detected phase-phase voltage is lower than 300 V in all three phases and phase-neutral voltage is lower than or equal to 160 V in all three phases.			

🔍 back to List of setpoints

Nominal Voltage 3Ph High Y

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	80 .. 20 000 [V]		
Default value	277 V	Alternative config	YES
Step	1 V		
Comm object	20812	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Visible if one of the three Connection type (page 196) Setpoints is set to Autodetect.		
Description			
This setting is used as phase-neutral Nominal Voltage Ph-N (page 198) by the voltage autodetect function, if detected Connection type (page 196) is 3Ph High Y, detected phase-phase voltage is higher than or equal to 300 V in all three phases and phase-neutral voltage is higher than 160 V in all three phases.			

🔍 back to List of setpoints

Nominal Voltage High Leg D

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	80 .. 20 000 [V]		
Default value	277 V	Alternative config	YES
Step	1 V		
Comm object	20813	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Visible if one of the three Connection type (page 196) Setpoints is set to Autodetect.		
Description			
This setting is used as phase-neutral Nominal Voltage Ph-N (page 198) by the voltage autodetect function, if detected Connection type (page 196) is High Leg D. Set this setpoint to 120 V with high leg delta system, which works with the high leg voltage 208 V (L2-N).			

[back to List of setpoints](#)

Nominal Voltage SplitPhase

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	80 .. 20 000 [V]		
Default value	120 V	Alternative config	YES
Step	1 V		
Comm object	20814	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Visible if one of the three Connection type (page 196) Setpoints is set to Autodetect.		
Description			
This setting is used as phase-neutral Nominal Voltage Ph-N (page 198) by the voltage autodetect function, if detected Connection type (page 196) is SplPhL1L2 or SplPhL1L3.			

[back to List of setpoints](#)

Nominal Voltage MonoPhase

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	80 .. 20 000 [V]		
Default value	120 V	Alternative config	YES
Step	1 V		
Comm object	20815	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Visible if one of the three Connection type (page 196) Setpoints is set to Autodetect.		
Description			
This setting is used as phase-neutral Nominal Voltage Ph-N (page 198) by the voltage autodetect function, if detected Connection type (page 196) is MonoPhase.			

🔍 back to List of setpoints

Gen VT Ratio

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	0.01 .. 500.00 [V/V]		
Default value	1.00 V/V	Alternative config	NO
Step	0.01 V/V		
Comm object	9579	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
Generator voltage potential transformers ratio. If no VTs are used, adjust this setpoint to 1.			

🔍 back to List of setpoints

Mains VT Ratio

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	0.01 .. 500.00 [V/V]		
Default value	1.00 V/V	Alternative config	NO
Step	0.01 V/V		
Comm object	9580	Related applications	AMF
Config level	Advanced		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		
Description			
Mains voltage potential transformers ratio. If no VTs are used, adjust the setpoint to 1.			

🔍 back to List of setpoints

Subgroup: Frequency settings

Nominal Frequency

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	30.0 .. 70.0 [Hz]		
Default value	50.0 Hz	Alternative config	YES
Step	1.0 Hz		
Comm object	8278	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Nominal system frequency (usually 50 or 60 Hz).			
Note: To lock this setpoint against editing you also have to lock setpoint Nominal Frequency 1 (page 407), Nominal Frequency 2 (page 413) and Nominal Frequency 3 (page 418).			

⬅ back to List of setpoints

Gear Teeth

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	FGen->RPM / 1 .. 500 [-]		
Default value	FGen->RPM	Alternative config	NO
Step	1		
Comm object	8252	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
Number of teeth on the engine flywheel where the pick-up is installed. Set to zero if no pick-up is used and the Engine speed will be counted from the generator frequency.			
Note: <i>If no pickup is used, the D+ or W terminal should be used to prevent possible overcranking, which can occur if at least 25% of nominal generator voltage is not present immediately after exceeding firing speed.</i>			

⬅ back to List of setpoints

Nominal RPM

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	100 .. 4 000 [RPM]		
Default value	1 500 RPM	Alternative config	YES
Step	1 RPM		
Comm object	8253	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
Nominal engine speed (RPM – revolutions per minute).			
Note: To lock this setpoint against editing you also have to lock setpoint Nominal RPM 1 (page 407), Nominal RPM 2 (page 412) and Nominal RPM 3 (page 417).			

🔍 back to List of setpoints

Subgroup: Controller settings

Controller Mode

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	OFF / MAN / AUTO / TEST [-]		
Default value	OFF	Alternative config	NO
Step	[-]		
Comm object	8315	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint can be used for changing the Controller mode remotely, e.g. via Modbus. Use the mode selector on the main screen for changing the mode from the front panel. Use mode selector in the control window for changing the mode from InteliConfig.			

🔍 back to List of setpoints

Power On Mode

Setpoint group	Basic settings	Related FW	1.8.0				
Range [units]	Previous / OFF [-]						
Default value	Previous	Alternative config	NO				
Step	[-]						
Comm object	13000	Related applications	AMF, MRS				
Config level	Advanced						
Setpoint visibility	Always						
Description							
This setpoint adjusts controller mode after power on of controller.							
<table><tr><td>Previous</td><td>When controller is power on, controller is switched to last mode before power off.</td></tr><tr><td>OFF</td><td>When controller is power on, controller is switched to OFF Mode.</td></tr></table>				Previous	When controller is power on, controller is switched to last mode before power off.	OFF	When controller is power on, controller is switched to OFF Mode.
Previous	When controller is power on, controller is switched to last mode before power off.						
OFF	When controller is power on, controller is switched to OFF Mode.						
Note: Remote modes – In case that some LBI remote mode is activated during power on of controller than this LBI has higher priority than this setpoint – controller mode is forced into mode selected via LBI. After deactivation of LBI, controller is switched into value selected via setpoint Power On Mode							

[back to List of setpoints](#)

Default Application Select

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	AMF / MRS [-]		
Default value	AMF	Alternative config	NO
Step	[-]		
Comm object	12157	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint defines the controller application.			
AMF	Normal AMF operation		
MRS	When MRS mode is selected the controller will not perform AMF functions anymore. MCB button <input type="checkbox"/> will be inactive and also mains measurement and protections will be disabled. The controller will keep TEST mode and the Gen-set in AUTO mode will be able to start by REMOTE START/STOP (PAGE 514) binary input.		

[back to List of setpoints](#)

CB Control In MAN Mode

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	Full Ctrl / Aut Trans [-]		
Default value	Full Ctrl	Alternative config	YES

Step	[-]		
Comm object	14962	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	All the time		
Description			
The behavior of transition of load in MAN mode is adjusted via this setpoint.			
Full Ctrl	No limitation of CB control in MAN mode (operator can close any breaker manually		
Aut Trans	Operator can control MCB and GCB breaker. However once transition is evoked the controller performs the automatic transfer of the load. Transition of load is done in 1 step. <div>Example: Load is on genset - GCB is closed. When MCB is pressed following operation performs: GCB is open and MCB is closed.</div>		

🔍 back to List of setpoints

GCB Control Mode

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	Internal / External / No Button [-]		
Default value	Internal	Alternative config	YES
Step	[-]		
Comm object	11771	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	All the time		
Description			
This setpoint adjusts control mode of GCB.			
Internal	The breaker is controlled only from controller. Any unexpected change of GCB FEEDBACK (PAGE 505) causes Sd GCB Fail (page 620) immediately. Incorrect reaction of the GCB FEEDBACK (PAGE 505) on internal GCB Close/Open command causes Sd GCB Fail (page 620)		
External	Controller does not control the GCB at all. The GCB is controlled externally, when the GCB FEEDBACK (PAGE 505) get changed, then the event "GCB Opened" or "GCB Closed" is recorded to the history log. Controller always accept the GCB FEEDBACK (PAGE 505) without of issuing any alarm. When the Sd protection shuts down the engine, the GCB stays closed. The BOC protection does not open the GCB, controller goes to cooling when the BOC protection is tripped (GCB stays closed until opened externally). <div>IMPORTANT: Gen-set with closed GCB is not blocked against starting.</div>		
No Button	GCB button and LBI GCB button are deactivated. <div>> When selected in AMF mode, there is active warning Wrn Wrong GCB Control Mode (page 611). The behavior of the controller is the same as GCB</div>		

	<p>Control Mode would be switched to Internal</p> <p>➤ When selected in MRS mode and MAN mode the GCB is closed automatically the same way as in Auto mode – no manual command needed.</p>
--	--

⬅ back to List of setpoints

Reset To Manual

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	Disabled / Enabled [-]		
Default value	Disabled	Alternative config	NO
Step	[-]		
Comm object	9983	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
If this function is enabled, the controller will switch automatically to MAN mode when there is a red alarm in the alarm list and fault reset button is pressed. This is a safety function that prevents the Gen-set starting again automatically in specific cases when fault reset button is pressed.			

⬅ back to List of setpoints

Backlight Timeout

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	Disabled / 1 .. 255 [min]		
Default value	Disabled	Alternative config	NO
Step	1 min		
Comm object	10121	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
The display backlight is switched off when this timer exceed. When setpoint is adjusted to disabled then the display will be backlighted all the time.			

⬅ back to List of setpoints

Horn Timeout

Setpoint group	Basic settings	Related FW	1.8.0						
Range [units]	Disabled / 1 .. 600 s / Horn Reset [-]								
Default value	10 s	Alternative config	NO						
Step	1 s								
Comm object	8264	Related applications	AMF, MRS						
Config level	Advanced								
Setpoint visibility	Always								
Description									
Setting of horn behavior.									
<table><tr><td>Disabled</td><td>Disabling the Horn sounding function</td></tr><tr><td>1 .. 600 [s]</td><td>Timeout for HORN (PAGE 544) binary output. The HORN (PAGE 544) output is active when this timeout elapsed.</td></tr><tr><td>Horn reset</td><td>LBO HORN (PAGE 544) is deactivated by Fault reset button or by Horn reset button.</td></tr></table>				Disabled	Disabling the Horn sounding function	1 .. 600 [s]	Timeout for HORN (PAGE 544) binary output. The HORN (PAGE 544) output is active when this timeout elapsed.	Horn reset	LBO HORN (PAGE 544) is deactivated by Fault reset button or by Horn reset button.
Disabled	Disabling the Horn sounding function								
1 .. 600 [s]	Timeout for HORN (PAGE 544) binary output. The HORN (PAGE 544) output is active when this timeout elapsed.								
Horn reset	LBO HORN (PAGE 544) is deactivated by Fault reset button or by Horn reset button.								
Note: Horn timeout starts again from the beginning if a new alarm appears before previous Horn timeout has elapsed.									

🔍 back to List of setpoints

Fail Safe Binary State

Setpoint group	Basic settings	Related FW	1.8.0						
Range [units]	Log0 / Log1 / Last valid state [-]								
Default value	Last valid state	Alternative config	NO						
Step	-								
Comm object	21215	Related applications	AMF, MRS						
Config level	Standard								
Setpoint visibility	Always								
Description									
This setpoint adjusts behavior of the controller when the received binary input value are invalid due to the loss of communication for example. Binary inputs are received from external devices like ECUs or CAN modules.									
<table><tr><td>Log0</td><td>All invalid values are replaced by logical zero.</td></tr><tr><td>Log1</td><td>All invalid values are replaced by logical one.</td></tr><tr><td>Last Valid State</td><td>All invalid values are replaced by the last valid state.</td></tr></table>				Log0	All invalid values are replaced by logical zero.	Log1	All invalid values are replaced by logical one.	Last Valid State	All invalid values are replaced by the last valid state.
Log0	All invalid values are replaced by logical zero.								
Log1	All invalid values are replaced by logical one.								
Last Valid State	All invalid values are replaced by the last valid state.								

🔍 back to List of setpoints

Zero Power Mode

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	Disabled / 1 .. 360 [min]		
Default value	Disabled	Alternative config	NO
Step	1 min		
Comm object	8548	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		
Description			
<p>The controller is switched to Zero Power Mode when there is no user interaction with the controller for the preset time period. For the controller wake up press button Start or activate Binary Input 1. The controller will not switch to Zero Power Mode if generator is running. In Zero Power Mode binary outputs go to high impedance.</p>			
<p>Note: Power consumption of controller in Zero Power Mode is 0 mA. Controller is internally disconnected from power supply.</p>			
<p>Note: While there is USB power present (USB cable plugged) the controller is able to turn off when there is no user interaction but wake up is not possible. USB power has to be cut off (USB cable unplugged).</p>			

🔍 back to List of setpoints

Run Hours Source

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	AUTO / ECU / INTERNAL [-]		
Default value	AUTO	Alternative config	NO
Step	[-]		
Comm object	13345	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint selects source of running hours.			
AUTO	If there is some ECU which send valid running hours, then this value is used. Otherwise value from internal counter is used.		
ECU	Running hours are taken from ECU if ECU send valid data. It is not possible to set and reset this value in statistics.		
INTERNAL	Running hours are taken from internal counter. It is possible to set and reset this value in statistics.		
Note: It is not necessary to restart controller when this setpoint is changed. Change of this setpoint is applied immediately.			

🔍 back to List of setpoints

Mains Voltage Detection in MRS

Setpoint group	Protections	Related FW	1.8.0
Range [units]	Enabled / Disabled [-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	16070	Related applications	MRS
Config level	Advanced		
Setpoint visibility	Only in MRS application		
Description			
This setpoint enables/disables Wrn Mains Voltage Detected (page 611) alarm.			
Enabled	Normal behavior. Alarm Wrn Mains Voltage Detected (page 611) is active when there is some voltage on Mains terminals in MRS Operation Mode and generator is running.		
Disabled	Alarm Wrn Mains Voltage Detected (page 611) is not active when there is some voltage on Mains terminals in MRS Operation Mode and generator is running.		

🔍 back to List of setpoints

User Logging Record

Setpoint group	Basic settings	Related FW	1.8.0				
Range [units]	Disabled / Enabled [-]						
Default value	Enabled	Alternative config	NO				
Step	[-]						
Comm object	23885	Related applications	AMF, MRS				
Config level	Advanced						
Setpoint visibility	Always						
Description							
This setpoints enables / disables history records when any user is log in.							
<table><tr><td>Enabled</td><td>Every time user login/logout to the controller, there is a message: User with user index (n) logged in/out ... written in the history.</td></tr><tr><td>Disabled</td><td>Login/logout message is not written into history.</td></tr></table>				Enabled	Every time user login/logout to the controller, there is a message: User with user index (n) logged in/out ... written in the history.	Disabled	Login/logout message is not written into history.
Enabled	Every time user login/logout to the controller, there is a message: User with user index (n) logged in/out ... written in the history.						
Disabled	Login/logout message is not written into history.						

🔍 back to List of setpoints

Subgroup: Phase Rotation

Phase Rotation

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	Clockwise / Counterclockwise [-]		
Default value	Clockwise	Alternative config	NO
Step	[-]		
Comm object	15122	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	All the time		
Description			
This setpoint adjust the phase sequence of voltage terminals.			

[◀ back to List of setpoints](#)

Subgroup: HMI Settings

Main Screen Line 1

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	RPM / PF / Run Hours / ATT / AIN1 / AIN2 / AIN3 [-]		
Default value	PF	Alternative config	NO
Step	[-]		
Comm object	13346	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint adjusts line 1 on Main screen.			

[◀ back to List of setpoints](#)

Main Screen Line 2

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	RPM / PF / Run Hours / ATT / AIN1 / AIN2 / AIN3 [-]		
Default value	RPM	Alternative config	NO
Step	[-]		
Comm object	14628	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint adjusts line 2 on Main screen.			

[◀ back to List of setpoints](#)

Screen Filter

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	Enable / Disabled [-]		
Default value	Disabled	Alternative config	NO
Step	[-]		
Comm object	15889	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
Every analog value showed on CU screen is filtered when setpoint is enabled.			

🔍 back to List of setpoints

Main Screen Gauge

Setpoint group	Basic settings	Related FW	1.8.0
Range [units]	Gen kW / Gen V / RPM [-]		
Default value	Gen kW	Alternative config	NO
Step	[-]		
Comm object	20578	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint adjusts value which is displayed on main screen gauge.			

🔍 back to List of setpoints

Group: Communication Settings

Subgroup: Controller Address

Controller Address

Setpoint group	Communication Settings	Related FW	1.8.0
Range [units]	1 .. 32 [-]		
Default value	1	Alternative config	NO
Step	1		
Comm object	24537	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Controller identification number. It is possible to set controller address different from the default value (1) so that more controllers can be interconnected (via RS485) and accessed e.g. IntelliConfig.			
IMPORTANT: This address is not used for MODBUS communication.			
Note: When opening connection to the controller it's address has to correspond with the setting in PC tool.			

🔍 back to List of setpoints

Subgroup: Modbus Server Address

Modbus Server Address

Setpoint group	Communication Settings	Related FW	1.8.0
Range [units]	1 .. 247 [-]		
Default value	1	Alternative config	NO
Step	1		
Comm object	24188	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Controller identification number. It is possible to set controller address different from the default value (1) so that more controllers or other devices can be interconnected (via RS485) and accessed from Modbus terminal.			
IMPORTANT: This address is used only for MODBUS communication.			
Note: When opening connection to the controller it's address has to correspond with the setting in PC tool.			

🔍 back to List of setpoints

Group: Engine settings

Subgroup: Starting

Fuel Solenoid

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	Diesel / Gas [-]		
Default value	Diesel	Alternative config	NO
Step	[-]		
Comm object	9100	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
Determines behavior of the Binary output FUEL SOLENOID (PAGE 536)			
Diesel:	Output is activated before binary output STARTER (PAGE 558) . Lead of output is adjusted via setpoint Fuel Solenoid Lead (page 223) . The output is deactivated if Emergency Stop comes or Gen-set is stopped and in pause between repeated starts.		
Gas:	Output is activated together with binary output IGNITION (PAGE 545) if RPM is over the 30 RPM (fixed value). Output is deactivated after stop command or in pause between repeated start.		

[back to List of setpoints](#)

Cranking Attempts

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	1 .. 20 [-]		
Default value	3	Alternative config	NO
Step	1		
Comm object	8255	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Maximal number of cranking attempts.			

[back to List of setpoints](#)

Maximum Cranking Time

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	1 .. 255 [s]		
Default value	5 s	Alternative config	NO
Step	1 s		
Comm object	8256	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
Maximum time limit of cranking time.			
IMPORTANT: There is a protection against broken pinion on starter. In case that there are no RPM after 5 seconds of starting, cranking is interrupted and cranking fail pause follows.			

[back to List of setpoints](#)

Cranking Fail Pause

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	5 .. 60 [s]		
DefaultFixed value	8 s	Alternative config	NO
Step	1 s		
Comm object	8257	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
Pause between Cranking Attempts (page 213) . PRESTART (PAGE 553) output is active in this pause until Cranking Fail Pause elapses.			

[back to List of setpoints](#)

Prestart Time

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0.0 .. 3600.0 [s]		
Default value	2.0 s	Alternative config	NO
Step	1.0 s		
Comm object	8394	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		

Description

Time of closing of the **PRESTART (PAGE 553)** output prior to the engine start. Set to zero if you want to leave the output **PRESTART (PAGE 553)** open.

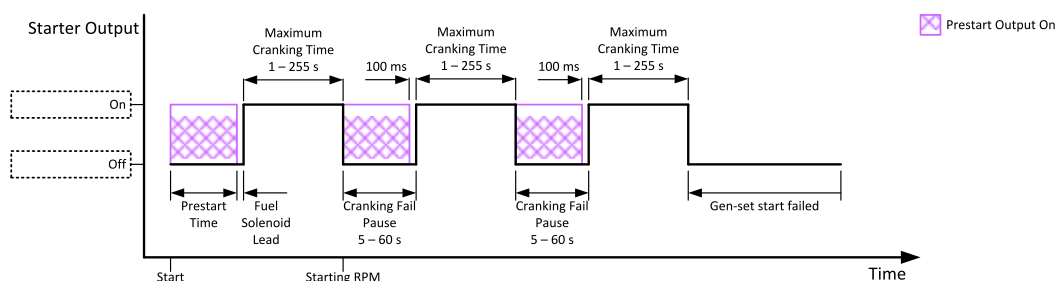


Image 8.1 Prestart Time

[back to List of setpoints](#)

Starting RPM

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	5 .. 50 [%]		
Default value	25%	Alternative config	NO
Step	1 % of Nominal RPM (page 203)		
Comm object	8254	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		

Description

This setpoint defines the "firing" speed level as percent value of the **Nominal RPM (page 203)**. If this level is exceeded the engine is considered as started.

[back to List of setpoints](#)

Starting Oil Pressure

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	Disabled / 0,1 .. 10,0 [bar]		
Default value	4,5 bar	Alternative config	NO
Step	0,1 bar		
Comm object	9681	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Oil pressure limit for starting. The controller will stop cranking (STARTER (PAGE 558) goes OFF) if the oil pressure rises above this limit.			
Option Disabled – when this option is selected, Oil Pressure value (value from CU analog Oil Pressure, value from ECU analog Oil pressure and state of binary input Oil Pressure) is not used for disengagement of starter and for engine running evaluation.			
IMPORTANT: Value from analog input has higher priority than value from ECU.			

🔍 back to List of setpoints

Glow Plugs Time

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0.0 .. Prestart Time (page 215) [s]		
Default value	0.0 s	Alternative config	NO
Step	1.0 s		
Comm object	14412	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
This setpoint defines the time before starting when logical binary output GLOW PLUGS (PAGE 542) will be active.			

🔍 back to List of setpoints

Idle RPM

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	100 .. 4000 [RPM]		
Default value	900 RPM	Alternative config	NO
Step	1 RPM		
Comm object	9946	Related applications	AMF , MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint adjusts idle speed of engine.			

[back to List of setpoints](#)

Subgroup: Choke

Choke Function

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	Disabled /Fixed Time / Temp Based [-]		
Default value	Disabled	Alternative config	NO
Step	[-]		
Comm object	15717	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only when LBO CHOKE (PAGE 529) is configured.		
Description			
This setpoint defines choke function behavior.			
Disabled	Choke function is disabled and logical binary output CHOKE (PAGE 529) is activated under no circumstances.		
Fixed Time	Choke time is fixedly defined by Choke Time (page 218) setpoint.		
Temp Based	Choke time is calculated using actual engine (coolant) temperature. Setpoints Choke Start Temp (page 219) and Choke Increment (page 220) are taken into consideration.		

[back to List of setpoints](#)

Choke Time

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0 .. 3600 [s]		
Default value	0 s	Alternative config	NO
Step	1 s		
Comm object	13011	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only when LBO CHOKE (PAGE 529) is configured and setpoint Choke Function (page 217) = Fixed Time.		
Description			
Defines time logical binary output CHOKE (PAGE 529) is activated for when fixed time is used. When setpoint Choke Function (page 217) is set to <i>Temp Based</i> value, <i>Choke Time</i> value have no effect.			
<i>Note: If setpoint Choke Lead (page 222) is set to nonzero value, total time the CHOKE output is activated still matches value set by <i>Choke Time</i> setpoint. This mean <i>Choke Time</i> should be longer than <i>Choke Lead</i> to ensure expected <i>Choke</i> behavior.</i>			

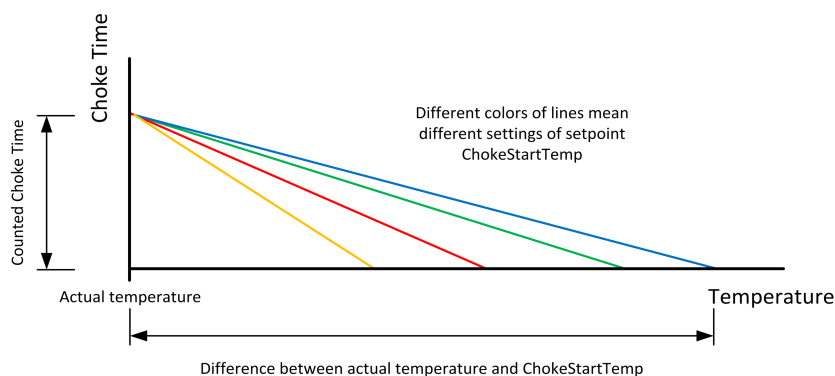
[◀ back to List of setpoints](#)

Choke Start Temp

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	-20,0 .. 80,0 [°C]		
Default value	0,0 °C	Alternative config	NO
Step	0,1 °C		
Comm object	15716	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only when LBO CHOKE (PAGE 529) is configured and setpoint Choke Function (page 217) = Temp Based.		

Description

This setpoint adjust the base temperature for Choke function. When temperature will be higher than this setpoint, Choke Time will be always 0. When temperature will be lower than this setpoint, Choke Time will be calculated by curve adjusted via setpoint **Choke Increment** (page 220). When setpoint **Choke Function** (page 217) is set to *Fixed Time* value, setpoint *Choke Start Temp* has no effect.



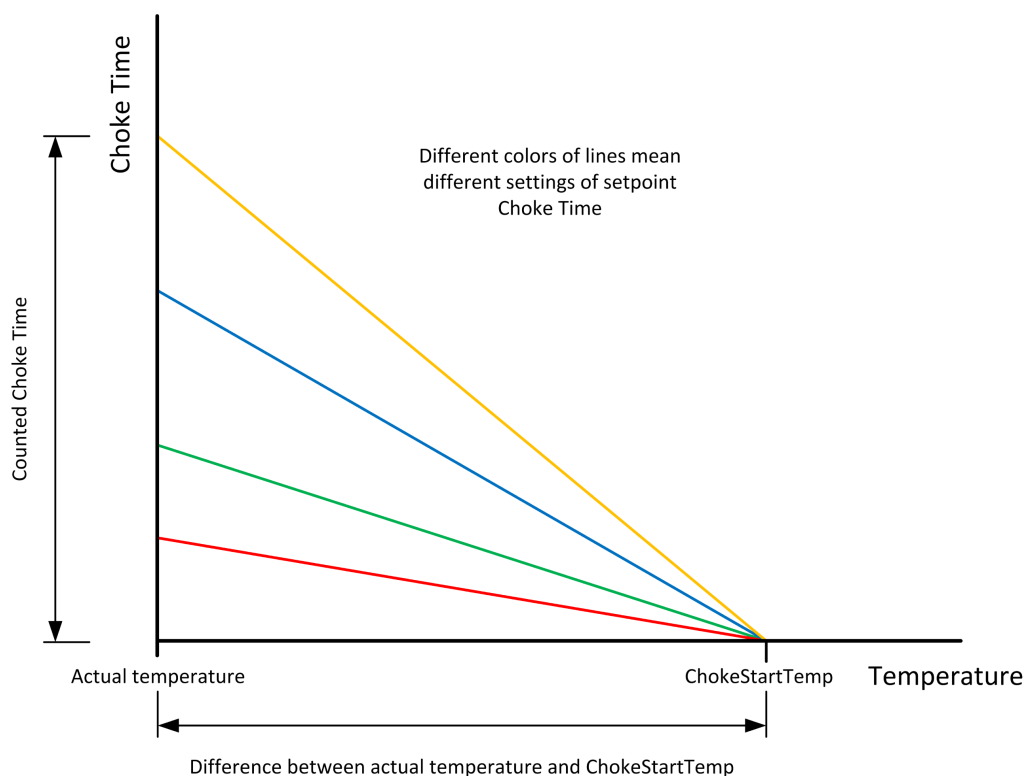
[back to List of setpoints](#)

Choke Increment

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0,00 .. 20,00 [s/°C]		
Default value	0,00 s/°C	Alternative config	NO
Step	0,01 s/°C		
Comm object	15715	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only when LBO CHOKE (PAGE 529) is configured and setpoint Choke Function (page 217) = Temp Based.		

Description

This setpoint adjust the maximal time of activation of binary output **CHOKE** (PAGE 529). Calculated time depends on engine (coolant) temperature. Setpoint adjust curve which is used for calculating actual Choke Time. When setpoint **Choke Function** (page 217) is set to *Fixed Time* value, setpoint *Choke Increment* has no effect.



Note: If setpoint **Choke Lead** (page 222) is set to nonzero value, total time the **CHOKE** output is activated still matches calculated value (based on actual temperature and setpoints **Choke Increment** and **Choke Start Temp** (page 219)) This mean that adjusted parameters should ensure that calculated **Choke Time** will be longer than **Choke Lead** to ensure expected **Choke** behavior.

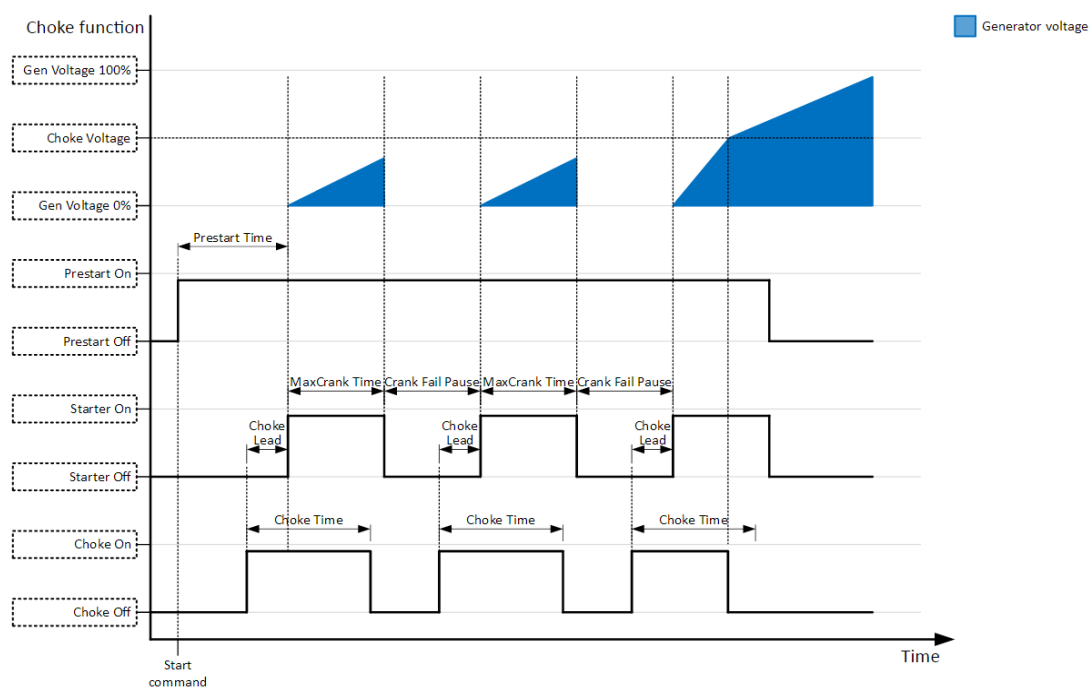
[back to List of setpoints](#)

Choke Voltage

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	Disabled / 1–100 [%]		
Default value	Disabled	Alternative config	NO
Step	1 %		
Comm object	15718	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only when LBO CHOKE (PAGE 529) is configured.		

Description

This setpoint adjust threshold level for deactivation of **CHOKE (PAGE 529)** binary output. When generator voltage is higher than this level, then logical binary output CHOKE is deactivated. In multiphase system it is sufficient to deactivate CHOKE LBO when at least one voltage crosses this threshold. In case setpoint *Choke Voltage* is set to *Disabled* value, no voltage is taken into account and CHOKE LBO isn't deactivated on the voltage basis.



[back to List of setpoints](#)

Choke Lead

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0 .. Prestart Time [s]		
Default value	0 s	Alternative config	NO
Step	1 s		
Comm object	15774	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only when LBO CHOKE (PAGE 529) is configured.		
Description			
This setpoint adjust the lead of logical binary output CHOKE. CHOKE (PAGE 529) is activated before logical binary output STARTER (PAGE 558).			
Note: In case Choke Lead is longer than 8 s (cranking fail pause), Choke Lead will be limited to 8 s (cranking fail pause time). This limitation is applied only for cranking fail pause, Choke Lead in Prestart stays unchanged.			

 [back to List of setpoints](#)

Subgroup: Starting Timers

Fuel Solenoid Lead

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0,0 .. 25,0 [s]		
Default value	0,5 s	Alternative config	NO
Step	0,1 s		
Comm object	10525	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		

Description

Delay between **FUEL SOLENOID (PAGE 536)** and **STARTER (PAGE 558)** logical binary outputs. **FUEL SOLENOID (PAGE 536)** is active before **STARTER (PAGE 558)**. Lead time is adjusted via this setpoint.

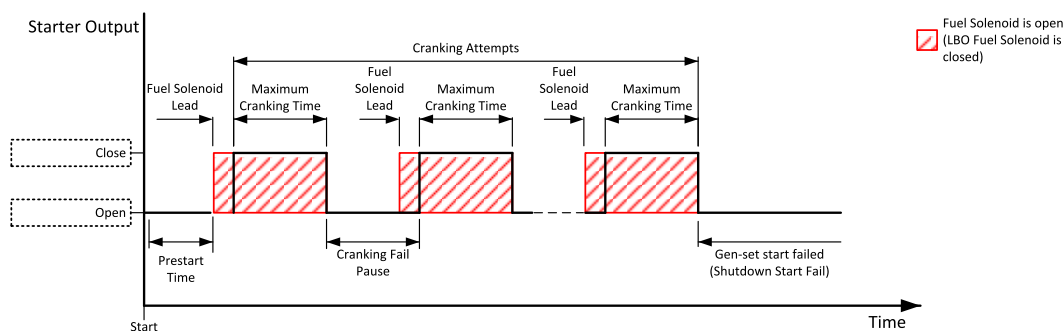


Image 8.2 Fuel Solenoid Lead

Note: LBO PRESTART (PAGE 553) goes to logical zero when Fuel Solenoid Lead goes to logical one.

Note: This setpoint is used only for diesel Fuel Solenoid (page 213).

🔍 back to List of setpoints

Idle Time

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0 .. 600 [s]		
Default value	12 s	Alternative config	NO
Step	1 s		
Comm object	9097	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		

Description

Idle Time delay starts when RPM exceeds **Starting RPM (page 215)**. Start fail is detected when during Idle state RPM decreases below 2 RPM.

The output **IDLE/NOMINAL (PAGE 545)** remains inactive during the idle period. Binary output Idle/Nominal

opens during Cooling period again. This output can be used for switching the governor between idle and nominal speed.

Note: When controller is in the MAN mode, it is possible to finish the Idle Time count down by pushing the Start button.

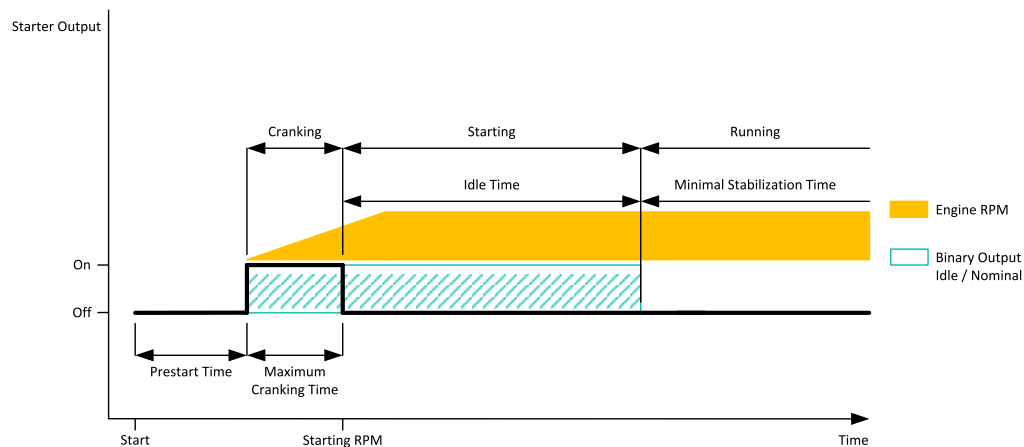


Image 8.3 Idle Time 1

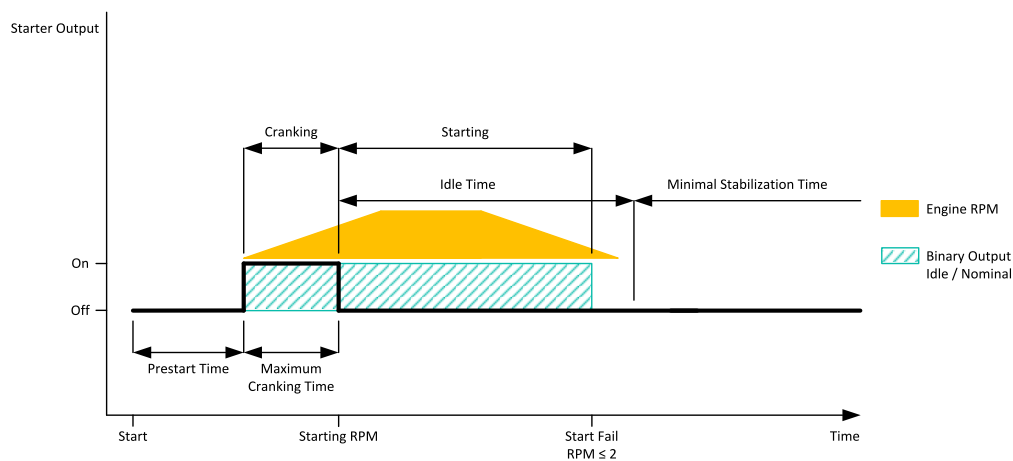


Image 8.4 Idle Time 2

[back to List of setpoints](#)

Minimal Stabilization Time

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	1 .. Maximal Stabilization Time (page 226) [s]		
Default value	2 s	Alternative config	NO
Step	1 s		
Comm object	8259	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		

Description

When the Gen-set has been started and the idle timer has elapsed, the controller will wait for a period adjusted by this setpoint before closing GCB, even if the generator voltage and frequency are already in limits.

Note: When starting the engine, setpoint should be set >300 s.

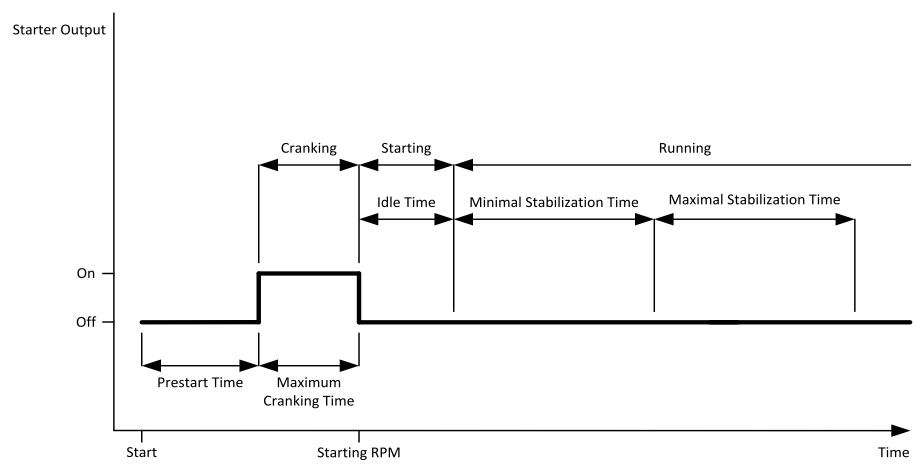


Image 8.5 Minimal Stabilization Time

[back to List of setpoints](#)

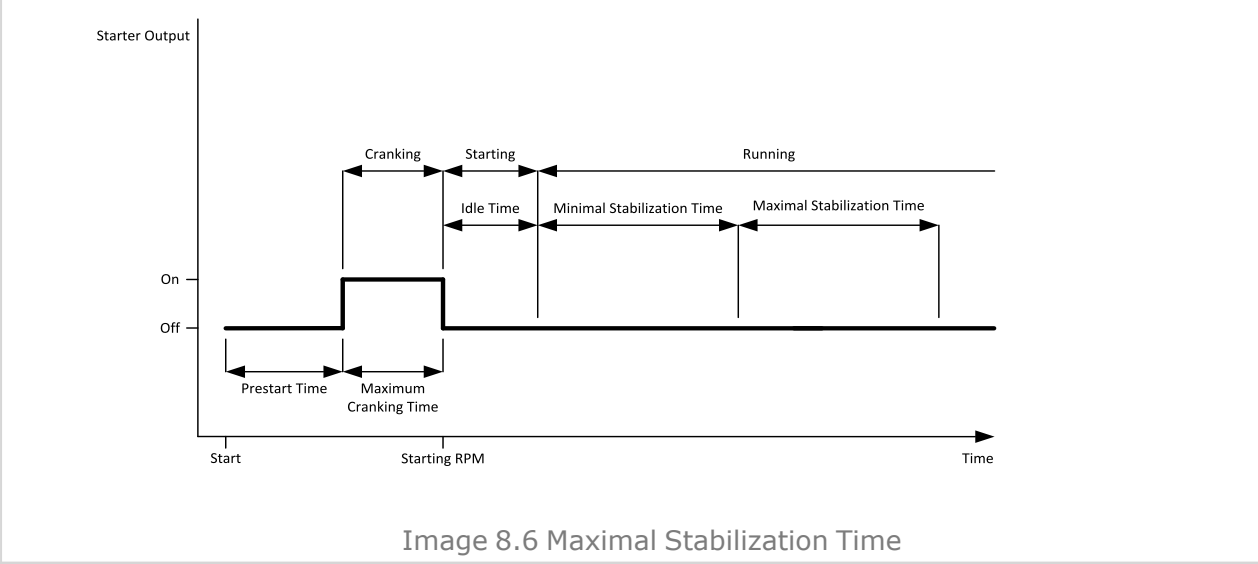
Maximal Stabilization Time

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	Minimal Stabilization Time (page 225) .. 3600 [s]		
Default value	10 s	Alternative config	NO
Step	1 s		
Comm object	8313	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		

Description

When the Gen-set has been started and the idle timer has elapsed, the generator voltage and frequency must get within limits within this period of time, otherwise an appropriate shutdown alarm (generator voltage and/or frequency) is issued.

Note: When starting the engine, setpoint should be set >300 s.



[back to List of setpoints](#)

Run Only Block Delay

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0.0 .. 600.0 [s]		
Default value	5.0 s	Alternative config	YES
Step	0.1 s		
Comm object	10023	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
During the start of the Gen-set, some engine protections have to be blocked (e.g. Oil pressure). The protection blocking is based on the operating state of the engine automate. Once the engine automate reaches the state "Running" (engine reaches Starting RPM), this timer starts to count down. Protections with this blocking condition gets unblocked after this timer.			

[back to List of setpoints](#)

Subgroup: Aftertreatment

DPF Regeneration RPM

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	1000 .. 2500 [RPM]		
Default value	1500 [RPM]	Alternative config	YES
Step	1 [RPM]		
Comm object	19049	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if ECU is configured and Aftertreatment support is enabled.		
Description			
This setpoint defines the speed during the Manual DPF regeneration procedure, when the LBI DESCRIPTION (PAGE 494) is closed. Overspeed protection are calculated based on this setpoint.			

[back to List of setpoints](#)

Subgroup: Stopping

Cooling Speed

Setpoint group	Engine settings	Related FW	1.8.0				
Range [units]	Idle / Nominal [-]						
Default value	Nominal	Alternative config	NO				
Step	[-]						
Comm object	10046	Related applications	AMF, MRS				
Config level	Advanced						
Setpoint visibility	Always						
Description							
Selects the function of the binary output IDLE/NOMINAL (PAGE 545) during engine cooling state.							
<table><tr><td>Idle</td><td>Cooling is executed at Idle speed and generator protections are switched off.</td></tr><tr><td>Nominal</td><td>Cooling is executed at Nominal speed and generator protections are active.</td></tr></table>				Idle	Cooling is executed at Idle speed and generator protections are switched off.	Nominal	Cooling is executed at Nominal speed and generator protections are active.
Idle	Cooling is executed at Idle speed and generator protections are switched off.						
Nominal	Cooling is executed at Nominal speed and generator protections are active.						
Note: When ECU is connected the predefined value 900 RPM for Idle speed is requested.							
Note: Binary output IDLE/NOMINAL (PAGE 545) must be configured and connected to speed governor. Engine Idle speed must be adjusted on speed governor.							

🔍 back to List of setpoints

Subgroup: Stopping Timers

Cooling Time

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0 .. 3 600 [s]		
Default value	30 s	Alternative config	NO
Step	1 s		
Comm object	8258	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Runtime of the unloaded Gen-set to cool the engine before stop.			

🔍 back to List of setpoints

Stop Time

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0 .. 600 [s]		
Default value	60 s	Alternative config	NO
Step	1 s		
Comm object	9815	Related applications	AMF, MRS
Config level	Advanced		

Setpoint visibility

Always

Description

Under normal conditions the engine must certainly stop within this period after the **FUEL SOLENOID (PAGE 536)** has been de-energized and the **STOP SOLENOID (PAGE 559)** energized. The Stop Solenoid output is deactivated 12 s after last running engine indication went off.

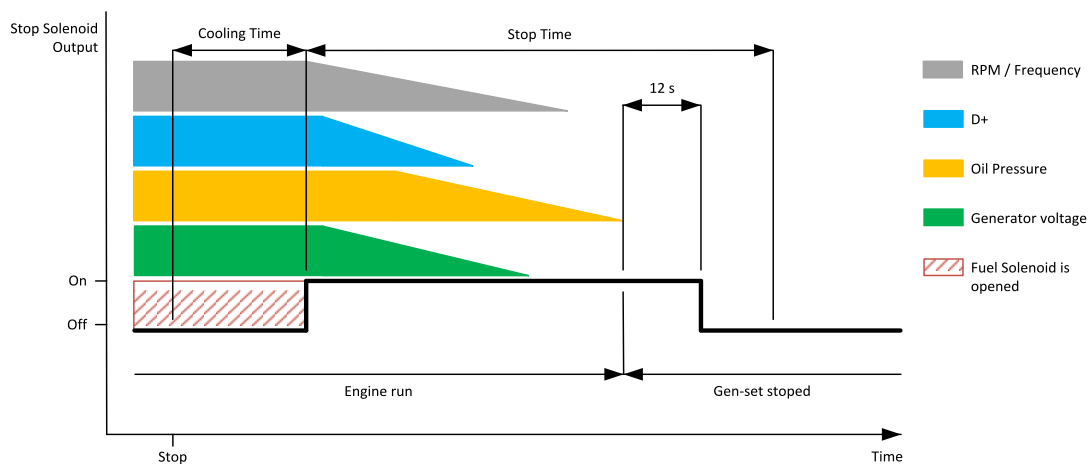


Image 8.7 Stop Time 1

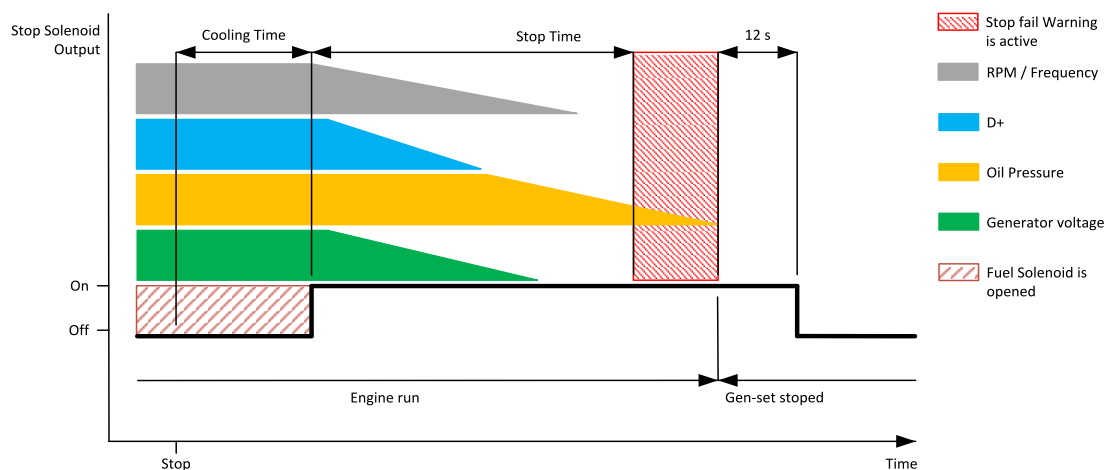


Image 8.8 Stop Time 2

[back to List of setpoints](#)

After Cooling Time

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0 .. 3 600 [s]		
Default value	180 s	Alternative config	NO
Step	1 s		
Comm object	8662	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Runtime of engine after cooling pump. Binary output COOLING PUMP (PAGE 529) is active when the engine starts deactivates after timer set in this setpoint elapses (timer starts counting down as soon as engine switches to stop phase).			

🔍 back to List of setpoints

Subgroup: D+ Function

D+ Function

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	Enabled / ChargeFail / Disabled [-]		
Default value	Disabled	Alternative config	NO
Step	[-]		
Comm object	9683	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Behavior of D+ terminal.			
Enabled	The D+ terminal is used for both functions – "running engine" detection and charge fail detection.		
ChargeFail	The D+ terminal is used for charge fail detection only. There are 2 operation states. First state is excitation of alternator - this state is active until Idle Time elapses. Second state is evaluation of alternator voltage - this state is active after Idle Time elapses until engine is stopped.		
Disabled	The D+ terminal is not used.		

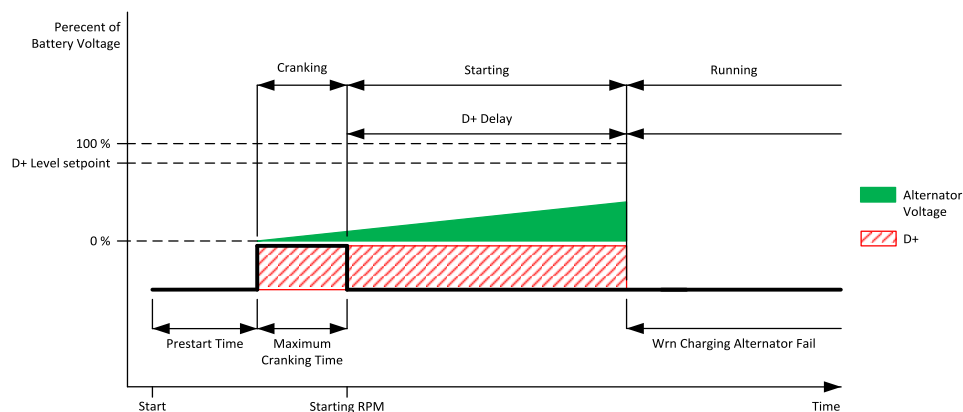


Image 8.9 D+ Function 2

Note: Delay of this function is adjusted via **D+ Delay** (page 232) setpoint, threshold of this function is adjusted via **D+ Threshold** (page 232) setpoint.

🔍 back to List of setpoints

D+ Additional Charge Time

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0 .. 60 [s]		
Default value	0 s	Alternative config	NO
Step	1 s		
Comm object	17756	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only if setpoint D+ Function (page 230) is not set to <i>Disabled</i> value.		
Description			
This setpoint prolong activation of D+ output when Idle Time timer is counted down. This is useful in situations when Idle Time is very short - to speed up start of genset.			
<div>Example: 0 seconds in this setpoint means that D+ output is deactivated when Idle Time timer is counted down.</div>			
<div>Example: 10 seconds in this setpoint means that D+ output is deactivated 10s after Idle Time timer is counted down.</div>			

🔍 back to List of setpoints

D+ Threshold

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0..100 [%]		
Default value	80 %	Alternative config	NO
Step	1 % of actual value of Battery Volts (page 446)		
Comm object	14959	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only if setpoint D+ Function (page 230) is not set to <i>Disabled</i> value.		
Description			
This setpoint adjusts threshold level for D+ Function (page 230) . This treshold has to be reached before Idle time elapses.			

🔍 back to List of setpoints

D+ Delay

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	1..255 [s]		
Default value	1 s	Alternative config	NO
Step	1 s		
Comm object	14960	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only if setpoint D+ Function (page 230) is not set to <i>Disabled</i> value.		
Description			
This setpoint adjusts delay for D+ Function (page 230) . This delay is used for:			
<div><div>></div>Alarm Wrn Charging Alternator Fail (page 596).</div>			
<div><div>></div>For engine running condition – evaluation of Stop Fail alarm based on D+ value</div>			

🔍 back to List of setpoints

D+ Alarm Type

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	No Protec/Wrn/Sd [-]		
Default value	Wrn	Alternative config	NO
Step	[-]		
Comm object	15751	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only if setpoint D+ Function (page 230) is not set to <i>Disabled</i> value.		
Description			
This setpoint adjusts type of alarm Wrn Charging Alternator Fail (page 596) .			

🔍 back to List of setpoints

Subgroup: Engine Protections

Overspeed Sd

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	Underspeed Sd (page 235) 50 .. 200 [%]		
Default value	115%	Alternative config	NO
Step	1 % of Nominal RPM (page 203)		
Comm object	8263	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Threshold for over speed protection. Relative to the nominal speed.			

🔍 back to List of setpoints

Starting Overspeed Sd

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	100 ..200 [%]		
Default value	115%	Alternative config	NO
Step	1 %		
Comm object	11033	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		

Description

The rise up threshold for overspeed protection. The time for which this level is accepted is defined as **Starting Overspeed Time (page 234)**. This period starts to be counted once the RPM exceeds the value **Starting RPM (page 215)**. The threshold **Overspeed Sd (page 233)** starts to be valid once this period elapsed.

The type of reaction of the overspeed protection within the **Starting Overspeed Time (page 234)** is defined by the setpoint **Starting Overspeed Protection (page 234)**, so it is either considered as Sd Overspeed or unsuccessful start attempt. Then the next start attempt is enabled once the engine was stopped. History record Starting Overspeed should be written in this case.

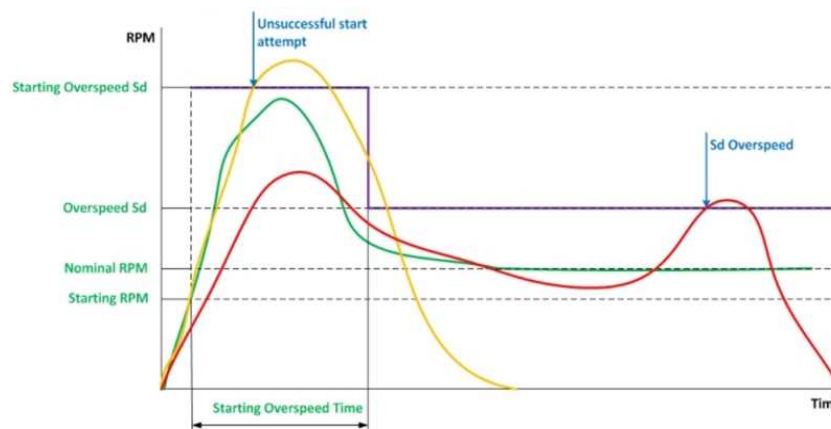


Image 8.10 Starting speed overshoot > Overspeed Sd

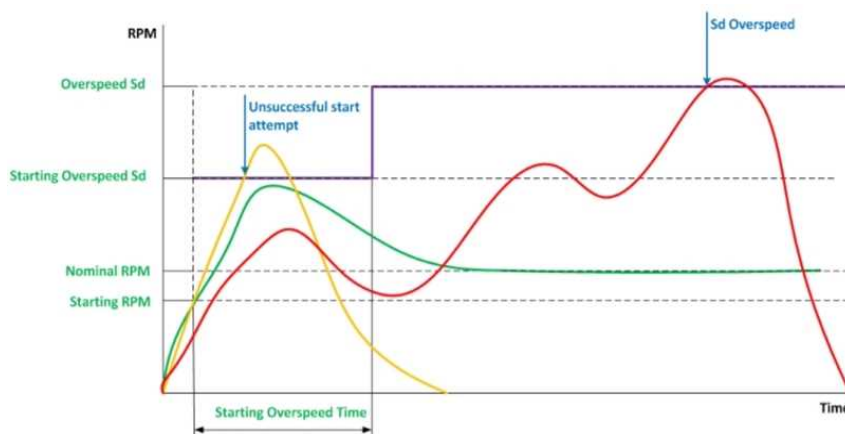


Image 8.11 Starting speed overshoot < Overspeed Sd

🔍 back to List of setpoints

Starting Overspeed Time

Setpoint group	Engine protection	Related FW	1.8.0
Range [units]	0 .. 255 [s]		
Default value	5 s	Alternative config	NO
Step	1 s		
Comm object	14108	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Time when Starting Overspeed Sd (page 233) level is used for overspeed protection. This time starts countdown when starting RPM are reached.			

🔍 back to List of setpoints

Starting Overspeed Protection

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	OverSpd Sd / NextStartAt [-]		
Default value	OverSpd Sd	Alternative config	NO
Step	[-]		
Comm object	15808	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
The setpoint allows user to chose which kind of protection will be triggered if speed limit is reached during Starting Overspeed Time (page 234).			

Sd overspeed option will result in controller shutting down the engine and displaying Sd Starting Overspeed alarm and NextStartAt option will result in controller stopping the engine and trying to start again. The number of attempts is defined by **Cranking Attempts (page 213)**.

[back to List of setpoints](#)

Underspeed Sd

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0 .. Overspeed Sd (page 233) [%]		
Default value	25%	Alternative config	NO
Step	1 % of Nominal RPM (page 203)		
Comm object	8260	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Threshold for underspeed protection. Relative to the nominal speed.			

[back to List of setpoints](#)

Subgroup: Fuel Theft Protection

Fuel Tank Volume

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0 .. 10 000 [l]		
Default value	200 l	Alternative config	NO
Step	1 l		
Comm object	11103	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Visible only if the logical analog input FUEL LEVEL (PAGE 566) is or ECU is configured		
Description			
Define a capacity of Gen-set fuel tank.			

[back to List of setpoints](#)

Maximal Fuel Drop

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	Disabled / 1 .. 50 [%/h]		
Default value	25 %/h	Alternative config	NO
Step	1%/h		
Comm object	12373	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
Setpoint indicates the maximum allowable drop of fuel in fuel tank per running hour. When the engine is not running the maximal allowed fuel drop-off is preset to 5% of total tank volume per hour.			

[back to List of setpoints](#)

Maximal Fuel Drop Delay

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0 .. 600 [s]		
Default value	5 s	Alternative config	NO
Step	s		
Comm object	14683	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
When the value of fuel drop per hour is higher than Maximal Fuel Drop (page 236) this delay starts count down. After count down of this delay alarm Wrn Fuel Theft (page 612) is activated.			

[back to List of setpoints](#)

Subgroup: Fuel Pump

Fuel Pump On

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0 .. Fuel Pump Off (page 238) [%]		
Default value	20 %	Alternative config	NO
Step	1 %		
Comm object	10100	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	All the time		

Description

Threshold level for switching the binary output **FUEL PUMP (PAGE 536)** on.

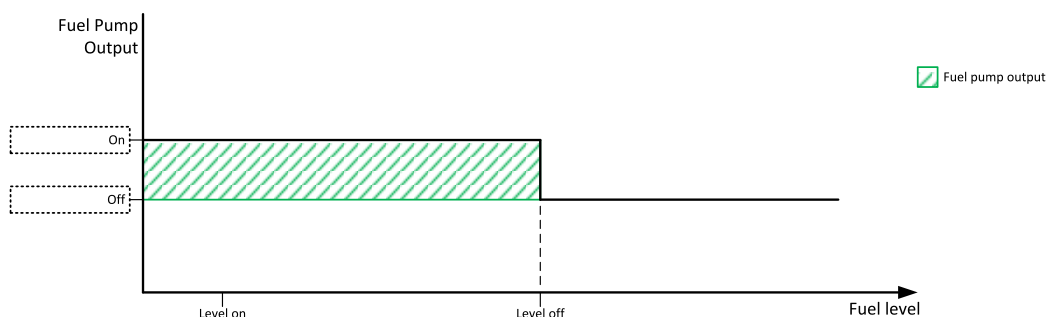


Image 8.12 Fuel Pump On

IMPORTANT: When binary input **FUEL PUMP ON/OFF (PAGE 503)** is configured then binary output **FUEL PUMP (PAGE 536)** is control by this binary input. Setpoints **Fuel Pump On** and **Fuel Pump Off (page 238)** are not evaluated!

Note: Value from analog input has higher priority than ECU.

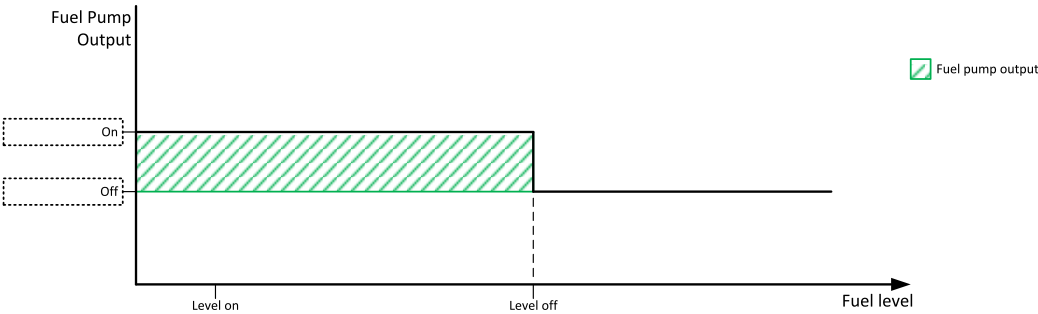
🔍 back to List of setpoints

Fuel Pump Off

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	Fuel Pump On (page 237) .. 100 [%]		
Default value	90 %	Alternative config	NO
Step	1 %		
Comm object	10101	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	All the time		

Description

Threshold level for switching the binary output **FUEL PUMP (PAGE 536)** off.



The graph illustrates the logic for switching the fuel pump output based on fuel level. The vertical axis represents the 'Fuel Pump Output' with two states: 'On' and 'Off'. The horizontal axis represents the 'Fuel level'. Two threshold points are marked: 'Level on' and 'Level off'. For fuel levels between 'Level on' and 'Level off', the output is 'On', represented by a green hatched area. For fuel levels below 'Level on' or above 'Level off', the output is 'Off'. A legend in the top right corner shows a green checkmark next to the text 'Fuel pump output'.

Image 8.13 Fuel Pump Off

IMPORTANT: When binary input **FUEL PUMP ON/OFF (PAGE 503)** is configured then binary output **FUEL PUMP (PAGE 536)** is control by this binary input. Setpoints **Fuel Pump On (page 237)** and **Fuel Pump Off** are not evaluated!

Note: Value from analog input has higher priority than ECU.

◀ back to List of setpoints

Transfer Wrn Delay

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	Disabled / 1 .. 600 [s]		
Default value	30 s	Alternative config	NO
Step	1 s		
Comm object	10685	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Visible only if the logical binary output FUEL PUMP (PAGE 536) is configured		
Description			
If the controller does not see the fuel increase during fuel transfer within this time alarm Wrn Fuel Transfer Failed (page 596) will be displayed and the FUEL PUMP (PAGE 536) will be turned off. Alarm Wrn Fuel Transfer Failed (page 596) will be displayed but this alarm becomes immediately inactive and it will be possible to delete this message by the Fault reset button. If the fault is deleted the controller will initiate the transfer again.			

[back to List of setpoints](#)

Subgroup: Battery Protections

Battery Undervoltage

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	8.0 V .. Battery Overvoltage (page 240) [V]		
Default value	18.0 V	Alternative config	NO
Step	0.1 V		
Comm object	8387	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Warning threshold for low battery voltage.			

[back to List of setpoints](#)

Battery Overvoltage

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	Battery Undervoltage (page 239) .. 40.0 [V]		
Default value	36.0 V	Alternative config	NO
Step	0.1 V		
Comm object	9587	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Warning threshold for high battery voltage.			

🔍 back to List of setpoints

Battery <> Voltage Delay

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0 .. 600 [s]		
DefaultFixed value	5 s	Alternative config	NO
Step	1 s		
Comm object	8383	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Delay for Battery Undervoltage (page 239) and Battery Overvoltage (page 240) protection.			
IMPORTANT: This is a fixed parameter, it isn't possible to adjust it in any manner. This parameter isn't visible either in controller or in PC tools.			

🔍 back to List of setpoints

Subgroup: Ventilation

Ventilation Pulse Time

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0–3600 [s]		
Default value	30 s	Alternative config	NO
Step	1 s		
Comm object	15767	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only when logical binary output VENTILATION ON PULSE (PAGE 561) or VENTILATION OFF PULSE (PAGE 562) is configured.		
Description			
This setpoint defines duration of pulse generated on logical binary outputs VENTILATION ON PULSE (PAGE 561) or VENTILATION OFF PULSE (PAGE 562) at the moment when logical binary output VENTILATION (PAGE 561) is activated or deactivated respectively.			

🔍 back to List of setpoints

Subgroup: ECU Settings


ECU Speed Adjustment

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0 .. 100 [%]		
Default value	50 %	Alternative config	NO
Step	1 %		
Comm object	9948	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Visible only if ECU is configured		
Description			
Enables to adjust engine speed in ECU via CAN bus. Nominal speed corresponds to 50 %. This setpoint should be used only for Volvo Penta and Scania engines. It has no effect on other engine brands.			

🔍 back to List of setpoints

Manual ECU Activation Timeout

Setpoint group	Engine settings	Related FW	1.8.0
Range [units]	0 .. 300 [min]		
Default value	60 min	Alternative config	NO
Step	1 min		
Comm object	19707	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Visible only if ECU is configured		
Description			
The setpoint allows user to set length of ECU manual activation in OFF mode. LBO ECU Power Relay is activated by Start button. This LBO is active until Stop button is pressed, or until timeout elapses or until mode is changed.			

 [back to List of setpoints](#)

Group: Maintenance Timers

Subgroup: Maintenance Timer 1

Maintenance Timer 1 RunHours

Setpoint group	Maintenance Timers	Related FW	1.8.0
Range [units]	0 ... 9 999 [h] / Disabled		
Default value	Disabled	Alternative config	NO
Step	1 h		
Comm object	13853	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Maintenance timer counts down when engine is running. If it reaches zero, an alarm appears, but the timer still counts down to negative values. When the value 10 000 (Disabled) is set, the Maintenance function is disabled and the counter value disappears from controllers statistics.			
Reset of the timer can be done by adjusting this setpoint again.			

[back to List of setpoints](#)

Maintenance Timer 1 Interval

Setpoint group	Maintenance Timers	Related FW	1.8.0
Range [units]	1 .. 36 [month] / Disabled		
Default value	Disabled	Alternative config	NO
Step	1 month		
Comm object	20583	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
<p>Maintenance timer counts down all the time, setting is done in months, but actual Maintenance Timer 1 Interval (page 449) value is displayed and counted in days. If it reaches zero, an alarm appears, but the timer still counts down to negative values. When the value 37 (Disabled) is set, then the maintenance function is disabled and counter does not count and the counter value disappears from controllers statistics.</p> <p>Reset of the timer can be done by adjusting this setpoint again. Setting of the setpoint does not change when the reset is done, only the Maintenance Timer 1 Interval (page 449) value changes to reflect reset of the maintenance timer.</p>			

[back to List of setpoints](#)

Maintenance Timer 1 Protection

Setpoint group	Maintenance Timers	Related FW	1.8.0
Range [units]	Warning / BOC [-]		
Default value	Warning	Alternative config	NO
Step	[-]		
Comm object	20586	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Type of the maintenance alarm of both Maintenance Timer 1 RunHours (page 243) and Maintenance Timer 1 Interval (page 243) .			
Maintenance timer can be reset with LBI MAINTENANCE TIMER 1 RESET (PAGE 507) .			

 [back to List of setpoints](#)

Subgroup: Maintenance Timer 2

Maintenance Timer 2 RunHours

Setpoint group	Maintenance Timers	Related FW	1.8.0
Range [units]	0 ... 9 999 [h] / Disabled		
Default value	Disabled	Alternative config	NO
Step	1 h		
Comm object	13854	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Maintenance timer counts down when engine is running. If it reaches zero, an alarm appears, but the timer still counts down to negative values. When the value 10 000 (Disabled) is set, the Maintenance function is disabled and the counter value disappears from controllers statistics.			
Reset of the timer can be done by adjusting this setpoint again.			

 [back to List of setpoints](#)

Maintenance Timer 2 Interval

Setpoint group	Maintenance Timers	Related FW	1.8.0
Range [units]	1 .. 36 [month] / Disabled		
Default value	Disabled	Alternative config	NO
Step	1 month		
Comm object	20584	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
<p>Maintenance timer counts down all the time, setting is done in months, but actual Maintenance Timer 2 Interval (page 450) value is displayed and counted in days. If it reaches zero, an alarm appears, but the timer still counts down to negative values. When the value 37 (Disabled) is set, then the maintenance function is disabled and counter does not count and the counter value disappears from controllers statistics.</p> <p>Reset of the timer can be done by adjusting this setpoint again. Setting of the setpoint does not change when the reset is done, only the Maintenance Timer 2 Interval (page 450) value changes to reflect reset of the maintenance timer.</p>			

[back to List of setpoints](#)

Maintenance Timer 2 Protection

Setpoint group	Maintenance Timers	Related FW	1.8.0
Range [units]	Warning / BOC [-]		
Default value	Warning	Alternative config	NO
Step	[-]		
Comm object	20587	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Type of the maintenance alarm of both Maintenance Timer 2 RunHours (page 244) and Maintenance Timer 2 Interval (page 245) .			
Maintenance timer can be reset with LBI MAINTENANCE TIMER 2 RESET (PAGE 507) .			

[back to List of setpoints](#)

Subgroup: Maintenance Timer 3

Maintenance Timer 3 RunHours

Setpoint group	Maintenance Timers	Related FW	1.8.0
Range [units]	0 ... 9 999 [h] / Disabled		
Default value	Disabled	Alternative config	NO
Step	1 h		
Comm object	13855	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Maintenance timer counts down when engine is running. If it reaches zero, an alarm appears, but the timer still counts down to negative values. When the value 10 000 (Disabled) is set, the Maintenance function is disabled and the counter value disappears from controllers statistics.			
Reset of the timer can be done by adjusting this setpoint again.			

[back to List of setpoints](#)


Maintenance Timer 3 Interval

Setpoint group	Maintenance Timers	Related FW	1.8.0
Range [units]	1 .. 36 [month] / Disabled		
Default value	Disabled	Alternative config	NO
Step	1 month		
Comm object	20585	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
<p>Maintenance timer counts down all the time, setting is done in months, but actual Maintenance Timer 3 Interval (page 450) value is displayed and counted in days. If it reaches zero, an alarm appears, but the timer still counts down to negative values. When the value 37 (Disabled) is set, then the maintenance function is disabled and counter does not count and the counter value disappears from controllers statistics.</p> <p>Reset of the timer can be done by adjusting this setpoint again. Setting of the setpoint does not change when the reset is done, only the Maintenance Timer 3 Interval (page 450) value changes to reflect reset of the maintenance timer.</p>			

[back to List of setpoints](#)

Maintenance Timer 3 Protection

Setpoint group	Maintenance Timers	Related FW	1.8.0
Range [units]	Warning / BOC [-]		
Default value	Warning	Alternative config	NO
Step	[-]		
Comm object	20588	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Type of the maintenance alarm of both Maintenance Timer 3 RunHours (page 246) and Maintenance Timer 3 Interval (page 246) .			
Maintenance timer can be reset with LBI MAINTENANCE TIMER 3 RESET (PAGE 507) .			

 [back to List of setpoints](#)

Group: Generator settings

Subgroup: Overload Protection

Overload BOC

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	Overload Wrn (page 248) .. 200 [%]		
Default value	120 %	Alternative config	NO
Step	1 % of Nominal Power (page 193)		
Comm object	8280	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Threshold level for overload of generator (in % of Nominal power) protection. Protection is BOC (Breaker Open and Gen-set Cooldown).			
Note: When there is no control of breakers, the type of protection is Sd not BOC.			

[back to List of setpoints](#)

Overload Wrn

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	0 .. 200 [%]		
Default value	120 %	Alternative config	NO
Step	1 % of Nominal Power (page 193)		
Comm object	9685	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Threshold level for overload of generator (in % of Nominal Power (page 193)) protection. This is only warning.			

[back to List of setpoints](#)

Overload Delay

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	0.0 .. 600.0 [s]		
Default value	5.0 s	Alternative config	NO
Step	0.1 s		
Comm object	8281	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Delay for protections Overload BOC (page 248) and Overload Wrn (page 248) .			

🔍 back to List of setpoints

Subgroup: Current Protection

Short Circuit BOC

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	100 .. 500 [%]		
Default value	250 %	Alternative config	NO
Step	1 % of Nominal Current (page 194)		
Comm object	8282	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Protection occurs when generator current reaches this preset threshold. Type of the protection is BOC.			
<i>Note: When there is no control of breakers, the type of protection is Sd not BOC.</i>			

🔍 back to List of setpoints

Short Circuit BOC Delay

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	0.00 .. 10.00 [s]		
Default value	0.04 s	Alternative config	NO
Step	0.01 s		
Comm object	9991	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
Delay for Short Circuit BOC (page 249) protection.			

🔍 back to List of setpoints

IDMT Overcurrent Delay

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	1.0 .. 600.0 [s]		
Default value	4.0 s	Alternative config	NO
Step	0.1 s		
Comm object	8283	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		

Description

IDMT curve shape selection. IDMT is "very inverse" over current protection. Reaction time is not constant but depends on over current level according to the following formula:

$$\text{Reaction time} = \frac{\text{Overcurrent IDMT Delay} * \text{Nominal Current}}{I_{\text{gen}} - \text{Nominal Current}}$$

Note: Reaction time is limited to 3600 s = 60 minutes. IDMT protection is not active for Reaction time values longer than 60 minutes.

I_{gen} is maximal value of all measured phases of generator current.

Table 8.1 EXAMPLE of Reaction time for different over current levels

	Overcurrent IDMT Delay	Overcurrent		
		≤ 100 %	101 %	110 %
Reaction time	0.2 s	No action	20 s	2 s
	2 s	No action	200 s	20 s
	20 s	No action	2000 s	200 s

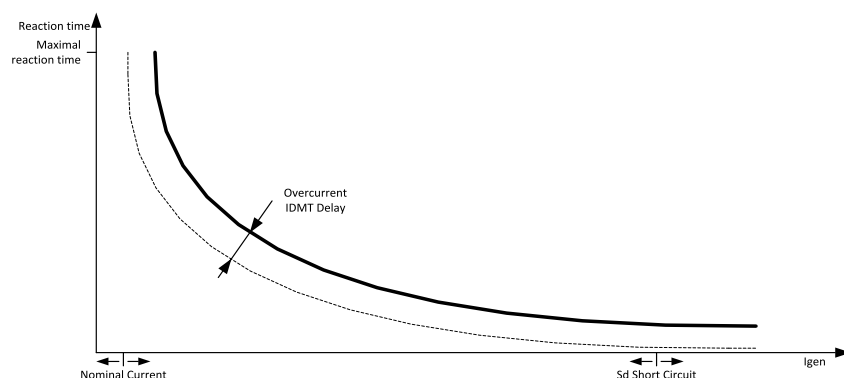


Image 8.14 IDMT Overcurrent Delay

🔍 back to List of setpoints

Current Unbalance BOC

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	1 .. 200 [%] of Nominal Current (page 194)		
Default value	50 %	Alternative config	NO
Step	1 % of Nominal Current (page 194)		
Comm object	8284	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Conditioned by the setpoint Connection type (page 196)		
Description			
Threshold for generator current asymmetry (unbalance).			
Protection is BOC (Breaker Open and Gen-set Cooldown).			
Note: When there is no control of breakers, the type of protection is Sd not BOC.			

[back to List of setpoints](#)

Current Unbalance BOC Delay

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	0.0 .. 600.0 [s]		
Default value	5.0 s	Alternative config	NO
Step	0.1 s		
Comm object	8285	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Conditioned by the setpoint Connection type (page 196)		
Description			
Delay for Current Unbalance BOC (page 251) protection.			

[back to List of setpoints](#)

Subgroup: Voltage Protection

Generator Overvoltage Sd

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	Generator Overvoltage Wrn (page 252) .. 200 [%]		
Default value	110 %	Alternative config	NO
Step	1 % of Nominal Voltage Ph-N (page 198) or Nominal Voltage Ph-Ph (page 198)		
Comm object	8291	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Threshold for generator overvoltage protection. All three phases are checked. Maximum out of three is used.			
Note: Phase to phase and phase to neutral voltages are used for this protection.			

[back to List of setpoints](#)

Generator Overvoltage Wrn

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	Generator Undervoltage Wrn (page 253) .. Generator Overvoltage Sd (page 252) [%]		
Default value	110 %	Alternative config	NO
Step	1 % of Nominal Voltage Ph-N (page 198) or Nominal Voltage Ph-Ph (page 198)		
Comm object	9686	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Threshold for generator overvoltage protection. All three phases are checked. Maximum out of three is used.			
Note: Phase to phase and phase to neutral voltages are used for this protection.			

[back to List of setpoints](#)

Generator Undervoltage Wrn

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	Generator Undervoltage BOC (page 253) .. Generator Overvoltage Wrn (page 252) [%]		
Default value	70 %	Alternative config	NO
Step	1 % of Nominal Voltage Ph-N (page 198) or Nominal Voltage Ph-Ph (page 198)		
Comm object	9687	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Threshold for generator undervoltage protection. All three phases are checked. Minimum out of three is used.			
<i>Note: Phase to phase and phase to neutral voltages are used for this protection.</i>			

[back to List of setpoints](#)

Generator Undervoltage BOC

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	0 .. Generator Undervoltage Wrn (page 253) [%]		
Default value	70 %	Alternative config	NO
Step	1 % of Nominal Voltage Ph-N (page 198) or Nominal Voltage Ph-Ph (page 198)		
Comm object	8293	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Threshold for generator undervoltage protection. All three phases are checked. Minimum out of three is used.			
Note: Phase to phase and phase to neutral voltages are used for this protection.			
Note: When there is no control of breakers, the type of protection is Sd not BOC.			

[back to List of setpoints](#)

Generator <> Voltage Delay

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	0,0 .. 600,0 [s]		
Default value	3,0 s	Alternative config	NO
Step	0,1 s		
Comm object	9103	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Delay for Generator Overvoltage Sd (page 252) , Generator Overvoltage Wrn (page 252) , Generator Undervoltage BOC (page 253) and Generator Undervoltage Wrn (page 253) protection.			

⬅ back to List of setpoints

Voltage Unbalance BOC

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	1 .. 200 [%] of Nominal Voltage Ph-Ph (page 198) or Nominal Voltage Ph-N (page 198)		
Default value	10 %	Alternative config	NO
Step	1 %		
Comm object	8288	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Conditioned by the setpoint Connection type (page 196)		
Description			
Threshold for generator voltage unbalance alarm.			
Note: When there is no control of breakers, the type of protection is Sd not BOC.			

⬅ back to List of setpoints

Voltage Unbalance BOC Delay

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	0.0 .. 600.0 [s]		
Default value	3.0 s	Alternative config	NO
Step	0.1 s		
Comm object	8289	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Conditioned by the setpoint Connection type (page 196)		
Description			
Delay for Voltage Unbalance BOC (page 254) protection.			

⬅ back to List of setpoints

Subgroup: Frequency Protection

Generator Overfrequency BOC

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	Generator Overfrequency Wrn (page 255) .. 200,0 [%]		
Default value	110,0 %	Alternative config	NO
Step	0,1 % of Nominal Frequency (page 202)		
Comm object	8296	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Threshold for generator phase L1 overfrequency.			
<i>Note: When there is no control of breakers, the type of protection is Sd not BOC.</i>			

[back to List of setpoints](#)

Generator Overfrequency Wrn

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	Generator Underfrequency Wrn (page 255) .. Generator Overfrequency BOC (page 255) [%]		
Default value	110,0 %	Alternative config	NO
Step	0,1 % of Nominal Frequency (page 202)		
Comm object	9688	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Threshold for generator phase L1 overfrequency.			

[back to List of setpoints](#)

Generator Underfrequency Wrn

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	Generator Underfrequency BOC (page 256) .. Generator Overfrequency Wrn (page 255) [%]		
Default value	85,0 %	Alternative config	NO
Step	0,1 % of Nominal Frequency (page 202)		
Comm object	9689	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Threshold for generator phase L1 underfrequency.			

[back to List of setpoints](#)

Generator Underfrequency BOC

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	0,0 .. Generator Underfrequency Wrn (page 255) [%]		
Default value	85,0 %	Alternative config	NO
Step	0,1 % of Nominal Frequency (page 202)		
Comm object	8298	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Threshold for generator phase L1 underfrequency.			
<i>Note: When there is no control of breakers, the type of protection is Sd not BOC.</i>			

[back to List of setpoints](#)

Generator <> Frequency Delay

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	0,0 .. 600,0 [s]		
Default value	3,0 s	Alternative config	NO
Step	0,1 s		
Comm object	8297	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Delay for Generator Overfrequency BOC (page 255) , Generator Overfrequency Wrn (page 255) , Generator Underfrequency Wrn (page 255) and Generator Underfrequency BOC (page 256) protection.			

[back to List of setpoints](#)

Subgroup: Reverse Power Protection

IDMT Reverse Power Level

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	0 .. 50 [%]		
Default value	10 %	Alternative config	NO
Step	1 % of Nominal Power (page 193)		
Comm object	8486	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Reverse Power Protection (page 261)		
Description			
Level for generator Reverse Power Protection (page 261). Protection gets active when the level of active power [kW] gets under limit given by setpoint IDMT Reverse Power Level (page 257) for time longer than calculated delay.			
Delay is calculated by following formula:			
Reaction time [s] = (Reverse Power Delay * (IDMT Reverse Power Level * Nominal Power/100)) / (ABS (Generator P) - (IDMT Reverse Power Level * Nominal Power/100))			

🔍 back to List of setpoints

IDMT Reverse Power Delay

Setpoint group	Generator settings	Related FW	1.8.0
Range [units]	0.0 .. 600 [s]		
Default value	5.0 s	Alternative config	NO
Step	0.1 s		
Comm object	8552	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Reverse Power Protection (page 261)		
Description			
IDMT curve shape selection for generator Reverse Power Protection (page 261) . Protection gets active when the level of active power [kW] gets under limit given by setpoint IDMT Reverse Power Level (page 257) for time longer than calculated IDMT delay.			

🔍 back to List of setpoints

Group: Protections

Subgroup: Overload Protection

IDMT Overload Protection

Setpoint group	Protections	Related FW	1.8.0
Range [units]	Enabled / Disabled / ExtDisable [-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	15664	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint adjusts the behavior of generator Overload protection.			
Enabled:	Protection is enabled. Behavior of protection is adjusted via setpoints Overload BOC (page 248) , Overload Wrn (page 248) and Overload Delay (page 249) .		
Disabled:	Protection is disabled.		
ExtDisable:	Protection is enabled or disabled by the state of LBI PROTECTION FORCE DISABLE (PAGE 511)		

🔍 back to List of setpoints

Subgroup: Current Protection

IDMT Overcurrent Protection

Setpoint group	Protections	Related FW	1.8.0						
Range [units]	Enabled / Disabled / ExtDisable[-]								
Default value	Enabled	Alternative config	NO						
Step	[-]								
Comm object	15666	Related applications	AMF, MRS						
Config level	Advanced								
Setpoint visibility	Always								
Description									
This setpoint adjusts the behavior of generator IDMT Overcurrent protection.									
<table><tr><td>Enabled:</td><td>Protection is enabled. Behavior of protection is adjusted via setpoint IDMT Overcurrent Delay (page 250).</td></tr><tr><td>Disabled:</td><td>Protection is disabled.</td></tr><tr><td>ExtDisable:</td><td>Protection is enabled or disabled by the state of LBI PROTECTION FORCE DISABLE (PAGE 511).</td></tr></table>				Enabled:	Protection is enabled. Behavior of protection is adjusted via setpoint IDMT Overcurrent Delay (page 250) .	Disabled:	Protection is disabled.	ExtDisable:	Protection is enabled or disabled by the state of LBI PROTECTION FORCE DISABLE (PAGE 511) .
Enabled:	Protection is enabled. Behavior of protection is adjusted via setpoint IDMT Overcurrent Delay (page 250) .								
Disabled:	Protection is disabled.								
ExtDisable:	Protection is enabled or disabled by the state of LBI PROTECTION FORCE DISABLE (PAGE 511) .								

🔍 back to List of setpoints

Current Unbalance Protection

Setpoint group	Protections	Related FW	1.8.0
Range [units]	Enabled / Disabled / ExtDisable[-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	15667	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint adjusts the behavior of generator Current Unbalance protection.			
Enabled:	Protection is enabled. Behavior of protection is adjusted via setpoints Current Unbalance BOC (page 251) and Current Unbalance BOC Delay (page 251) .		
Disabled:	Protection is disabled.		
ExtDisable:	Protection is enabled or disabled by the state of LBI PROTECTION FORCE DISABLE (PAGE 511) .		

🔍 back to List of setpoints

Subgroup: Voltage Protection

Generator <> Voltage Protection

Setpoint group	Protections	Related FW	1.8.0
Range [units]	Enabled / Disabled / ExtDisable [-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	15668	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint adjusts the behavior of generator Generator <> Voltage protection. GCB closing is blocked, if the protection is disabled!			
Enabled:	Protection is enabled. Behavior of protection is adjusted via setpoints Generator Overvoltage Sd (page 252) , Generator Overvoltage Wrn (page 252) , Generator Undervoltage BOC (page 253) , Generator Undervoltage Wrn (page 253) and Generator <> Voltage Delay (page 254) .		
Disabled:	Protection is disabled.		
ExtDisable:	Protection is enabled or disabled by the state of LBI PROTECTION FORCE DISABLE (PAGE 511)		
GCB closing is disabled, if the parameter is set to Disabled. It is blocked as well, if the parameter is set to ExtDisable and LBI PROTECTION FORCE DISABLE (PAGE 511) is active.			

🔍 back to List of setpoints

Voltage Unbalance Protection

Setpoint group	Protections	Related FW	1.8.0
Range [units]	Enabled / Disabled / ExtDisable [-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	15669	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint adjusts the behavior of generator Voltage Unbalance protection.			
Enabled:	Protection is enabled. Behavior of protection is adjusted via setpoints Voltage Unbalance BOC (page 254) and Voltage Unbalance BOC Delay (page 254) .		
Disabled:	Protection is disabled.		
ExtDisable:	Protection is enabled or disabled by the state of LBI PROTECTION FORCE DISABLE (PAGE 511) .		

🔍 back to List of setpoints

Subgroup: Frequency Protection

Generator Frequency Protection

Setpoint group	Protections	Related FW	1.8.0
Range [units]	Enabled / Disabled / ExtDisable [-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	15670	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint adjusts the behavior of Generator Frequency protection. GCB closing is blocked, if the protection is disabled!.			
Enabled:	Protection is enabled. Behavior of protection is adjusted via setpoints Generator Overfrequency BOC (page 255) , Generator Overfrequency Wrn (page 255) , Generator Underfrequency BOC (page 256) , Generator Underfrequency Wrn (page 255) , and Generator <> Frequency Delay (page 256) .		
Disabled:	Protection is disabled.		
ExtDisable:	Protection is enabled or disabled by the state of LBI PROTECTION FORCE DISABLE (PAGE 511)		
GCB closing is disabled, if the parameter is set to Disabled. It is blocked as well, if the parameter is set to ExtDisable and LBI PROTECTION FORCE DISABLE (PAGE 511) is active.			

🔍 back to List of setpoints

Subgroup: Reverse Power Protection

Reverse Power Protection

Setpoint group	Protections	Related FW	1.8.0
Range [units]	Enabled / Disabled / ExtDisable [-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	13230	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
The protection of the generator against the reverse (negative) active power. Protection gets active when the level of active power [kW] gets under limit given by setpoint IDMT Reverse Power Level (page 257) for time longer than the value of setpoint IDMT Reverse Power Delay (page 257) .			
This setpoint adjusts behavior of generator Reverse power protection.			
Enabled:	Protection is enabled. Behavior of protection is adjusted via setpoints IDMT Reverse Power Level (page 257) , IDMT Reverse Power Delay (page 257)		
Disabled:	Protection is disabled.		
ExtDisable:	Protection is enabled or disabled by the state of LBI PROTECTION FORCE DISABLE (PAGE 511) .		

[back to List of setpoints](#)

Subgroup: Speed Protection

Underspeed Protection

Setpoint group	Protections	Related FW	1.8.0
Range [units]	Enabled / Disabled / ExtDisable [-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	15671	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint adjusts the behavior of generator Underspeed protection.			
Enabled:	Protection is enabled. Behavior of protection is adjusted via setpoint Underspeed Sd (page 235) .		
Disabled:	Protection is disabled.		
ExtDisable:	Protection is enabled or disabled by the state of LBI PROTECTION FORCE DISABLE (PAGE 511)		

[back to List of setpoints](#)

Subgroup: Phase Rotation Protection

Phase Rotation Protection

Setpoint group	Protections	Related FW	1.8.0
Range [units]	Enabled/Disabled/ExtDisable [-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	19709	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint adjusts the behavior of generator Phase Rotation protection.			
Enabled:	Protection is enabled. Behavior of protection is adjusted via setpoint Phase Rotation (page 210) .		
Disabled:	Protection is disabled.		
ExtDisable:	Protection is enabled or disabled by the state of LBI PROTECTION FORCE DISABLE (PAGE 511)		

🔍 back to List of setpoints

Subgroup: IDMT

IDMT Curve

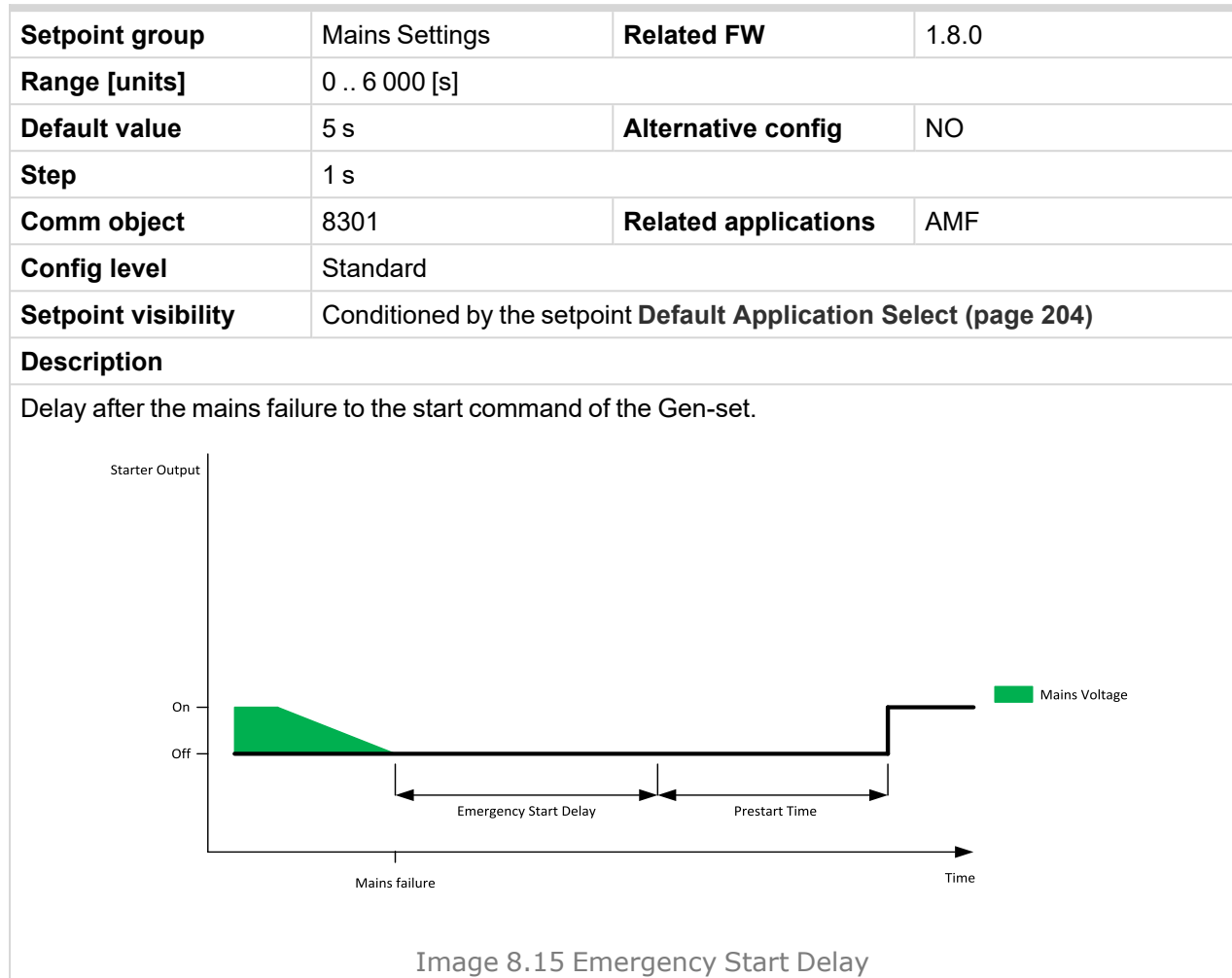
Setpoint group	Protections	Related FW	1.8.0
Range [units]	ComAp / ANSI SIT/ ANSI VIT / ANSI EIT / IEC SIT / IEC VIT / IEC EIT [-]		
Default value	ComAp	Alternative config	NO
Step	[-]		
Comm object	8392	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint adjusts curve of all IDMT protections in controller.			
<div><div>></div> ComAp - calculation based on ComAp fomula - IDMT Overcurrent Delay (page 250)</div> <div><div>></div> ANSI - calculation based on ANSI standard</div> <div><div>></div> EIT - calculation based on EIC standard</div>			
Note: SIT - standard inverse, VIT - very inverse, EIT - extremely inverse			

🔍 back to List of setpoints

Group: Mains Settings

Subgroup: AMF Timers

Emergency Start Delay



🔍 back to List of setpoints

Mains Return Delay

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	1 .. 3 600 [s]		
Default value	20 s	Alternative config	NO
Step	1 s		
Comm object	8302	Related applications	AMF
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		
Description			
This setpoint adjust the delay, how long mains has to be returned after mains fail to start load transfer to mains.			

🔍 back to List of setpoints

MCB Close Delay

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	0.0 .. 600.0 [s]		
Default value	5.0 s	Alternative config	NO
Step	0.1 s		
Comm object	8389	Related applications	AMF
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		
Description			
Delay after mains returns to MCB closing, if the Gen-set is not running (e.g. is in start-up procedure).			

🔍 back to List of setpoints

Transfer Delay

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	0.0 .. 600.0 [s]		
Default value	1.0 s	Alternative config	NO
Step	0.1 s		
Comm object	8303	Related applications	AMF
Config level	Standard		
Setpoint visibility	All the time		
Description			
Transition Delay between power sources.			
<div><div><div>IMPORTANT: This setpoint is used in 2 functions:</div><div><div>> Delay after GCB opening to MCB closing</div><div>> Delay used in dual operation function</div></div></div></div>			
Delay after GCB opening to MCB closing during the return procedure. Delay after MCB opening to GCB closing if the setpoint MCB Opens On (page 277) is set to GENRUN.			
The time charts bellow show recommended setting of Transfer Delay setpoint. If the Transfer Delay setpoint is set shorter than the time required for opening of the circuit breaker, the controller closes GCB CLOSE/OPEN (PAGE 538) output straight away (100 ms) after the MCB FEEDBACK (PAGE 509) input deactivates.			

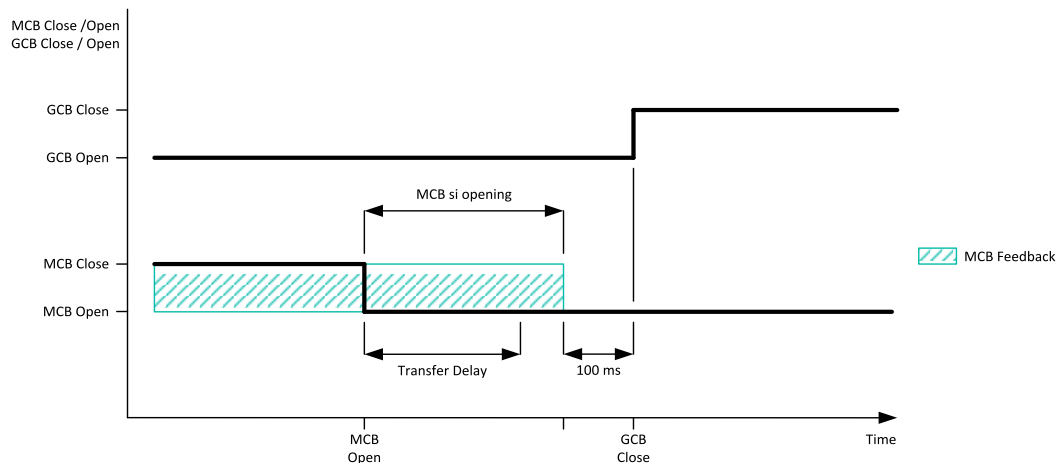


Image 8.16 Transfer Delay 1

If some delay between **MCB FEEDBACK (PAGE 509)** deactivation and closing of **GCB CLOSE/OPEN (PAGE 538)** output is required, then the Transfer Delay must be set to sum of "MCB opening" + "Delay" time.

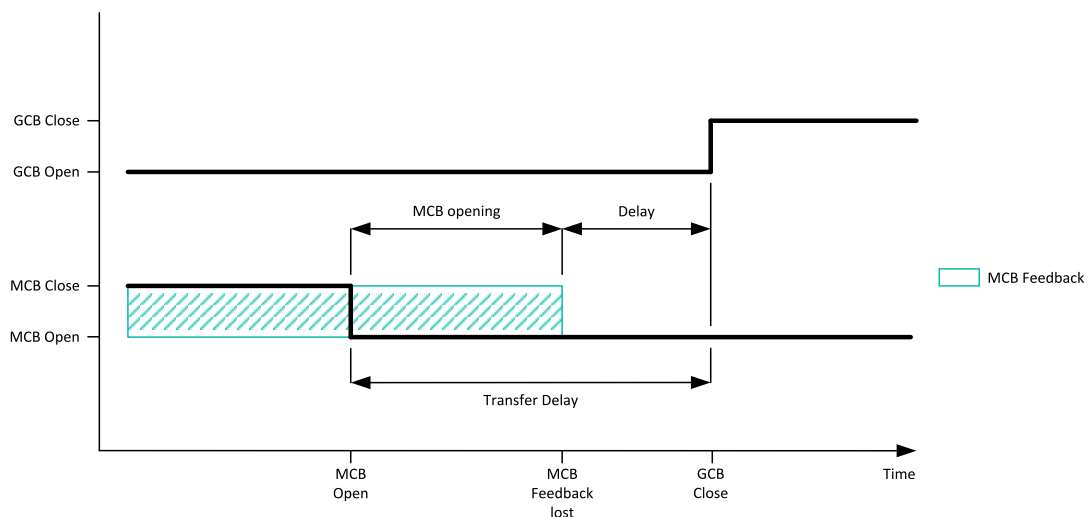


Image 8.17 Transfer Delay 2


This delay is also used in dual operation function. This delay is used when load from first Gen-set is transferred to second Gen-set. Delay starts to countdown when GCB of first Gen-set is open. When this delay countdown, GCB of second Gen-set is closed. This delay is important for correct function of external interlock.

[back to List of setpoints](#)

Subgroup: Mains Voltage Limits

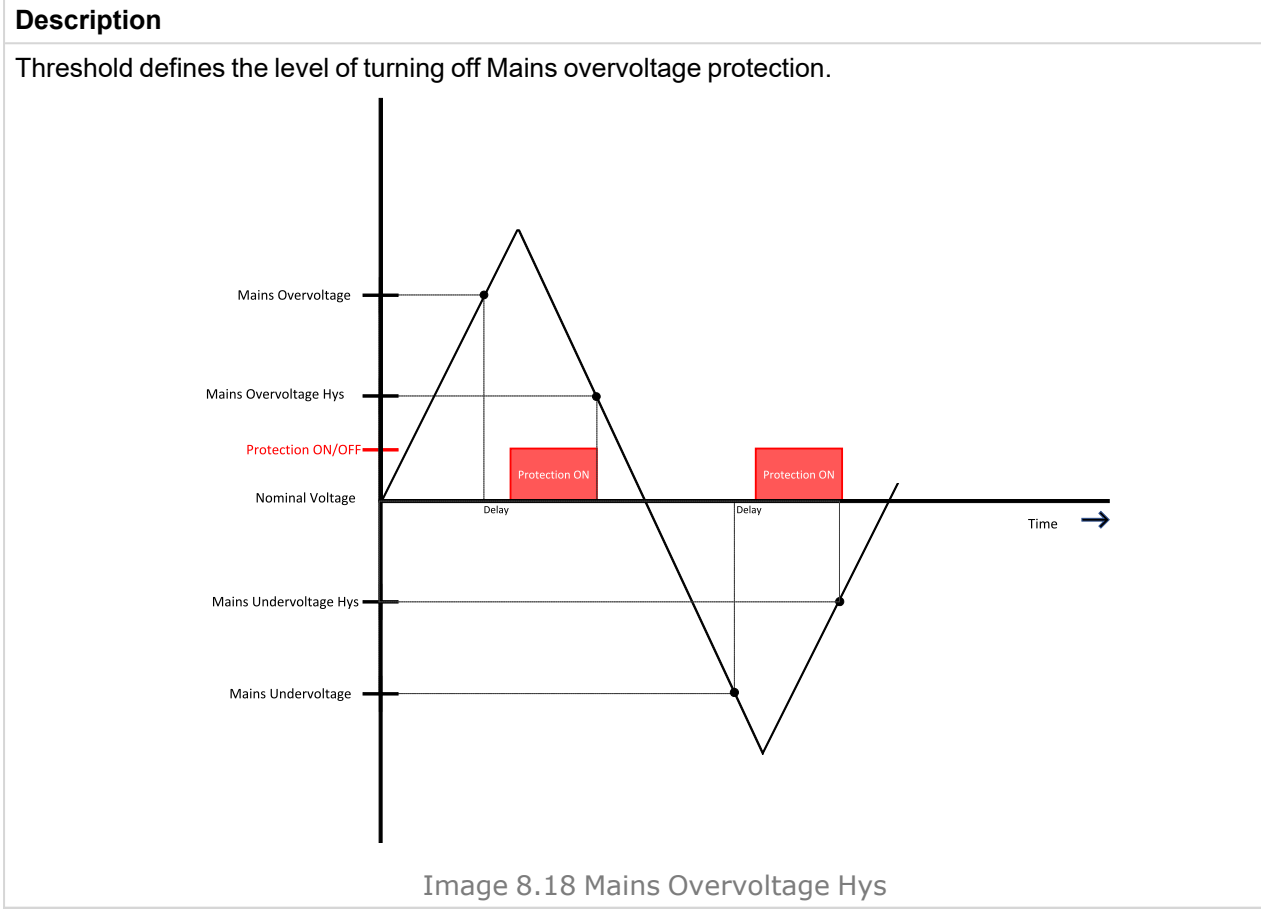
Mains Overvoltage

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	Mains Undervoltage (page 268) .. 150 [%]		
Default value	110 %	Alternative config	NO
Step	1 % of Nominal Voltage Ph-Ph (page 198)		
Comm object	8305	Related applications	AMF
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		
Description			
Threshold for Mains overvoltage. All three phases are checked. Maximum out of three is used.			

 [back to List of setpoints](#)

Mains Overvoltage Hys


Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	100 .. Mains Overvoltage (page 266) [%]		
Default value	105 %	Alternative config	NO
Step	1 %		
Comm object	14132	Related applications	AMF
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		



[back to List of setpoints](#)

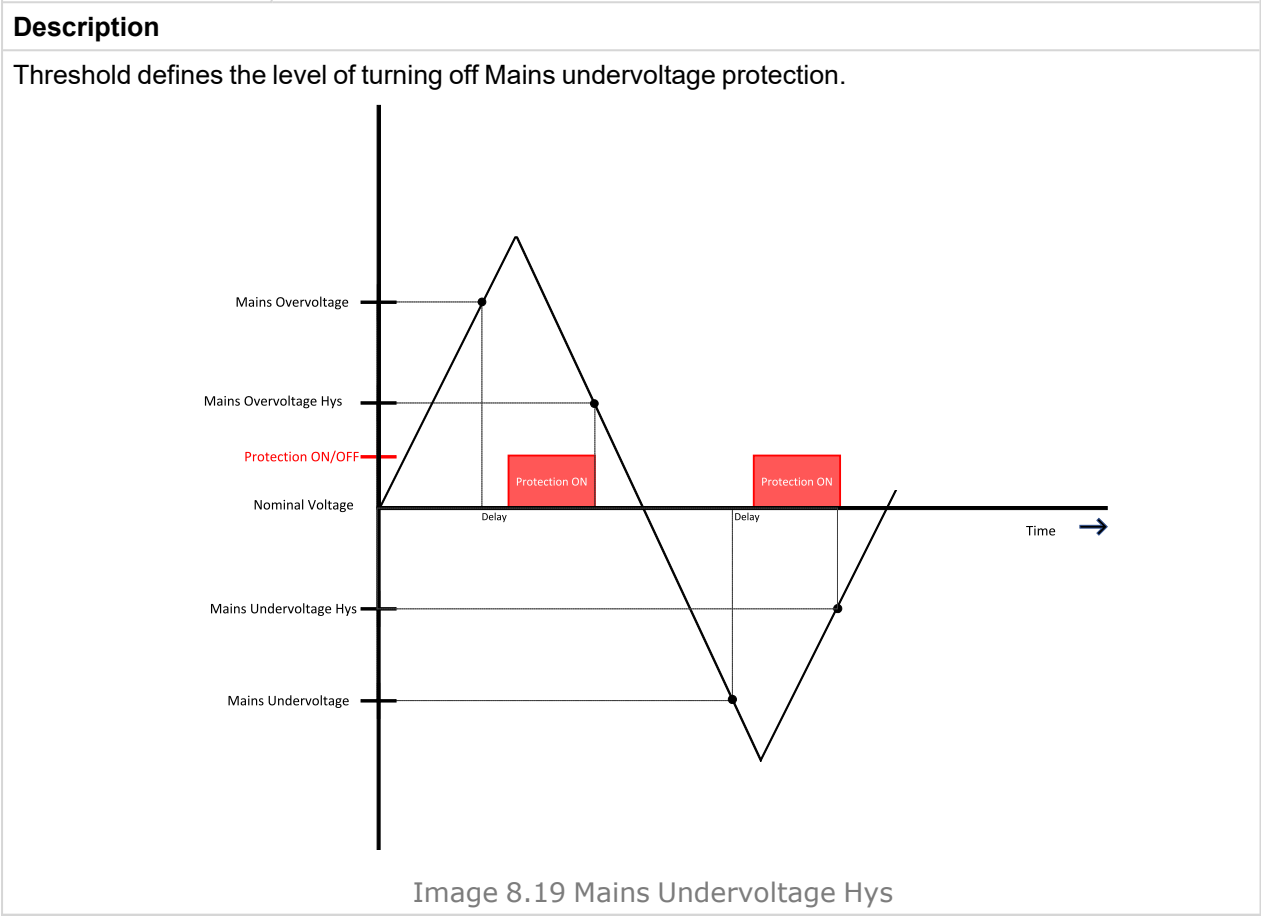
Mains Undervoltage

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	50 .. Mains Overvoltage (page 266) [%]		
Default value	60 %	Alternative config	YES
Step	1 % of Nominal Voltage Ph-Ph (page 198)		
Comm object	8307	Related applications	AMF
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		
Description			
Threshold for Mains undervoltage. All three phases are checked. Minimum voltage out of three phases is used.			

 [back to List of setpoints](#)

Mains Undervoltage Hys

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	Mains Undervoltage (page 268) .. 100 [%]		
Default value	65 %	Alternative config	NO
Step	1 %		
Comm object	14130	Related applications	AMF
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		



[back to List of setpoints](#)

Mains Overvoltage Delay

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	0.0 .. 600.0 [s]		
Default value	2.0 s	Alternative config	YES
Step	0.1 s		
Comm object	8306	Related applications	AMF
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		
Description			
Delay for Mains Overvoltage (page 266) protection.			

🔍 back to List of setpoints

Mains Undervoltage Delay

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	0.0 .. 600.0 [s]		
Default value	2.0 s	Alternative config	YES
Step	0.1 s		
Comm object	8308	Related applications	AMF
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		
Description			
Delay for Mains Undervoltage (page 268) protection.			

🔍 back to List of setpoints

Mains Voltage Unbalance

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	1 .. 150 [%] of Nominal Voltage Ph-Ph (page 198) or Nominal Voltage Ph-N (page 198)		
Default value	10 %	Alternative config	NO
Step	1 %		
Comm object	8446	Related applications	AMF
Config level	Advanced		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		
Description			
Threshold for Mains voltage unbalance.			

🔍 back to List of setpoints

Mains Voltage Unbalance Delay

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	0.0 .. 600.0 [s]		
Default value	2.0 s	Alternative config	NO
Step	0.1 s		
Comm object	8447	Related applications	AMF
Config level	Advanced		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		
Description			
Delay for Mains Voltage Unbalance (page 270) protection.			

🔍 back to List of setpoints

Subgroup: Mains Frequency Limits

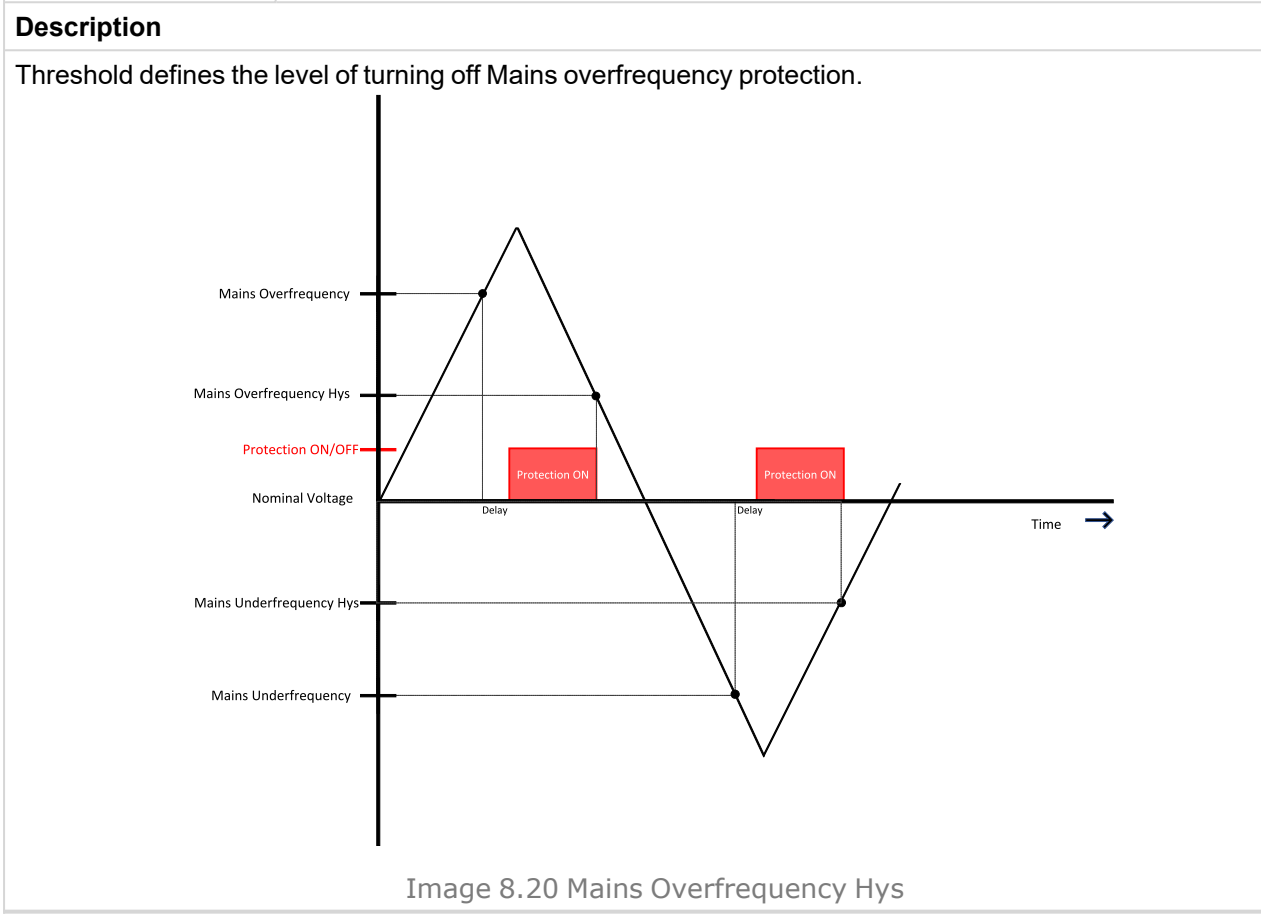
Mains Overfrequency

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	Mains Underfrequency (page 273) .. 150 [%]		
Default value	102.0 %	Alternative config	NO
Step	1.0 % of Nominal Frequency (page 202)		
Comm object	8310	Related applications	AMF
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		
Description			
Threshold for Mains overfrequency.			

🔍 back to List of setpoints

Mains Overfrequency Hys

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	100 .. Mains Overfrequency (page 271) [%]		
Default value	102.0 %	Alternative config	NO
Step	0.1 %		
Comm object	14134	Related applications	AMF
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		



[back to List of setpoints](#)

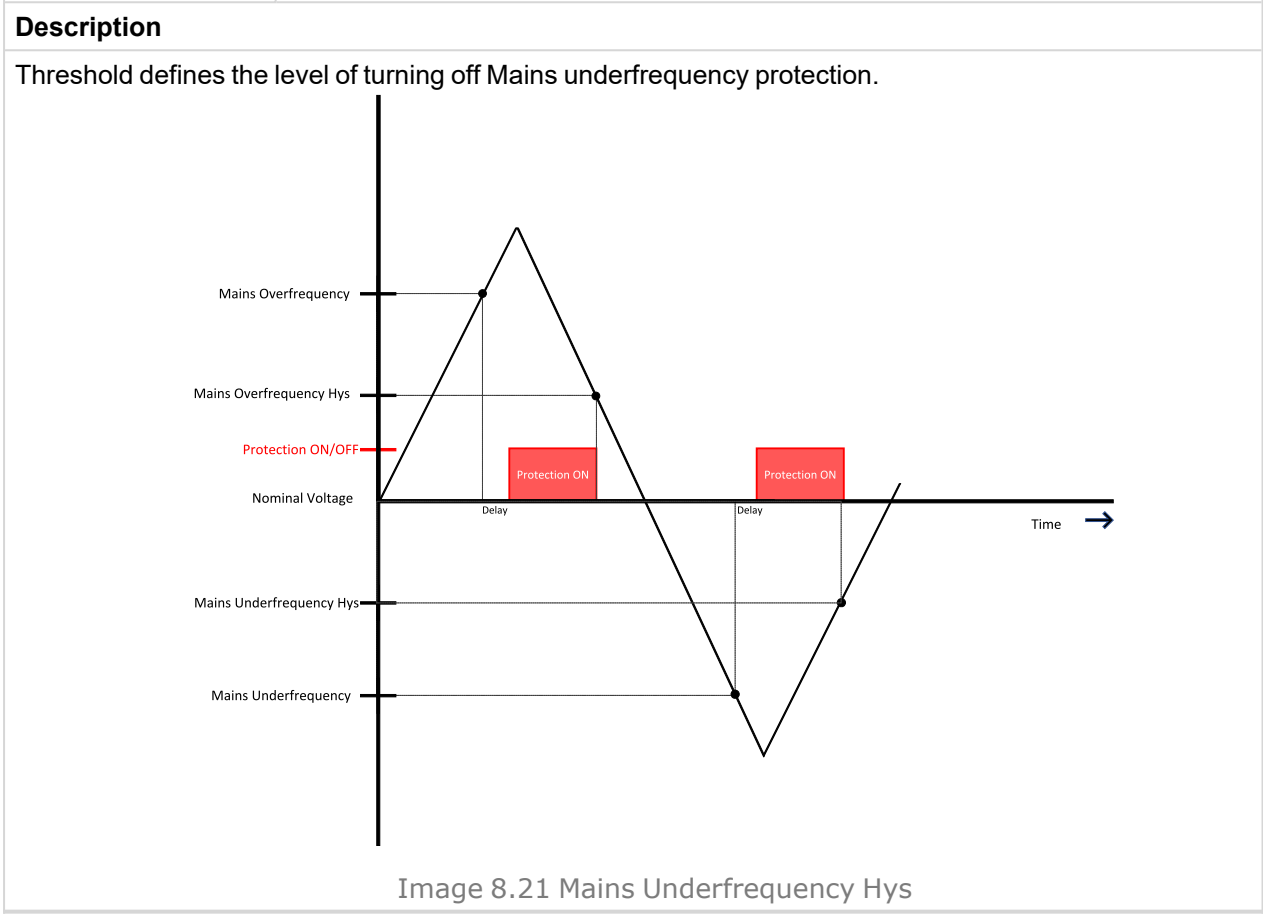
Mains Underfrequency

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	50 .. Mains Overfrequency (page 271) [%]		
Default value	98.0 %	Alternative config	NO
Step	1.0 % of Nominal Frequency (page 202)		
Comm object	8312	Related applications	AMF
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		
Description			
Threshold for Mains underfrequency.			

🔍 [back to List of setpoints](#)

Mains Underfrequency Hys

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	Mains Underfrequency (page 273) .. 100 [%]		
Default value	98.0 %	Alternative config	NO
Step	0.1 %		
Comm object	14135	Related applications	AMF
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		



[⬅ back to List of setpoints](#)

Mains < > Frequency Delay

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	0.0 .. 600.0 [s]		
Default value	0.5 s	Alternative config	NO
Step	0.1 s		
Comm object	8311	Related applications	AMF
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		
Description			
Delay for Mains Underfrequency (page 273) and Mains Overfrequency (page 271) protection.			

🔍 back to List of setpoints

Subgroup: AMF Settings

Return From Island

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	Manual / Auto [-]		
DefaultFixed value	Auto	Alternative config	NO
Step	[-]		
Comm object	9590	Related applications	AMF
Config level	Advanced		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		
Description			
Setpoint adjust the behavior of closing MCB when the mains returns.			
Manual	Controller remains in AUT mode and the manual return to Mains is done via MCB button. ALI Manual Restore (page 604) message is displayed in alarmlist to notify operator – it will disappear automatically after MCB close button is pushed. Note: Select MANUAL in case you need to manually control the moment when the load is transferred back to the mains.		
Auto	MCB is closed automatically after the timer Mains Return Delay (page 263) elapses.		

🔍 back to List of setpoints

MCB Logic

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	Close On / Close Off [-]		
Default value	Close Off	Alternative config	NO
Step	[-]		

Comm object	8444	Related applications	AMF
Config level	Advanced		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		

Description

The setpoint influences the behavior of the output **MCB CLOSE/OPEN (PAGE 549)**.

Close On When the output **MCB CLOSE/OPEN (PAGE 549)** is active – MCB should be closed.

Close Off When the output **MCB CLOSE/OPEN (PAGE 549)** is active – MCB should be opened.

The diagram shows the MCB state (Close/Open) over time. The Mains status alternates between 'Mains ok' and 'Mains failure'. The Controller state is indicated by green (on) and white (off) shaded regions. In Logic 1, the MCB is closed during 'Mains ok' and opened during 'Mains failure' when the controller is on. When the controller is off, the MCB remains in its previous state.

Image 8.22 MCB Logic 1

The diagram shows the MCB state (Close/Open) over time. The Mains status alternates between 'Mains ok' and 'Mains failure'. The Controller state is indicated by green (on) and white (off) shaded regions. In Logic 2, the MCB is closed during 'Mains ok' and opened during 'Mains failure' when the controller is on. When the controller is off, the MCB remains in its previous state.

Image 8.23 MCB Logic 2
(missing snippet link)

back to List of setpoints

MCB Opens On

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	Mains Fail / Gen Run [-]		
Default value	Gen Run	Alternative config	NO
Step	[-]		
Comm object	9850	Related applications	AMF
Config level	Advanced		
Setpoint visibility	Conditioned by the setpoint Default Application Select (page 204)		
Description			
Setpoint adjust the behavior of opening MCB in AUTO mode when there is mains fail.			
Mains Fail	The command to open the MCB is given immediately after mains fail condition is evaluated. If the mains will return into parameters after MCB was opened and before GCB is closed, timer MCB Close Delay (page 264) is applied before MCB closing.		
Gen Run	MCB will be opened when engine will be running and it will be possible to transfer load from Mains to Gen-set (after stabilization phase). <i>Note: This option should be used for MCBs using 230V control and not equipped with the undervoltage coil.</i>		

[back to List of setpoints](#)

Group: Dual operation

Subgroup: Dual Operation

Running Hours Max Difference

Setpoint group	Dual operation	Related FW	1.8.0
Range [units]	0,1 .. 1000,0 [h]		
Default value	10 h	Alternative config	NO
Step	0,1 h		
Comm object	16039	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint COM1 Mode (page 353) and COM2 Mode (page 355)		
Description			
This setpoint adjusts the maximal allowed difference of dual operation running hours between Master and Slave. When difference is higher, swap of load between controllers is done.			

[back to List of setpoints](#)

Running Hours Base

Setpoint group	Dual operation	Related FW	1.8.0
Range [units]	-10 000.0 .. 20 000.0 [h]		
Default value	0 h	Alternative config	NO
Step	0.1 h		
Comm object	16040	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint COM1 Mode (page 353) and COM2 Mode (page 355)		
Description			
This setpoint modifies the running hours of controller used in dual operation function. Negative value is decrement from running hours, positive value is increment to running hours.			
Example: Master controller has 1000 h. Slave controller has 100 h. Adjust setpoint of slave controller to 900 h to have both controllers on "0" running hours in dual operation.			

[back to List of setpoints](#)

Swap Gen-sets

Setpoint group	Dual operation	Related FW	1.8.0
Range [units]	Enabled / Disabled [-]		
Default value	Enabled h	Alternative config	NO
Step	[-]		
Comm object	16041	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint COM1 Mode (page 353) and COM2 Mode (page 355)		
Description			
This setpoint enables or disables swapping of gen-sets on load in dual operation.			
Enabled	Master and Slave are swapped based on their actual running hours.		
Disabled	Master and Slave are not swapped. Controller with lower running hours starts and then runs until mains returns or until controller shutdown – then second controller starts.		

[back to List of setpoints](#)

Master Error Protection

Setpoint group	Dual operation	Related FW	1.8.0
Range [units]	Monitoring / AL Indic / Wrn [-]		
Default value	AL Indic	Alternative config	NO
Step	[-]		
Comm object	16042	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint COM1 Mode (page 353) and COM2 Mode (page 355)		
Description			
This setpoint adjust the type of protection for Wrn Dual Operation Master Fail (page 594) alarm.			

[back to List of setpoints](#)

Slave Error Protection

Setpoint group	Dual operation	Related FW	1.8.0
Range [units]	Monitoring / AL Indic / Wrn [-]		
Default value	AL Indic	Alternative config	NO
Step	[-]		
Comm object	16043	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint COM1 Mode (page 353) and COM2 Mode (page 355)		
Description			
This setpoint adjust the type of protection for Wrn Dual Operation Slave Fail (page 594) alarm.			

🔍 back to List of setpoints

Transfer Delay

Setpoint group	Mains Settings	Related FW	1.8.0
Range [units]	0.0 .. 600.0 [s]		
Default value	1.0 s	Alternative config	NO
Step	0.1 s		
Comm object	8303	Related applications	AMF
Config level	Standard		
Setpoint visibility	All the time		
Description			
Transition Delay between power sources.			
<div>IMPORTANT: This setpoint is used in 2 functions:<ul style="list-style-type: none">➤ Delay after GCB opening to MCB closing➤ Delay used in dual operation function</div>			
Delay after GCB opening to MCB closing during the return procedure. Delay after MCB opening to GCB closing if the setpoint MCB Opens On (page 277) is set to GENRUN.			
The time charts bellow show recommended setting of Transfer Delay setpoint. If the Transfer Delay setpoint is set shorter than the time required for opening of the circuit breaker, the controller closes GCB CLOSE/OPEN (PAGE 538) output straight away (100 ms) after the MCB FEEDBACK (PAGE 509) input deactivates.			

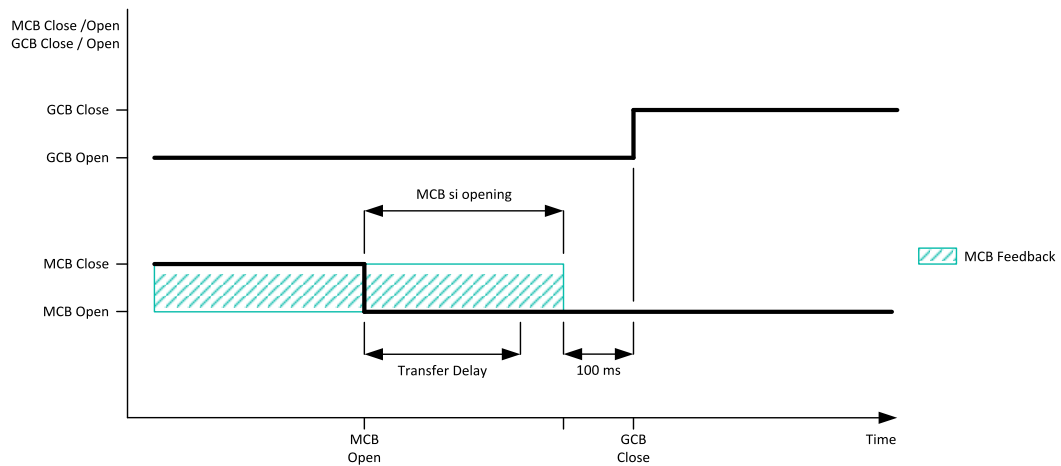


Image 8.24 Transfer Delay 1

If some delay between **MCB FEEDBACK (PAGE 509)** deactivation and closing of **GCB CLOSE/OPEN (PAGE 538)** output is required, then the Transfer Delay must be set to sum of "MCB opening" + "Delay" time.

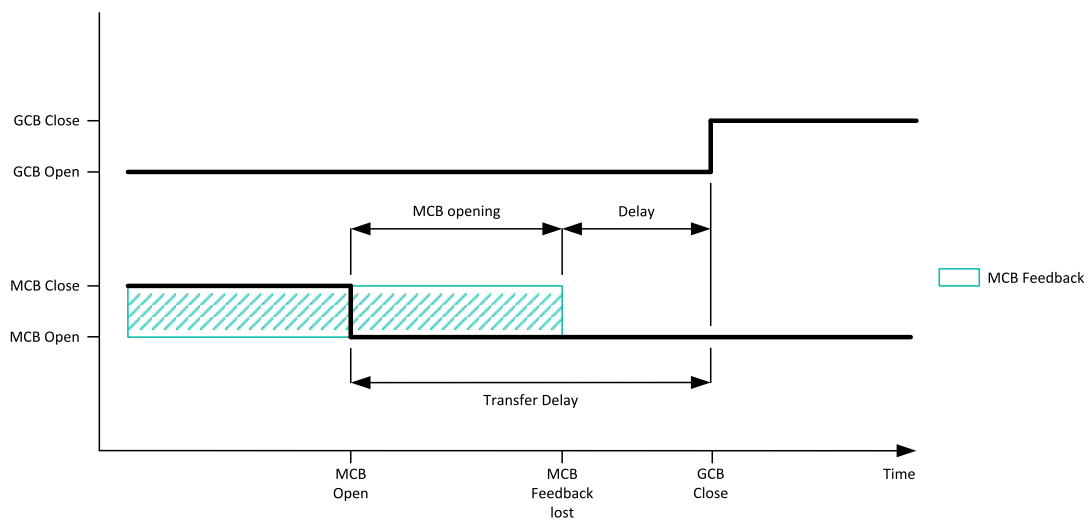


Image 8.25 Transfer Delay 2

This delay is also used in dual operation function. This delay is used when load from first Gen-set is transferred to second Gen-set. Delay starts to countdown when GCB of first Gen-set is open. When this delay countdown, GCB of second Gen-set is closed. This delay is important for correct function of external interlock.

[back to List of setpoints](#)

Group: Load Management

Subgroup: Load Shedding

Load Shedding Active

Setpoint group	Load Management	Related FW	1.8.0
Range [units]	Disabled / Gen only [-]		
Default value	Disabled	Alternative config	NO
Step	[-]		
Comm object	11001	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint is used for adjustment when the load shedding function is active.			
Disabled	The Load shedding function is disabled. All the outputs are open.		
Gen only	<div>The function is active when Breaker State (page 454) = IsOper.<ul style="list-style-type: none">➤ Load shedding outputs are activated / deactivated one by one in island operation➤ All Loadshedding outputs are tripped once the Gen-set comes into the island operation from "NO LOAD" operation (MCB and GCB were opened -> Gen-set started and GCB closed).</div>		

🔍 back to List of setpoints

Load Shedding Level

Setpoint group	Load Management	Related FW	1.8.0
Range [units]	Load Reconnection Level .. 200 [%] of Nominal Power (page 193)		
Default value	80 %	Alternative config	NO
Step	1 %		
Comm object	8884	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Visible only if Load Shedding Active (page 282) is enabled		
Description			
This setpoint is used to activates the next Load shedding stage.When Gen-set load exceeds this level for more than Load Shedding Delay (page 283) time.			

🔍 back to List of setpoints

Load Shedding Delay

Setpoint group	Load Management	Related FW	1.8.0
Range [units]	0.0 .. 600.0 [s]		
Default value	10 s	Alternative config	NO
Step	1 s		
Comm object	8887	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Visible only if Load Shedding Active (page 282) is enabled		
Description			
This setpoint is used to proceeds the next Load shedding stage. When Gen-set load exceeds Load Shedding Level (page 282) for more than this delay's time, the controller proceeds to the next Load shedding stage – the next binary output Load Shedding Stage 1-2 is active.			

[back to List of setpoints](#)

Subgroup: Load Reconnection Settings

Load Reconnection Level

Setpoint group	Load Management	Related FW	1.8.0
Range [units]	0 .. Load Shedding Level (page 282) [%]		
Default value	20 %	Alternative config	NO
Step	1 %		
Comm object	8890	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Visible only if Load Shedding Active (page 282) is enabled		
Description			
This setpoint is used to proceed to the lower load shedding stage when the Gen-set load drops below this level for more than Load Reconnection Delay (page 284).			

[back to List of setpoints](#)

Load Reconnection Delay

Setpoint group	Load Management	Related FW	1.8.0
Range [units]	0 .. 600 [s]		
Default value	10 s	Alternative config	NO
Step	1 s		
Comm object	8893	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Visible only if Load Shedding Active (page 282) is enabled		
Description			
This setpoint is used to proceeds the lower Load shedding stage. When Gen-set load drops under Load Reconnection Level (page 283) for more than this delay time, the binary output for higher stage is opened. Automatic load reconnection works only when Auto Load Reconnection (page 284) = Enabled.			

[back to List of setpoints](#)

Auto Load Reconnection

Setpoint group	Load Management	Related FW	1.8.0
Range [units]	Disabled / Enabled [-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	9649	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Visible only if Load Shedding Active (page 282) is enabled		
Description			
Switch between manual and automatic reconnection of shedded load..			
Disabled	Rising edge on binary input MANUAL LOAD RECONNECTION (PAGE 508) resets controller to the lower stage, but only if the load is under the Load Reconnection Level (page 283) . Load Reconnection Delay (page 284) is not taken into account in this case.		
Enabled	Load reconnection is automatic depend on setpoints Load Reconnection Level (page 283) and Load Reconnection Delay (page 284) . Binary input MANUAL LOAD RECONNECTION (PAGE 508) has no function.		

[back to List of setpoints](#)

Subgroup: Dummy Load

Dummy Load Active

Setpoint group	Load Management	Related FW	1.8.0
Range [units]	GenOnly / Disable [-]		
Default value	Disabled	Alternative config	YES
Step	[-]		
Comm object	11776	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
This setpoint enables / disables Dummy Load function.			
IMPORTANT: If Gen Only option is chosen, no dummy load will be activated when in parallel with mains.			

[◀ back to List of setpoints](#)

Dummy Load On

Setpoint group	Load Management	Related FW	1.8.0
Range [units]	0.0 .. Dummy Load Off (page 286) [% of Nominal Power (page 193)]		
Default value	20 %	Alternative config	YES
Step	0.1 %		
Comm object	11772	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	If Dummy Load Active (page 285) is not set to disabled		
Description			
This setpoint determines power level which when not matched will trigger Dummy Load Function to activate additional power bank level (by activating additional Dummy Load Stage LBOs).			

[◀ back to List of setpoints](#)

Dummy Load On Delay

Setpoint group	Load Management	Related FW	1.8.0
Range [units]	0.0 .. 600.0 [s]		
Default value	15 s	Alternative config	YES
Step	0.1 s		
Comm object	14506	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	If Dummy Load Active (page 285) is not set to disabled		
Description			
This setpoint determines delay after which additional Dummy Load Stage will be activated.			

[back to List of setpoints](#)

Dummy Load Off

Setpoint group	Load Management	Related FW	1.8.0
Range [units]	Dummy Load On (page 285) .. 200.0 [% of Nominal Power (page 193)]		
Default value	50 %	Alternative config	YES
Step	0.1 %		
Comm object	11773	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	If Dummy Load Active (page 285) is not set to disabled		
Description			
This setpoint determines power level which when exceeded will trigger Dummy Load Function to remove/activate power bank stages (by deactivating additional Dummy Load Level LBOs).			

[back to List of setpoints](#)

Dummy Load Off Delay

Setpoint group	Load Management	Related FW	1.8.0
Range [units]	0.0 .. 600. [s]		
Default value	15 s	Alternative config	YES
Step	0.1 s		
Comm object	14508	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	If Dummy Load Active (page 285) is not set to disabled		
Description			
This setpoint determines delay after which additional Dummy Load Stage will be deactivated.			

[back to List of setpoints](#)

Group: Analog Switches

Subgroup: Analog Switches 1

AIN Switch01 On

Setpoint group	Analog Switches	Related FW	1.8.0
Range [units]	the range is defined by an analog sensor curve		
Default value	the value is defined by an analog sensor curve	Alternative config	NO
Step	the step is defined by an analog sensor curve		
Comm object	11407	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Visible only if the logical binary output AIN SWITCH01 (PAGE 523) is configured		
Description			
Threshold level for switching the binary output AIN SWITCH01 (PAGE 523) on. The value is measured from AIN SWITCH 01 (PAGE 565) analog input.			

General Analog Switch Output

On

Off

Level On > Level Off

Level On < Level Off

Level Off

Level On

Level On

Level Off

Time

Image 8.26 General analog input 1 switch

[back to List of setpoints](#)

AIN Switch01 Off

Setpoint group	Analog Switches	Related FW	1.8.0
Range [units]	the range is defined by an analog sensor curve		
Default value	the value is defined by an analog sensor curve	Alternative config	NO
Step	the step is defined by an analog sensor curve		
Comm object	11410	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Visible only if the logical binary output AIN SWITCH01 (PAGE 523) is configured		
Description			
Threshold level for switching the binary output AIN SWITCH01 (PAGE 523) off. The value is measured from AIN SWITCH 01 (PAGE 565) analog input.			

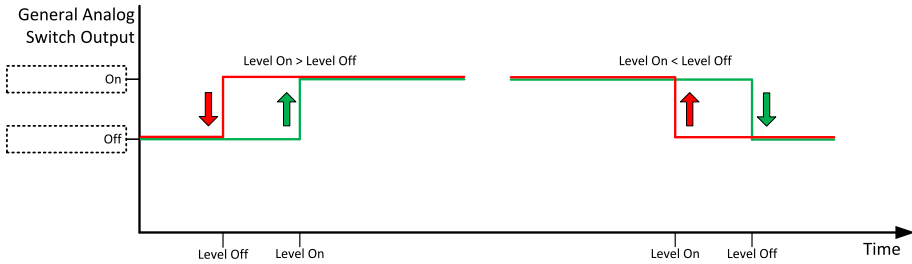


Image 8.27 General analog input 1 switch

[back to List of setpoints](#)

Subgroup: Analog Switches 2

AIN Switch02 On

Setpoint group	Analog Switches	Related FW	1.8.0
Range [units]	the range is defined by an analog sensor curve		
Default value	the value is defined by an analog sensor curve	Alternative config	NO
Step	the step is defined by an analog sensor curve		
Comm object	11408	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Visible only if the logical binary output AIN SWITCH02 (PAGE 523) is configured		
Description			
Threshold level for switching the binary output AIN SWITCH02 (PAGE 523) on. The value is measured from AIN SWITCH 02 (PAGE 565) analog input.			

General Analog Switch Output

On

Off

Level On > Level Off

Level On < Level Off

Level Off

Level On

Level On

Level Off

Time

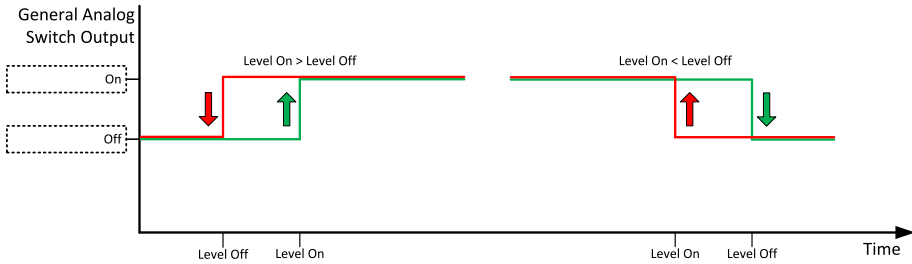
Image 8.28 General analog input 2 switch

Image 8.28 General analog input 2 switch

[back to List of setpoints](#)

AIN Switch02 Off

Setpoint group	Analog Switches	Related FW	1.8.0
Range [units]	the range is defined by an analog sensor curve		
Default value	the value is defined by an analog sensor curve	Alternative config	NO
Step	the step is defined by an analog sensor curve		
Comm object	11411	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Visible only if the logical binary output AIN SWITCH02 (PAGE 523) is configured		
Description			
Threshold level for switching the binary output AIN SWITCH02 (PAGE 523) off. The value is measured from AIN SWITCH 02 (PAGE 565) analog input.			



General Analog Switch Output

On

Off

Level Off

Level On

Level On > Level Off

Level On < Level Off

Level On

Level Off

Time

Image 8.29 General analog input 2 switch

[back to List of setpoints](#)

Group: Scheduler

Subgroup: Time & Date

Time

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	HH:MM:SS [-]		
Default value	00:00:00	Alternative config	NO
Step	[-]		
Comm object	24554	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Real time clock adjustment.			
Note: RTC has backup battery.			

[⬅ back to List of setpoints](#)

Date

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	DD/MM/YYYY [-]		
Default value	1.1.2015	Alternative config	NO
Step	[-]		
Comm object	24553	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Actual date adjustment.			

[⬅ back to List of setpoints](#)

Time Stamp act

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Disabled / Condition / Always [-]		
Default value	DISABLED	Alternative config	NO
Step	[-]		
Comm object	10532	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
The setpoint selects the Time stamp function mode.			
Disabled	The function is disabled.		
Condition	While the binary input TIME STAMP ACT (PAGE 518) is active the Time stamps records are recorded into the history log with period adjusted by setpoint Time Stamp Period (page 292) . When binary input TIME STAMP ACT (PAGE 518) is not active, Time stamps records are recorded into the history log with period adjusted by setpoint Time Stamp Period OFF (page 293) .		
Always	The Time stamps records are recorded into the history log with period adjusted by setpoint Time Stamp Period (page 292) all the time while the controller is switched on.		

◀ back to List of setpoints

Time Stamp Period

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	0 .. 240 [min]		
Default value	60 min	Alternative config	NO
Step	1 min		
Comm object	8979	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Time interval for periodic history records. This period is used when Time Stamp act (page 292) is adjusted to option always or when Time Stamp act (page 292) is adjusted to option condition and LBI TIME STAMP ACT (PAGE 518) is active.			

◀ back to List of setpoints

Time Stamp Period OFF

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	0 .. 240 [min]		
Default value	0 min	Alternative config	NO
Step	1 min		
Comm object	17771	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Time interval for periodic history records.This period is used when Time Stamp act (page 292) is adjusted to option condition and LBI TIME STAMP ACT (PAGE 518) is not active.			

🔍 back to List of setpoints

DST Switching Mode

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[AUTO / MANUAL / DISABLED]		
Default value	AUTO	Alternative config	NO
Step	[-]		
Comm object	20250	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Switches the mode of Daylight Saving Time (DST).			
AUTO	Activation, deactivation of the DST, and changing of the RTC Time value accordingly is performed automatically by the controller. The user always sees valid local time without any action from his side.		
MANUAL	Activation, and deactivation of the DST is performed manually by the user via the setpoint Time Mode (page 294) . Changing of the RTC Time value accordingly is then performed automatically by the controller. So the user does not need to readjust the RTC time, he only needs to select the proper Time Mode (page 294) .		
DISABLED	Time Mode (page 294) is fixedly set to STD and the function does not perform any changes of RTC time.		

🔍 back to List of setpoints

DST Period Rule

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	AUSTRALIA, CHILE, EUROPE, MEXICO, NEW ZEALAND, PARAGUAY, US/CANADA [-]		
Default value	AUSTRALIA	Alternative config	NO
Step	[-]		
Comm object	20251	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if DST Switching Mode (page 293) = AUTO		
Description			
Selection of the rule that will be applied for the calculation of the Daylight Saving Time (DST) validity period.			
DST Period Rule		DST Validity period	
EUROPE	01:00 GMT last Sunday in March – 01:00 GMT last Sunday in October.		
US/CANADA	02:00 local time 2 nd Sunday in March – 03:00 local time 1 st Sunday in November.		
MEXICO	02:00 local time 1 st Sunday in April – 03:00 local time last Sunday in October.		
AUSTRALIA	02:00 local time 1 st Sunday in October – 03:00 local time 1 st Sunday in April.		
NEW ZEALAND	02:00 local time last Sunday in September – 03:00 local time 1 st Sunday in April.		
CHILE	00:00 local time 1 st Sunday in September – 00:00 local time 1 st Sunday in April.		
PARAGUAY	00:00 local time 1 st Sunday in October – 00:00 local time 4 th Sunday in March.		

[back to List of setpoints](#)

Time Mode

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	- [STD / DST]		
Default value	STD	Alternative config	NO
Step	[-]		
Comm object	20249	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if DST Switching Mode (page 293) = MANUAL		
Description			
In manual DST Switching Mode (page 293) this input is used to adjust the actual time mode. In any other DST Switching Mode (page 293) this input is not taken into account.			

[back to List of setpoints](#)

Time Zone

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	GMT-12:00 .. GMT+13:00 [hours]		
Default value	GMT+1:00	Alternative config	NO
Step	[-]		
Comm object	24366	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
<p>This setpoint is used to select the time zone where the controller is located. See your computer time zone setting (click on the time indicator located in the rightmost position of the Windows task bar) if you are not sure about your time zone.</p>			
<p>Note: <i>If the time zone is not selected properly the active e-mails may contain incorrect information about sending time, which may result in confusion when the respective problem actually occurred.</i></p>			

[back to List of setpoints](#)

Subgroup: Sunrise/Sunset

Sunrise/Sunset Function

Setpoint group	Scheduler	Related FW	1.8.0						
Range [units]	Disabled / Timer On / Remote Start/Stop[-]								
Default value	Disabled	Alternative config	NO						
Step	[-]								
Comm object	20210	Related applications	AMF, MRS						
Config level	Standard								
Setpoint visibility	All the time								
Description									
<p>This setpoint adjust function for sunrise/sunset function. This function calculates time of sunrise/sunset based on actual GPS coordinates. Coordinates can be also taken from setpoints Sunrise/Sunset Latitude (page 296) and Sunrise/Sunset Longitude (page 296). Calculated time of sunrise/sunset can be changed by setpoints Sunrise Offset (page 297) and Sunset Offset (page 297). There is LBO SUNRISE/SUNSET ACTIVE (PAGE 561) which is active during night - e.g. from sunset time to sunrise time.</p>									
<table><tr><td>Disabled</td><td>The sunrise/sunset function is disabled</td></tr><tr><td>Timer On</td><td>There is no specific function. Only binary output of sunrise/sunset is active.</td></tr><tr><td>Remote Start/Stop</td><td>When this option is chosen then the binary output of sunrise/sunset is internally connected to the REMOTE START/STOP (PAGE 514) binary input.</td></tr></table>				Disabled	The sunrise/sunset function is disabled	Timer On	There is no specific function. Only binary output of sunrise/sunset is active.	Remote Start/Stop	When this option is chosen then the binary output of sunrise/sunset is internally connected to the REMOTE START/STOP (PAGE 514) binary input.
Disabled	The sunrise/sunset function is disabled								
Timer On	There is no specific function. Only binary output of sunrise/sunset is active.								
Remote Start/Stop	When this option is chosen then the binary output of sunrise/sunset is internally connected to the REMOTE START/STOP (PAGE 514) binary input.								

[back to List of setpoints](#)

Sunrise/Sunset Latitude

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	-90,0000..90,0000 [°]		
Default value	0,0000 °	Alternative config	NO
Step	0,0001 °		
Comm object	20214	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only when Sunrise/Sunset Function (page 295) is not Disabled		
Description			
This setpoint adjust latitude for Sunrise/Sunset Function (page 295) . This value is used when actual latitude from CM2-4G-GPS is not available. Positions on north hemisphere have positive value, position on south hemisphere have negative value.			
<i>Note: Setpoint can be adjusted by LBI SUNRISE/SUNSET HOME POSITION (PAGE 516) - actual value of latitude from GPS signal is written into setpoint .</i>			

[back to List of setpoints](#)

Sunrise/Sunset Longitude

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	-180,0000..180,0000 [°]		
Default value	0,0000 °	Alternative config	NO
Step	0,0000 °		
Comm object	20213	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only when Sunrise/Sunset Function (page 295) is not Disabled		
Description			
This setpoint adjust longitude for Sunrise/Sunset Function (page 295) . This value is used when actual longitude from CM2-4G-GPS is not available. Positions on east hemisphere have positive value, position on west hemisphere have negative value.			
Note: Setpoint can by adjusted by LB1 SUNRISE/SUNSET HOME POSSITION (PAGE 516) - actual value of longitude from GPS signal is written into setpoint .			

[back to List of setpoints](#)

Sunrise Offset

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	-300 .. 300 [min]		
Default value	0 min	Alternative config	NO
Step	1 min		
Comm object	20216	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only when Sunrise/Sunset Function (page 295) is not Disabled		
Description			
This setpoint can change calculated time of sunrise. Time of sunrise/sunset is calculated by Sunrise/Sunset Function (page 295) .			

🔍 back to List of setpoints

Sunset Offset

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	-300 .. 300 [min]		
Default value	0 min	Alternative config	NO
Step	1 min		
Comm object	20215	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only when Sunrise/Sunset Function (page 295) is not Disabled		
Description			
This setpoint can change calculated time of sunset. Time of sunrise/sunset is calculated by Sunrise/Sunset Function (page 295) .			

🔍 back to List of setpoints

Subgroup: Timer 1

Timer 1 Function

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Disable / Manual On / No Func / TEST / Test OnLd / MFail Blk / Rem Start/Stop / Auto Run / Mode OFF [-]		
Default value	Disable	Alternative config	NO
Step	[-]		
Comm object	15358	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
<p>It is possible to choose from following timer functions. Binary output EXERCISE TIMER 1 (PAGE 534) is always activated when Timer is active regardless of chosen timer function. Timer functions require controller running in AUTO mode.</p> <p>Timer 1 has higher priority over Timer 2. So if Timer 1 Function (page 298) is configured for OFF mode and Timer 2 Function (page 306) is over the same time configured for AUTO mode, controller will work in OFF mode.</p> <p>Controller activates timer whenever it is powered up even in period, where timer should be already running.</p>			
Disable	The Timer is disabled.		
Manual On	LBO Timer is active, but the Timer itself is disabled. Note: This function serves for testing purposes.		
No Func	There is no any other function, only binary output of timer is activated.		
Mode OFF	When this option is chosen then the binary output of timer is internally connected to the REMOTE OFF (PAGE 513) binary input.		
Rem Start/Stop	When this option is chosen then the binary output of timer is internally connected to the REMOTE START/STOP (PAGE 514) binary input.		
TEST	When this option is chosen then the binary output of timer is internally connected to the binary input REMOTE TEST (PAGE 515) .		
TEST OnLd	When this option is chosen then the binary output of timer is internally connected to the REM TEST ON LOAD (PAGE 511) binary input.		
MFail Blk	When this option is chosen then the binary output of timer is internally connected to the MAINS FAIL BLOCK (PAGE 507) binary input.		

🔍 back to List of setpoints

Timer 1 Setup

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	10969	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Related setpoints for timer 1 are:			
<div><div><div>> Timer 1 Function (page 298)</div><div>> Timer 1 Repetition (page 300)</div><div>> Timer 1 First Occur. Date (page 299)</div><div>> Timer 1 First Occur. Time (page 300)</div><div>> Timer 1 Duration (page 300)</div><div>> Timer 1 Repeated (page 301)</div><div>> Timer 1 Repeat Day (page 301)</div></div><div><div>> Timer 1 Day (page 302)</div><div>> Timer 1 Repeated Day In Week (page 302)</div><div>> Timer 1 Repeat Day In Month (page 302)</div><div>> Timer 1 Repeat Week In Month (page 303)</div><div>> Timer 1 Refresh Period (page 304)</div><div>> Timer 1 Weekends (page 305)</div></div></div>			

[back to List of setpoints](#)

Timer 1 First Occur. Date

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[DD/MM/YYYY]		
Default value	01/01/2000	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 1 Function (page 298)		
Description			
Date of first occurrence of Timer 1 Function (page 298) .			

[back to List of setpoints](#)

Timer 1 First Occur. Time

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[HH:MM]		
Default value	00:00	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 1 Function (page 298)		
Description			
Time of first occurrence of Timer 1 Function (page 298) .			

🔍 back to List of setpoints

Timer 1 Duration

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[HH:MM]		
Default value	00:00	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 1 Function (page 298)		
Description			
Timer 1 Function (page 298) duration time.			

🔍 back to List of setpoints

Timer 1 Repetition

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Off / Once / Repeated [-]		
Default value	Off	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 1 Function (page 298)		
Description			
Defines repetition of Timer 1 Function (page 298) .			
Off	Timer 1 Function (page 298) will not be activated.		
Once	Timer 1 Function (page 298) will be activated only one time.		
Repeated	Timer 1 Function (page 298) will be repeatedly activated.		

🔍 back to List of setpoints

Timer 1 Repeated

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Daily / Weekly / Monthly / Short Period [-]		
Default value	Daily	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 1 Function (page 298)		
Description			
Repeated interval of Timer 1 Function (page 298) .			
Daily	Timer 1 Function (page 298) is repeated every day.		
Weekly	Timer 1 Function (page 298) is repeated every week in chosen days.		
Monthly	Timer 1 Function (page 298) is repeated in chosen day every month or in chosen days of chosen week of month		
Short Period	Timer 1 Function (page 298) is repeated in adjusted period.		

[back to List of setpoints](#)

Timer 1 Repeat Day

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Repeated Day / Repeated Day In Week [-]		
Default value	Repeated Day	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 1 Function (page 298)		
Description			
Use this setpoint to adjust behavior of monthly repetition of the Timer 1 Function (page 298) .			
Repeated Day		Chose one day in month when Timer 1 Function (page 298) will be activated.	
Repeated Day In Week		Chose days in one week when Timer 1 Function (page 298) will be activated.	

[back to List of setpoints](#)

Timer 1 Day

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Monday / Tuesday / Wednesday / Thursday / Friday / Saturday/ Sunday[-]		
Default value	All OFF	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 1 Function (page 298)		
Description			
Use this setpoint to include or exclude individual days of week. To select the day use Up and Down buttons. To change the value of day use Enter button.			

⬅ back to List of setpoints

Timer 1 Repeated Day In Week

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Monday / Tuesday / Wednesday / Thursday / Friday / Saturday/ Sunday[-]		
Default value	All OFF	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 1 Function (page 298)		
Description			
Use this setpoint to select the day of week when timer will be activated.			
Note: More day can be selected. Timer will be activated on the day which happened like the first.			

⬅ back to List of setpoints

Timer 1 Repeat Day In Month

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	1..31 [day]		
Default value	0	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 1 Function (page 298)		
Description			
Use this setpoint to chose the day in month when the Timer 1 Function (page 298) will be activated.			

⬅ back to List of setpoints

Timer 1 Repeat Week In Month

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	1 .. 5 [week]		
Default value	1 week	Alternative config	NO
Step	1 week		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 1 Function (page 298)		
Description			
This setpoint adjust the week of month in which the Timer 1 Function (page 298) will be activated.			

[🔍 back to List of setpoints](#)

Timer 1 Refresh Period

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 1 Function (page 298)		
Description			
Refresh period of Timer 1 Function (page 298) . Meaning of this setpoint depends on type of repetition adjusted in Timer 1 Repeated (page 301) .			
Daily	Range [units]: 1 .. 1000 [day]. This setpoint adjust that every X day the timer will be activated. Example: If you have daily repetition and you set this setpoint to 2, then every second day from first occurrence of Timer 1 Function (page 298) , the Timer 1 Function (page 298) will be activated.		
Weekly	Range [units]: 1 .. 60 [week]. This setpoint adjust that every X week the timer will be activated. Example: If you have weekly repetition and you set this setpoint to 2, then every second week from first occurrence of Timer 1 Function (page 298) , the Timer 1 Function (page 298) will be activated in selected days adjusted by Timer 1 Day (page 302) .		
Monthly	Range [units]: 1 .. 12 [month]. This setpoint adjust that every X month the timer will be activated. Example: If you have monthly repetition and you set this setpoint to 2, then every second month from first occurrence of Timer 1 Function (page 298) , the Timer 1 Function (page 298) will be activated in selected day of month adjusted by Timer 1 Repeat Day In Month (page 302) or in selected days of week of month adjusted by Timer 1 Day (page 302) and Timer 1 Repeat Week In Month (page 303) .		
Short Period	Range [units]: [HH:MM]. This setpoint adjust that every X short period the timer will be activated. Example: If you have short period repetition and you set this setpoint to 2, then every second minute from first occurrence of Timer 1 Function (page 298) , the Timer 1 Function (page 298) will be activated.		

 [back to List of setpoints](#)

Timer 1 Weekends

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Including / Skip / Postpone [-]		
Default value	Including	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 1 Function (page 298)		
Description			
Behavior of Timer 1 Function (page 298) on weekends.			
Including	Timer 1 Function (page 298) counter is running on the weekends and Timer 1 Function (page 298) can be active.		
Skip	Timer 1 Function (page 298) counter is running on the weekends but Timer 1 Function (page 298) isn't active.		
Postpone	Timer 1 Function (page 298) counter isn't running on the weekends and Timer 1 Function (page 298) isn't active. If the activation of timer is counted on the weekend, than timer will be activated after weekend. Another activation of timer is counted from original date of first occurrence date.		

[◀ back to List of setpoints](#)

Subgroup: Timer 2

Timer 2 Function

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Disable / Manual On / No Func / TEST / Test OnLd / MFail Blk / Rem Start/Stop / Auto Run / Mode OFF [-]		
Default value	No Func	Alternative config	NO
Step	[-]		
Comm object	15359	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
<p>Note: It is possible to choose from following Timer functions. Binary output EXERCISE TIMER 2 (PAGE 534) is always activated when Timer is active regardless of chosen timer function. Timer functions require controller running in AUTO mode.</p>			
<p>Timer 1 has higher priority over Timer 2. So if Timer 1 Function (page 298) is configured for OFF mode and Timer 2 Function (page 306) is over the same time configured for AUTO mode, controller will work in OFF mode.</p>			
<p>Controller activates timer whenever it is powered up even in period, where timer should be already running.</p>			
Disable	The Timer is disabled.		
Manual On	LBO Timer is active, but the Timer itself is disabled. Note: This function serves for testing purposes.		
No Func	There is no any other function, only binary output of timer is activated.		
Mode OFF	When this option is chosen then the binary output of timer is internally connected to the REMOTE OFF (PAGE 513) binary input.		
Rem Start/Stop	When this option is chosen then the binary output of timer is internally connected to the REMOTE START/STOP (PAGE 514) binary input.		
TEST	When this option is chosen then the binary output of timer is internally connected to the binary input REMOTE TEST (PAGE 515) .		
TEST OnLd	When this option is chosen then the binary output of timer is internally connected to the REM TEST ON LOAD (PAGE 511) binary input.		
MFail Blk	When this option is chosen then the binary output of timer is internally connected to the MAINS FAIL BLOCK (PAGE 507) binary input.		

🔍 back to List of setpoints

Timer 2 Setup

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	10970	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Related setpoints for timer 2 are:			
<div><div><div>> Timer 2 Function (page 306)</div><div>> Timer 2 Repetition (page 308)</div><div>> Timer 2 First Occur. Date (page 307)</div><div>> Timer 2 First Occur. Time (page 308)</div><div>> Timer 2 Duration (page 308)</div><div>> Timer 2 Repeated (page 309)</div><div>> Timer 2 Repeat Day (page 309)</div></div><div><div>> Timer 2 Day (page 310)</div><div>> Timer 2 Repeated Day In Week (page 310)</div><div>> Timer 2 Repeat Day In Month (page 310)</div><div>> Timer 2 Repeat Week In Month (page 311)</div><div>> Timer 2 Refresh Period (page 312)</div><div>> Timer 2 Weekends (page 313)</div></div></div>			

[back to List of setpoints](#)

Timer 2 First Occur. Date

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[DD/MM/YYYY]		
Default value	01/01/2000	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 2 Function (page 306)		
Description			
Date of first occurrence of Timer 2 Function (page 306) .			

[back to List of setpoints](#)

Timer 2 First Occur. Time

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[HH:MM]		
Default value	00:00	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 2 Function (page 306)		
Description			
Time of first occurrence of Timer 2 Function (page 306) .			

🔍 back to List of setpoints

Timer 2 Duration

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[HH:MM]		
Default value	00:00	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 2 Function (page 306)		
Description			
Timer 2 Function (page 306) duration time.			

🔍 back to List of setpoints

Timer 2 Repetition

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Off / Once / Repeated [-]		
Default value	Off	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 2 Function (page 306)		
Description			
Defines repetition of Timer 2 Function (page 306) .			
Off	Timer 2 Function (page 306) will not be activated.		
Once	Timer 2 Function (page 306) will be activated only one time.		
Repeated	Timer 2 Function (page 306) will be repeatedly activated.		

🔍 back to List of setpoints

Timer 2 Repeated

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Daily / Weekly / Monthly / Short Period [-]		
Default value	Daily	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 2 Function (page 306)		
Description			
Repeated interval of Timer 2 Function (page 306) .			
Daily	Timer 2 Function (page 306) is repeated every day.		
Weekly	Timer 2 Function (page 306) is repeated every week in chosen days.		
Monthly	Timer 2 Function (page 306) is repeated in chosen day every month or in chosen days of chosen week of month		
Short Period	Timer 2 Function (page 306) is repeated in adjusted period.		

🔍 back to List of setpoints

Timer 2 Repeat Day

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Repeated Day / Repeated Day In Week [-]		
Default value	Repeated Day	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 2 Function (page 306)		
Description			
Use this setpoint to adjust behavior of monthly repetition of the Timer 2 Function (page 306) .			
Repeated Day		Chose one day in month when Timer 2 Function (page 306) will be activated.	
Repeated Day In Week		Chose days in one week when Timer 2 Function (page 306) will be activated.	

🔍 back to List of setpoints

Timer 2 Day

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Monday / Tuesday / Wednesday / Thursday / Friday / Saturday/ Sunday[-]		
Default value	All OFF	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 2 Function (page 306)		
Description			
Use this setpoint to include or exclude individual days of week. To select the day use Up and Down buttons. To change the value of day use Enter button.			

🔍 back to List of setpoints

Timer 2 Repeated Day In Week

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Monday / Tuesday / Wednesday / Thursday / Friday / Saturday/ Sunday[-]		
Default value	All OFF	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 2 Function (page 306)		
Description			
Use this setpoint to select the day of week when timer will be activated.			
Note: More day can be selected. Timer will be activated on the day which happened like the first.			

🔍 back to List of setpoints

Timer 2 Repeat Day In Month

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	1..31 [day]		
Default value	0	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 2 Function (page 306)		
Description			
Use this setpoint to chose the day in month when the Timer 2 Function (page 306) will be activated.			

🔍 back to List of setpoints

Timer 2 Repeat Week In Month

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	1 .. 5 [week]		
Default value	1 week	Alternative config	NO
Step	1 week		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 2 Function (page 306)		
Description			
This setpoint adjust the week of month in which the Timer 2 Function (page 306) will be activated.			

[🔍 back to List of setpoints](#)

Timer 2 Refresh Period

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 2 Function (page 306)		
Description			
Refresh period of Timer 2 Function (page 306) . Meaning of this setpoint depends on type of repetition adjusted in Timer 2 Repeated (page 309) .			
Daily	Range [units]: 1 .. 1000 [day]. This setpoint adjust that every X day the timer will be activated. Example: If you have daily repetition and you set this setpoint to 2, then every second day from first occurrence of Timer 2 Function (page 306) , the Timer 2 Function (page 306) will be activated.		
Weekly	Range [units]: 1 .. 60 [week]. This setpoint adjust that every X week the timer will be activated. Example: If you have weekly repetition and you set this setpoint to 2, then every second week from first occurrence of Timer 2 Function (page 306) , the Timer 2 Function (page 306) will be activated in selected days adjusted by Timer 2 Day (page 310) .		
Monthly	Range [units]: 1 .. 12 [month]. This setpoint adjust that every X month the timer will be activated. Example: If you have monthly repetition and you set this setpoint to 2, then every second month from first occurrence of Timer 2 Function (page 306) , the Timer 2 Function (page 306) will be activated in selected day of month adjusted by Timer 2 Repeat Day In Month (page 310) or in selected days of week of month adjusted by Timer 2 Day (page 310) and Timer 2 Repeat Week In Month (page 311) .		
Short Period	Range [units]: [HH:MM]. This setpoint adjust that every X short period the timer will be activated. Example: If you have short period repetition and you set this setpoint to 2, then every second minute from first occurrence of Timer 2 Function (page 306) , the Timer 2 Function (page 306) will be activated.		

 [back to List of setpoints](#)

Timer 2 Weekends

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Including / Skip / Postpone [-]		
Default value	Including	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 2 Function (page 306)		
Description			
Behavior of Timer 2 Function (page 306) on weekends.			
Including	Timer 2 Function (page 306) counter is running on the weekends and Timer 2 Function (page 306) can be active.		
Skip	Timer 2 Function (page 306) counter is running on the weekends but Timer 2 Function (page 306) isn't active.		
Postpone	Timer 2 Function (page 306) counter isn't running on the weekends and Timer 2 Function (page 306) isn't active. If the activation of timer is counted on the weekend, than timer will be activated after weekend. Another activation of timer is counted from original date of first occurrence date.		

[◀ back to List of setpoints](#)

Subgroup: Timer 3

Timer 3 Function

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Disable / Manual On / No Func / TEST / Test OnLd / MFail Blk / Rem Start/Stop / Auto Run / Mode OFF [-]		
Default value	No Func	Alternative config	NO
Step	[-]		
Comm object	15360	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
<p>It is possible to choose from following Timer functions. Binary output EXERCISE TIMER 3 (PAGE 534) is always activated when Timer is active regardless of chosen timer function. Timer functions require controller running in AUTO mode.</p> <p>Timer 1 has higher priority over Timer 3. So if Timer 3 Function (page 314) is configured for OFF mode and Timer 3 Function (page 314) is over the same time configured for AUTO mode, controller will work in OFF mode.</p> <p>Controller activates timer whenever it is powered up even in period, where timer should be already running.</p>			
Disable	The Timer is disabled.		
Manual On	LBO Timer is active, but the Timer itself is disabled. Note: This function serves for testing purposes.		
No Func	There is no any other function, only binary output of timer is activated.		
Mode OFF	When this option is chosen then the binary output of timer is internally connected to the REMOTE OFF (PAGE 513) binary input.		
Rem Start/Stop	When this option is chosen then the binary output of timer is internally connected to the REMOTE START/STOP (PAGE 514) binary input.		
TEST	When this option is chosen then the binary output of timer is internally connected to the binary input REMOTE TEST (PAGE 515) .		
TEST OnLd	When this option is chosen then the binary output of timer is internally connected to the REM TEST ON LOAD (PAGE 511) binary input.		
MFail Blk	When this option is chosen then the binary output of timer is internally connected to the MAINS FAIL BLOCK (PAGE 507) binary input.		

[⬅ back to List of setpoints](#)

Timer 3 Setup

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	10971	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Related setpoints for timer 3 are:			
➤ Timer 3 Function (page 314)		➤ Timer 3 Day (page 318)	
➤ Timer 3 Repetition (page 316)		➤ Timer 3 Repeated Day In Week (page 318)	
➤ Timer 3 First Occur. Date (page 315)		➤ Timer 3 Repeat Day In Month (page 318)	
➤ Timer 3 Duration (page 316)		➤ Timer 3 Repeat Week In Month (page 319)	
➤ Timer 3 Repeated (page 317)		➤ Timer 3 Refresh Period (page 320)	
➤ Timer 3 Repeat Day (page 317)		➤ Timer 3 Weekends (page 321)	

[back to List of setpoints](#)

Timer 3 First Occur. Date

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[DD/MM/YYYY]		
Default value	01/01/2000	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 3 Function (page 314)		
Description			
Date of first occurrence of Timer 3 Function (page 314) .			

[back to List of setpoints](#)

Timer 3 First Occur. Time

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[HH:MM]		
Default value	00:00	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 3 Function (page 314)		
Description			
Time of first occurrence of Timer 3 Function (page 314) .			

🔍 back to List of setpoints

Timer 3 Duration

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[HH:MM]		
Default value	00:00	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 3 Function (page 314)		
Description			
Timer 3 Function (page 314) duration time.			

🔍 back to List of setpoints

Timer 3 Repetition

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Off / Once / Repeated [-]		
Default value	Off	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 3 Function (page 314)		
Description			
Defines repetition of Timer 3 Function (page 314) .			
Off	Timer 3 Function (page 314) will not be activated.		
Once	Timer 3 Function (page 314) will be activated only one time.		
Repeated	Timer 3 Function (page 314) will be repeatedly activated.		

🔍 back to List of setpoints

Timer 3 Repeated

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Daily / Weekly / Monthly / Short Period [-]		
Default value	Daily	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 3 Function (page 314)		
Description			
Repeated interval of Timer 3 Function (page 314) .			
Daily	Timer 3 Function (page 314) is repeated every day.		
Weekly	Timer 3 Function (page 314) is repeated every week in chosen days.		
Monthly	Timer 3 Function (page 314) is repeated in chosen day every month or in chosen days of chosen week of month		
Short Period	Timer 3 Function (page 314) is repeated in adjusted period.		

◀ back to List of setpoints

Timer 3 Repeat Day

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Repeated Day / Repeated Day In Week [-]		
Default value	Repeated Day	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 3 Function (page 314)		
Description			
Use this setpoint to adjust behavior of monthly repetition of the Timer 3 Function (page 314) .			
Repeated Day		Chose one day in month when Timer 3 Function (page 314) will be activated.	
Repeated Day In Week		Chose days in one week when Timer 3 Function (page 314) will be activated.	

◀ back to List of setpoints

Timer 3 Day

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Monday / Tuesday / Wednesday / Thursday / Friday / Saturday/ Sunday[-]		
Default value	All OFF	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 3 Function (page 314)		
Description			
Use this setpoint to include or exclude individual days of week. To select the day use Up and Down buttons. To change the value of day use Enter button.			

🔍 back to List of setpoints

Timer 3 Repeated Day In Week

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Monday / Tuesday / Wednesday / Thursday / Friday / Saturday/ Sunday[-]		
Default value	All OFF	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 3 Function (page 314)		
Description			
Use this setpoint to select the day of week when timer will be activated.			
<i>Note: More day can be selected. Timer will be activated on the day which happened like the first.</i>			

🔍 back to List of setpoints

Timer 3 Repeat Day In Month

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	1..31 [day]		
Default value	0	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 3 Function (page 314)		
Description			
Use this setpoint to chose the day in month when the Timer 3 Function (page 314) will be activated.			

🔍 back to List of setpoints

Timer 3 Repeat Week In Month

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	1 .. 5 [week]		
Default value	1 week	Alternative config	NO
Step	1 week		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 3 Function (page 314)		
Description			
This setpoint adjust the week of month in which the Timer 3 Function (page 314) will be activated.			

[🔍 back to List of setpoints](#)

Timer 3 Refresh Period

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 3 Function (page 314)		
Description			
Refresh period of Timer 3 Function (page 314) . Meaning of this setpoint depends on type of repetition adjusted in Timer 3 Repeated (page 317) .			
Daily	Range [units]: 1 .. 1000 [day]. This setpoint adjust that every X day the timer will be activated. Example: If you have daily repetition and you set this setpoint to 3, then every second day from first occurrence of Timer 3 Function (page 314) , the Timer 3 Function (page 314) will be activated.		
Weekly	Range [units]: 1 .. 60 [week]. This setpoint adjust that every X week the timer will be activated. Example: If you have weekly repetition and you set this setpoint to 3, then every second week from first occurrence of Timer 3 Function (page 314) , the Timer 3 Function (page 314) will be activated in selected days adjusted by Timer 3 Day (page 318) .		
Monthly	Range [units]: 1 .. 12 [month]. This setpoint adjust that every X month the timer will be activated. Example: If you have monthly repetition and you set this setpoint to 3, then every second month from first occurrence of Timer 3 Function (page 314) , the Timer 3 Function (page 314) will be activated in selected day of month adjusted by Timer 3 Repeat Day In Month (page 318) or in selected days of week of month adjusted by Timer 3 Day (page 318) and Timer 3 Repeat Week In Month (page 319) .		
Short Period	Range [units]: [HH:MM]. This setpoint adjust that every X short period the timer will be activated. Example: If you have short period repetition and you set this setpoint to 3, then every second minute from first occurrence of Timer 3 Function (page 314) , the Timer 3 Function (page 314) will be activated.		

 [back to List of setpoints](#)

Timer 3 Weekends

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Including / Skip / Postpone [-]		
Default value	Including	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 3 Function (page 314)		
Description			
Behavior of Timer 3 Function (page 314) on weekends.			
Including	Timer 3 Function (page 314) counter is running on the weekends and Timer 3 Function (page 314) can be active.		
Skip	Timer 3 Function (page 314) counter is running on the weekends but Timer 3 Function (page 314) isn't active.		
Postpone	Timer 3 Function (page 314) counter isn't running on the weekends and Timer 3 Function (page 314) isn't active. If the activation of timer is counted on the weekend, than timer will be activated after weekend. Another activation of timer is counted from original date of first occurrence date.		

[◀ back to List of setpoints](#)

Subgroup: Timer 4

Timer 4 Function

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Disable / Manual On / No Func / TEST / Test OnLd / MFail Blk / Rem Start/Stop / Auto Run / Mode OFF [-]		
Default value	No Func	Alternative config	NO
Step	[-]		
Comm object	15361	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
<p>It is possible to choose from following Timer functions. Binary output EXERCISE TIMER 4 (PAGE 534) is always activated when Timer is active regardless of chosen timer function. Timer functions require controller running in AUTO mode.</p> <p>Timer 1 has higher priority over Timer 2. So if Timer 4 Function (page 322) is configured for OFF mode and Timer 4 Function (page 322) is over the same time configured for AUTO mode, controller will work in OFF mode.</p> <p>Controller activates timer whenever it is powered up even in period, where timer should be already running.</p>			
Disable	The Timer is disabled.		
Manual On	LBO Timer is active, but the Timer itself is disabled. Note: This function serves for testing purposes.		
No Func	There is no any other function, only binary output of timer is activated.		
Mode OFF	When this option is chosen then the binary output of timer is internally connected to the REMOTE OFF (PAGE 513) binary input.		
Rem Start/Stop	When this option is chosen then the binary output of timer is internally connected to the REMOTE START/STOP (PAGE 514) binary input.		
TEST	When this option is chosen then the binary output of timer is internally connected to the binary input REMOTE TEST (PAGE 515) .		
TEST OnLd	When this option is chosen then the binary output of timer is internally connected to the REM TEST ON LOAD (PAGE 511) binary input.		
MFail Blk	When this option is chosen then the binary output of timer is internally connected to the MAINS FAIL BLOCK (PAGE 507) binary input.		

🔍 back to List of setpoints

Timer 4 Setup

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	10973	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Related setpoints for timer 4 are:			
<div><div><div>> Timer 4 Function (page 322)</div><div>> Timer 4 Repetition (page 324)</div><div>> Timer 4 First Occur. Date (page 323)</div><div>> Timer 4 First Occur. Time (page 324)</div><div>> Timer 4 Duration (page 324)</div><div>> Timer 4 Repeated (page 325)</div><div>> Timer 4 Repeat Day (page 325)</div></div><div><div>> Timer 4 Day (page 326)</div><div>> Timer 4 Repeated Day In Week (page 326)</div><div>> Timer 4 Repeat Day In Month (page 326)</div><div>> Timer 4 Repeat Week In Month (page 327)</div><div>> Timer 4 Refresh Period (page 328)</div><div>> Timer 4 Weekends (page 329)</div></div></div>			

[back to List of setpoints](#)

Timer 4 First Occur. Date

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[DD/MM/YYYY]		
Default value	01/01/2000	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 4 Function (page 322)		
Description			
Date of first occurrence of Timer 4 Function (page 322) .			

[back to List of setpoints](#)

Timer 4 First Occur. Time

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[HH:MM]		
Default value	00:00	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 4 Function (page 322)		
Description			
Time of first occurrence of Timer 4 Function (page 322) .			

🔍 back to List of setpoints

Timer 4 Duration

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[HH:MM]		
Default value	00:00	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 4 Function (page 322)		
Description			
Timer 4 Function (page 322) duration time.			

🔍 back to List of setpoints

Timer 4 Repetition

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Off / Once / Repeated [-]		
Default value	Off	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 4 Function (page 322)		
Description			
Defines repetition of Timer 4 Function (page 322) .			
Off	Timer 4 Function (page 322) will not be activated.		
Once	Timer 4 Function (page 322) will be activated only one time.		
Repeated	Timer 4 Function (page 322) will be repeatedly activated.		

🔍 back to List of setpoints

Timer 4 Repeated

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Daily / Weekly / Monthly / Short Period [-]		
Default value	Daily	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 4 Function (page 322)		
Description			
Repeated interval of Timer 4 Function (page 322) .			
Daily	Timer 4 Function (page 322) is repeated every day.		
Weekly	Timer 4 Function (page 322) is repeated every week in chosen days.		
Monthly	Timer 4 Function (page 322) is repeated in chosen day every month or in chosen days of chosen week of month		
Short Period	Timer 4 Function (page 322) is repeated in adjusted period.		

◀ back to List of setpoints

Timer 4 Repeat Day

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Repeated Day / Repeated Day In Week [-]		
Default value	Repeated Day	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 4 Function (page 322)		
Description			
Use this setpoint to adjust behavior of monthly repetition of the Timer 4 Function (page 322) .			
Repeated Day		Chose one day in month when Timer 4 Function (page 322) will be activated.	
Repeated Day In Week		Chose days in one week when Timer 4 Function (page 322) will be activated.	

◀ back to List of setpoints

Timer 4 Day

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Monday / Tuesday / Wednesday / Thursday / Friday / Saturday/ Sunday[-]		
Default value	All OFF	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 4 Function (page 322)		
Description			
Use this setpoint to include or exclude individual days of week. To select the day use Up and Down buttons. To change the value of day use Enter button.			

🔍 back to List of setpoints

Timer 4 Repeated Day In Week

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Monday / Tuesday / Wednesday / Thursday / Friday / Saturday/ Sunday[-]		
Default value	All OFF	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 4 Function (page 322)		
Description			
Use this setpoint to select the day of week when timer will be activated.			
Note: More day can be selected. Timer will be activated on the day which happened like the first.			

🔍 back to List of setpoints

Timer 4 Repeat Day In Month

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	1..31 [day]		
Default value	0	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 4 Function (page 322)		
Description			
Use this setpoint to chose the day in month when the Timer 4 Function (page 322) will be activated.			

🔍 back to List of setpoints

Timer 4 Repeat Week In Month

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	1 .. 5 [week]		
Default value	1 week	Alternative config	NO
Step	1 week		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 4 Function (page 322)		
Description			
This setpoint adjust the week of month in which the Timer 4 Function (page 322) will be activated.			

[🔍 back to List of setpoints](#)

Timer 4 Refresh Period

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 4 Function (page 322)		
Description			
Refresh period of Timer 4 Function (page 322) . Meaning of this setpoint depends on type of repetition adjusted in Timer 4 Repeated (page 325) .			
Daily	Range [units]: 1 .. 1000 [day]. This setpoint adjust that every X day the timer will be activated. Example: If you have daily repetition and you set this setpoint to 4, then every second day from first occurrence of Timer 4 Function (page 322) , the Timer 4 Function (page 322) will be activated.		
Weekly	Range [units]: 1 .. 60 [week]. This setpoint adjust that every X week the timer will be activated. Example: If you have weekly repetition and you set this setpoint to 4, then every second week from first occurrence of Timer 4 Function (page 322) , the Timer 4 Function (page 322) will be activated in selected days adjusted by Timer 4 Day (page 326) .		
Monthly	Range [units]: 1 .. 12 [month]. This setpoint adjust that every X month the timer will be activated. Example: If you have monthly repetition and you set this setpoint to 4, then every second month from first occurrence of Timer 4 Function (page 322) , the Timer 4 Function (page 322) will be activated in selected day of month adjusted by Timer 4 Repeat Day In Month (page 326) or in selected days of week of month adjusted by Timer 4 Day (page 326) and Timer 4 Repeat Week In Month (page 327) .		
Short Period	Range [units]: [HH:MM]. This setpoint adjust that every X short period the timer will be activated. Example: If you have short period repetition and you set this setpoint to 4, then every second minute from first occurrence of Timer 4 Function (page 322) , the Timer 4 Function (page 322) will be activated.		

 [back to List of setpoints](#)

Timer 4 Weekends

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Including / Skip / Postpone [-]		
Default value	Including	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 4 Function (page 322)		
Description			
Behavior of Timer 4 Function (page 322) on weekends.			
Including	Timer 4 Function (page 322) counter is running on the weekends and Timer 4 Function (page 322) can be active.		
Skip	Timer 4 Function (page 322) counter is running on the weekends but Timer 4 Function (page 322) isn't active.		
Postpone	Timer 4 Function (page 322) counter isn't running on the weekends and Timer 4 Function (page 322) isn't active. If the activation of timer is counted on the weekend, than timer will be activated after weekend. Another activation of timer is counted from original date of first occurrence date.		

[◀ back to List of setpoints](#)

Subgroup: Timer 5

Timer 5 Function

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Disable / Manual On / No Func / TEST / Test OnLd / MFail Blk/ Rem Start/Stop / Auto Run / Mode OFF [-]		
Default value	Disable	Alternative config	YES
Step	[-]		
Comm object	15362	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
<p>This setpoint defines and enables the function of the Timer 5. The functions which are supposed to change the Controller Mode requires controller running in AUTO mode. The activation condition of the Timer is configured via setpoint Timer 5 Setup (page 331).</p> <p>Once the Timer is activated the LBO EXERCISE TIMER 5 (PAGE 535) is closed regardless of chosen timer function. If the CU is switched off when the Timer should be activated, the Timer will be activated immediately after the CU is switched on if the Timer condition is still fulfilled.</p>			
IMPORTANT: The LBO is activated always when the Timer should be activated e.g. even when controller is in different mode than AUTO.			
IMPORTANT: In case that Timer 1, Timer 2, etc. should be activated at the same time, the Timer with selected higher priority function is executed.			
Disable	The Timer is disabled.		
Manual On	LBO Timer is active, but the Timer itself is disabled. Note: This function serves for testing purposes.		
No Func	There is no any other function, only binary output of timer is activated.		
Mode OFF	When this option is chosen then the binary output of timer is internally connected to the REMOTE OFF (PAGE 513) binary input.		
Rem Start/Stop	When this option is chosen then the binary output of timer is internally connected to the REMOTE START/STOP (PAGE 514) binary input.		
TEST	When this option is chosen then the binary output of timer is internally connected to the binary input REMOTE TEST (PAGE 515) .		
TEST OnLd	When this option is chosen then the binary output of timer is internally connected to the REM TEST ON LOAD (PAGE 511) binary input.		
MFail Blk	When this option is chosen then the binary output of timer is internally connected to the MAINS FAIL BLOCK (PAGE 507) binary input.		

🔍 back to List of setpoints

Timer 5 Setup

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	N/A [-]		
Default value	N/A [-]	Alternative config	NO
Step	N/A [-]		
Comm object	10974	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if Timer 5 Function (page 330) != Disabled or Manual On		
Description			
Use this setpoint to setup the exercise Timer 5. See Exercise timers (page 108) for step by step manual.			

🔍 back to List of setpoints

Timer 5 First Occur. Date

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[DD/MM/YYYY]		
Default value	01/01/2000	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 5 Function (page 330)		
Description			
Date of first occurrence of Timer 5 Function (page 330) .			

🔍 back to List of setpoints

Timer 5 First Occur. Time

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[HH:MM]		
Default value	00:00	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 5 Function (page 330)		
Description			
Time of first occurrence of Timer 5 Function (page 330) .			

🔍 back to List of setpoints

Timer 5 Duration

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[HH:MM]		
Default value	00:00	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 5 Function (page 330)		
Description			
Timer 5 Function (page 330) duration time.			

🔍 back to List of setpoints

Timer 5 Repetition

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Off / Once / Repeated [-]		
Default value	Off	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 5 Function (page 330)		
Description			
Defines repetition of Timer 5 Function (page 330) .			
Off	Timer 5 Function (page 330) will not be activated.		
Once	Timer 5 Function (page 330) will be activated only one time.		
Repeated	Timer 5 Function (page 330) will be repeatedly activated.		

🔍 back to List of setpoints

Timer 5 Repeated

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Daily / Weekly / Monthly / Short Period [-]		
Default value	Daily	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 5 Function (page 330)		
Description			
Repeated interval of Timer 5 Function (page 330) .			
Daily	Timer 5 Function (page 330) is repeated every day.		
Weekly	Timer 5 Function (page 330) is repeated every week in chosen days.		
Monthly	Timer 5 Function (page 330) is repeated in chosen day every month or in chosen days of chosen week of month		
Short Period	Timer 5 Function (page 330) is repeated in adjusted period.		

🔍 back to List of setpoints

Timer 5 Repeat Day

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Repeated Day / Repeated Day In Week [-]		
Default value	Repeated Day	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 5 Function (page 330)		
Description			
Use this setpoint to adjust behavior of monthly repetition of the Timer 5 Function (page 330) .			
Repeated Day		Chose one day in month when Timer 5 Function (page 330) will be activated.	
Repeated Day In Week		Chose days in one week when Timer 5 Function (page 330) will be activated.	

🔍 back to List of setpoints

Timer 5 Day

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Monday / Tuesday / Wednesday / Thursday / Friday / Saturday/ Sunday[-]		
Default value	All OFF	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 5 Function (page 330)		
Description			
Use this setpoint to include or exclude individual days of week. To select the day use Up and Down buttons. To change the value of day use Enter button.			

🔍 back to List of setpoints

Timer 5 Repeated Day In Week

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Monday / Tuesday / Wednesday / Thursday / Friday / Saturday/ Sunday[-]		
Default value	All OFF	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 5 Function (page 330)		
Description			
Use this setpoint to select the day of week when timer will be activated.			
<i>Note: More day can be selected. Timer will be activated on the day which happened like the first.</i>			

🔍 back to List of setpoints

Timer 5 Repeat Day In Month

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	1..31 [day]		
Default value	0	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 5 Function (page 330)		
Description			
Use this setpoint to chose the day in month when the Timer 5 Function (page 330) will be activated.			

🔍 back to List of setpoints

Timer 5 Repeat Week In Month

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	1 .. 5 [week]		
Default value	1 week	Alternative config	NO
Step	1 week		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 5 Function (page 330)		
Description			
This setpoint adjust the week of month in which the Timer 5 Function (page 330) will be activated.			

[🔍 back to List of setpoints](#)

Timer 5 Refresh Period

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 5 Function (page 330)		
Description			
Refresh period of Timer 5 Function (page 330) . Meaning of this setpoint depends on type of repetition adjusted in Timer 4 Repeated (page 325) .			
Daily	Range [units]: 1 .. 1000 [day]. This setpoint adjust that every X day the timer will be activated. Example: If you have daily repetition and you set this setpoint to 4, then every second day from first occurrence of Timer 5 Function (page 330) , the Timer 5 Function (page 330) will be activated.		
Weekly	Range [units]: 1 .. 60 [week]. This setpoint adjust that every X week the timer will be activated. Example: If you have weekly repetition and you set this setpoint to 4, then every second week from first occurrence of Timer 5 Function (page 330) , the Timer 5 Function (page 330) will be activated in selected days adjusted by Timer 5 Day (page 334) .		
Monthly	Range [units]: 1 .. 12 [month]. This setpoint adjust that every X month the timer will be activated. Example: If you have monthly repetition and you set this setpoint to 4, then every second month from first occurrence of Timer 5 Function (page 330) , the Timer 5 Function (page 330) will be activated in selected day of month adjusted by Timer 5 Repeat Day In Month (page 334) or in selected days of week of month adjusted by Timer 5 Day (page 334) and Timer 5 Repeat Week In Month (page 335) .		
Short Period	Range [units]: [HH:MM]. This setpoint adjust that every X short period the timer will be activated. Example: If you have short period repetition and you set this setpoint to 4, then every second minute from first occurrence of Timer 5 Function (page 330) , the Timer 5 Function (page 330) will be activated.		

 [back to List of setpoints](#)

Timer 5 Weekends

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Including / Skip / Postpone [-]		
Default value	Including	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 5 Function (page 330)		
Description			
Behavior of Timer 5 Function (page 330) on weekends.			
Including	Timer 5 Function (page 330) counter is running on the weekends and Timer 5 Function (page 330) can be active.		
Skip	Timer 5 Function (page 330) counter is running on the weekends but Timer 5 Function (page 330) isn't active.		
Postpone	Timer 5 Function (page 330) counter isn't running on the weekends and Timer 5 Function (page 330) isn't active. If the activation of timer is counted on the weekend, than timer will be activated after weekend. Another activation of timer is counted from original date of first occurrence date.		

[◀ back to List of setpoints](#)

Subgroup: Timer 6

Timer 6 Function

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Disable / Manual On / No Func / TEST / Test OnLd / MFail Blk/ Rem Start/Stop / Auto Run / Mode OFF [-]		
Default value	Disable	Alternative config	YES
Step	[-]		
Comm object	15363	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
<p>This setpoint defines and enables the function of the Timer 6. The functions which are supposed to change the Controller Mode requires controller running in AUTO mode. The activation condition of the Timer is configured via setpoint Timer 6 Setup (page 339).</p> <p>Once the Timer is activated the LBO EXERCISE TIMER 6 (PAGE 535) is closed regardless of chosen timer function. If the CU is switched off when the Timer should be activated, the Timer will be activated immediately after the CU is switched on if the Timer condition is still fulfilled.</p>			
IMPORTANT: The LBO is activated always when the Timer should be activated e.g. even when controller is in different mode than AUTO.			
IMPORTANT: In case that Timer 1, Timer 2, etc. should be activated at the same time, the Timer with selected higher priority function is executed.			
Disable	The Timer is disabled.		
Manual On	LBO Timer is active, but the Timer itself is disabled. Note: This function serves for testing purposes.		
No Func	There is no any other function, only binary output of timer is activated.		
Mode OFF	When this option is chosen then the binary output of timer is internally connected to the REMOTE OFF (PAGE 513) binary input.		
Rem Start/Stop	When this option is chosen then the binary output of timer is internally connected to the REMOTE START/STOP (PAGE 514) binary input.		
TEST	When this option is chosen then the binary output of timer is internally connected to the binary input REMOTE TEST (PAGE 515) .		
TEST OnLd	When this option is chosen then the binary output of timer is internally connected to the REM TEST ON LOAD (PAGE 511) binary input.		
MFail Blk	When this option is chosen then the binary output of timer is internally connected to the MAINS FAIL BLOCK (PAGE 507) binary input.		

🔍 back to List of setpoints

Timer 6 Setup

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	N/A [-]		
Default value	N/A [-]	Alternative config	NO
Step	N/A [-]		
Comm object	10975	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if Timer 6 Function (page 338) != Disabled or Manual On		
Description			
Use this setpoint to setup the exercise Timer 6. See Exercise timers (page 108) for step by step manual.			

🔍 back to List of setpoints

Timer 6 First Occur. Date

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[DD/MM/YYYY]		
Default value	01/01/2000	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 6 Function (page 338)		
Description			
Date of first occurrence of Timer 6 Function (page 338) .			

🔍 back to List of setpoints

Timer 6 First Occur. Time

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[HH:MM]		
Default value	00:00	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 6 Function (page 338)		
Description			
Time of first occurrence of Timer 6 Function (page 338) .			

🔍 back to List of setpoints

Timer 6 Duration

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[HH:MM]		
Default value	00:00	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 6 Function (page 338)		
Description			
Timer 6 Function (page 338) duration time.			

[back to List of setpoints](#)

Timer 6 Repetition

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Off / Once / Repeated [-]		
Default value	Off	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 6 Function (page 338)		
Description			
Defines repetition of Timer 6 Function (page 338) .			
Off	Timer 6 Function (page 338) will not be activated.		
Once	Timer 6 Function (page 338) will be activated only one time.		
Repeated	Timer 6 Function (page 338) will be repeatedly activated.		

[back to List of setpoints](#)

Timer 6 Repeated

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Daily / Weekly / Monthly / Short Period [-]		
Default value	Daily	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 6 Function (page 338)		
Description			
Repeated interval of Timer 6 Function (page 338) .			
Daily	Timer 6 Function (page 338) is repeated every day.		
Weekly	Timer 6 Function (page 338) is repeated every week in chosen days.		
Monthly	Timer 6 Function (page 338) is repeated in chosen day every month or in chosen days of chosen week of month		
Short Period	Timer 6 Function (page 338) is repeated in adjusted period.		

◀ back to List of setpoints

Timer 6 Repeat Day

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Repeated Day / Repeated Day In Week [-]		
Default value	Repeated Day	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 6 Function (page 338)		
Description			
Use this setpoint to adjust behavior of monthly repetition of the Timer 6 Function (page 338) .			
Repeated Day		Chose one day in month when Timer 6 Function (page 338) will be activated.	
Repeated Day In Week		Chose days in one week when Timer 6 Function (page 338) will be activated.	

◀ back to List of setpoints

Timer 6 Day

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Monday / Tuesday / Wednesday / Thursday / Friday / Saturday/ Sunday[-]		
Default value	All OFF	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 6 Function (page 338)		
Description			
Use this setpoint to include or exclude individual days of week. To select the day use Up and Down buttons. To change the value of day use Enter button.			

🔍 back to List of setpoints

Timer 6 Repeated Day In Week

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Monday / Tuesday / Wednesday / Thursday / Friday / Saturday/ Sunday[-]		
Default value	All OFF	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 6 Function (page 338)		
Description			
Use this setpoint to select the day of week when timer will be activated.			
<i>Note: More day can be selected. Timer will be activated on the day which happened like the first.</i>			

🔍 back to List of setpoints

Timer 6 Repeat Day In Month

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	1..31 [day]		
Default value	0	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 6 Function (page 338)		
Description			
Use this setpoint to chose the day in month when the Timer 6 Function (page 338) will be activated.			

🔍 back to List of setpoints

Timer 6 Repeat Week In Month

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	1 .. 5 [week]		
Default value	1 week	Alternative config	NO
Step	1 week		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 6 Function (page 338)		
Description			
This setpoint adjust the week of month in which the Timer 6 Function (page 338) will be activated.			

[🔍 back to List of setpoints](#)

Timer 6 Refresh Period

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	[-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 6 Function (page 338)		
Description			
Refresh period of Timer 6 Function (page 338) . Meaning of this setpoint depends on type of repetition adjusted in Timer 6 Repeated (page 341) .			
Daily	Range [units]: 1 .. 1000 [day]. This setpoint adjust that every X day the timer will be activated. Example: If you have daily repetition and you set this setpoint to 4, then every second day from first occurrence of Timer 6 Function (page 338) , the Timer 6 Function (page 338) will be activated.		
Weekly	Range [units]: 1 .. 60 [week]. This setpoint adjust that every X week the timer will be activated. Example: If you have weekly repetition and you set this setpoint to 4, then every second week from first occurrence of Timer 6 Function (page 338) , the Timer 6 Function (page 338) will be activated in selected days adjusted by Timer 6 Day (page 342) .		
Monthly	Range [units]: 1 .. 12 [month]. This setpoint adjust that every X month the timer will be activated. Example: If you have monthly repetition and you set this setpoint to 4, then every second month from first occurrence of Timer 6 Function (page 338) , the Timer 6 Function (page 338) will be activated in selected day of month adjusted by Timer 6 Repeat Day In Month (page 342) or in selected days of week of month adjusted by Timer 6 Day (page 342) and Timer 6 Repeat Week In Month (page 343) .		
Short Period	Range [units]: [HH:MM]. This setpoint adjust that every X short period the timer will be activated. Example: If you have short period repetition and you set this setpoint to 4, then every second minute from first occurrence of Timer 6 Function (page 338) , the Timer 6 Function (page 338) will be activated.		

 [back to List of setpoints](#)

Timer 6 Weekends

Setpoint group	Scheduler	Related FW	1.8.0
Range [units]	Including / Skip / Postpone [-]		
Default value	Including	Alternative config	NO
Step	[-]		
Comm object	0	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Timer 6 Function (page 338)		
Description			
Behavior of Timer 6 Function (page 338) on weekends.			
Including	Timer 6 Function (page 338) counter is running on the weekends and Timer 6 Function (page 338) can be active.		
Skip	Timer 6 Function (page 338) counter is running on the weekends but Timer 6 Function (page 338) isn't active.		
Postpone	Timer 6 Function (page 338) counter isn't running on the weekends and Timer 6 Function (page 338) isn't active. If the activation of timer is counted on the weekend, than timer will be activated after weekend. Another activation of timer is counted from original date of first occurrence date.		

[◀ back to List of setpoints](#)

Group: Geo-Fencing

Subgroup: Geo Fencing

Geo-Fencing

Setpoint group	Geo-Fencing	Related FW	1.8.0
Range [units]	Disabled / Enabled / LBI Enable [-]		
Default value	Disabled	Alternative config	NO
Step	[-]		
Comm object	11681	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables geo-fencing function.			
Disabled	Fence 1 Protection (page 348) and Fence 2 Protection (page 350) are disabled.		
Enabled	Fence 1 Protection (page 348) and Fence 2 Protection (page 350) are enabled.		
LBI Enable	Fence 1 Protection (page 348) and Fence 2 Protection (page 350) are enabled only when logical binary input GEO-FENCING ENABLE (PAGE 506) is active.		

🔍 back to List of setpoints

Subgroup: Position

Home Latitude

Setpoint group	Geo-Fencing	Related FW	1.8.0
Range [units]	-90,0000..90,0000 [°]		
Default value	0,0000 °	Alternative config	NO
Step	0,0001 °		
Comm object	14606	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint adjust latitude of "home" position. Home is position where gen-set should runs. Positions on north hemisphere have positive value, position on south hemisphere have negative value.			
Note: This value with Home Longitude (page 347) are used for counting Fence 1 Radius (page 349) and Fence 2 Radius (page 351) .			
Note: This value can be also obtained automatically via logical binary input GEO HOME POSITION (PAGE 505) . In case of activation of this binary input for at least 2 seconds, setpoint will be adjusted automatically from actual coordinates from GPS signal.			

🔍 back to List of setpoints

Home Longitude

Setpoint group	Geo-Fencing	Related FW	1.8.0
Range [units]	-180,0000..180,0000 [°]		
Default value	0,0000 °	Alternative config	NO
Step	0,0001 °		
Comm object	14607	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint adjust longitude of "home" position. Home is position where gen-set should runs. Positions on east hemisphere have positive value, position on west hemisphere have negative value.			
Note: This value with Home Latitude (page 346) are used for counting Fence 1 Radius (page 349) and Fence 2 Radius (page 351) .			
Note: This value can be also obtained automatically via logical binary input GEO HOME POSITION (PAGE 505) . In case of activation of this binary input for at least 2 seconds, setpoint will be adjusted automatically from actual coordinates from GPS signal.			

 [back to List of setpoints](#)

Subgroup: Fence 1

Fence 1 Protection

Setpoint group	Geo-Fencing	Related FW	1.8.0
Range [units]	HistRecOnI / Wrn / Sd / BOC[-]		
Default value	HistRecOnI	Alternative config	NO
Step	[-]		
Comm object	14610	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Protection type for geo-fencing 1 protection. Fence of circle area is adjusted by setpoint Fence 1 Radius (page 349) . Delay for protection is adjusted by setpoint Fence 1 Delay (page 349) .			
Protection types			
HistRecOnI	Position of gen-set is only measured and displayed on the LCD screen but not used for protection. History record is made if position is out of Fence 1 Radius (page 349) .		
Wrn	Position of Gen-set is used for warning protection only. Protection is activated when position of the Gen-set is out of Fence 1 Radius (page 349) .		
Sd	Position of Gen-set is used for shutdown protection. Protection is activated when position of the Gen-set is out of Fence 1 Radius (page 349) .		
BOC	Position of Gen-set is used for BOC (Breaker Open and Cooling) protection. Protection is activated when position of the Gen-set is out of Fence 1 Radius (page 349) .		
Note: Protection is activated also when GPS signal is lost for Fence 1 Delay (page 349) .			

🔍 back to List of setpoints

Fence 1 Radius

Setpoint group	Geo-Fencing	Related FW	1.8.0
Range [units]	0,0..99,9 [km]		
Default value	0,0 km	Alternative config	NO
Step	0,1 km		
Comm object	11677	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Radius for circle area 1. When the Gen-set leaves this area, Fence 1 Protection (page 348) is activated after Fence 1 Delay (page 349) .			
<i>Note: The center of this circle area is defined by "Home" position – setpoints Home Longitude (page 347) and Home Latitude (page 346).</i>			

🔍 back to List of setpoints

Fence 1 Delay

Setpoint group	Geo-Fencing	Related FW	1.8.0
Range [units]	0..3600 [s]		
Default value	0 s	Alternative config	NO
Step	1 s		
Comm object	11682	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Delay for Fence 1 Protection (page 348) .			

🔍 back to List of setpoints

Subgroup: Fence 2

Fence 2 Protection

Setpoint group	Geo-Fencing	Related FW	1.8.0
Range [units]	HistRecOnl / Wrn / Sd / BOC[-]		
Default value	HistRecOnl	Alternative config	NO
Step	[-]		
Comm object	14611	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Protection type for geo-fencing 2 protection. Fence of circle area is adjusted by setpoint Fence 2 Radius (page 351) . Delay for protection is adjusted by setpoint Fence 2 Delay (page 351) .			
Protection types			
HistRecOnl	Position of gen-set is only measured and displayed on the LCD screen but not used for protection. History record is made if position is out of Fence 2 Radius (page 351) .		
Wrn	Position of Gen-set is used for warning protection only. Protection is activated when position of the Gen-set is out of Fence 2 Radius (page 351) .		
Sd	Position of Gen-set is used for shutdown protection. Protection is activated when position of the Gen-set is out of Fence 2 Radius (page 351) .		
BOC	Position of Gen-set is used for BOC (Breaker Open and Cooling) protection. Protection is activated when position of the Gen-set is out of Fence 2 Radius (page 351) .		
Note: Protection is activated also when GPS signal is lost for Fence 2 Delay (page 351) .			

🔍 back to List of setpoints

Fence 2 Radius

Setpoint group	Geo-Fencing	Related FW	1.8.0
Range [units]	0,0..99,9 [km]		
Default value	0,0 km	Alternative config	NO
Step	0,1 km		
Comm object	14608	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Radius for circle area 2. When the Gen-set leaves this area, Fence 2 Protection (page 350) is activated after Fence 2 Delay (page 351) .			
<i>Note: The center of this circle area is defined by "Home" position - setpoints Home Longitude (page 347) and Home Latitude (page 346).</i>			

🔍 back to List of setpoints

Fence 2 Delay

Setpoint group	Geo-Fencing	Related FW	1.8.0
Range [units]	0..3600 [s]		
Default value	0 s	Alternative config	NO
Step	1 s		
Comm object	14609	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Delay for Fence 2 Protection (page 350) .			

🔍 back to List of setpoints

Group: Plug-In Modules

Subgroup: Slot A

Slot A

Setpoint group	Plug-In Modules	Related FW	1.8.0
Range [units]	ENABLED / DISABLED [-]		
Default value	ENABLED	Alternative config	NO
Step	[-]		
Comm object	24280	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
This setpoint enable or disable module in slot A.			

[⬅ back to List of setpoints](#)

Group: CM-RS232-485

Subgroup: COM1 Setting

COM1 Mode

Setpoint group	CM-RS232-485	Related FW	1.8.0								
Range [units]	Direct / MODBUS / DualSlave / Dual Master [-]										
Default value	Direct	Alternative config	NO								
Step	[-]										
Comm object	24522	Related applications	AMF, MRS								
Config level	Standard										
Setpoint visibility	Only if relevant module is installed										
Description											
Communication protocol switch for the COM1 channel.											
<table><tr><td>Direct</td><td>InteliConfig communication protocol via serial cable.</td></tr><tr><td>MODBUS</td><td>MODBUS protocol.</td></tr><tr><td>DualSlave</td><td>Dual operation protocol – slave function</td></tr><tr><td>DualMaster</td><td>Dual operation protocol – master function</td></tr></table>				Direct	InteliConfig communication protocol via serial cable.	MODBUS	MODBUS protocol.	DualSlave	Dual operation protocol – slave function	DualMaster	Dual operation protocol – master function
Direct	InteliConfig communication protocol via serial cable.										
MODBUS	MODBUS protocol.										
DualSlave	Dual operation protocol – slave function										
DualMaster	Dual operation protocol – master function										

🔍 back to List of setpoints

COM1 Communication Speed

Setpoint group	CM-RS232-485	Related FW	1.8.0
Range [units]	9600 / 19200 / 38400 / 57600 / 115200[bps]		
Default value	57600 bps	Alternative config	NO
Step	[-]		
Comm object	24341	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint COM1 Mode (page 353)		
Description			
If the direct mode is selected on COM1 channel, the direct communication speed of controller part of line can be adjusted here. Speed of second part of line has to be adjusted to the same value.			

🔍 back to List of setpoints

COM1 MODBUS Communication Speed

Setpoint group	CM-RS232-485	Related FW	1.8.0
Range [units]	9600 / 19200 / 38400 / 57600 / 115200 [bps]		
Default value	9600 bps	Alternative config	NO
Step	[-]		
Comm object	24477	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint COM1 Mode (page 353)		
Description			
If the MODBUS mode is selected on COM1 channel, the MODBUS communication speed can be adjusted here.			

[back to List of setpoints](#)

COM1 Modbus Mode

Setpoint group	CM-RS232-485	Related FW	1.8.0
Range [units]	8N1 / 8N2 / 8E1 [-]		
Default value	8N1	Alternative config	NO
Step	[-]		
Comm object	23867	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint adjusts communication mode of Modbus-RTU.			
Possible options			
8N1	8 data bits, 1 stop bit, no parity		
8N2	8 data bits, 2 stop bits, no parity		
8E1	8 data bits, 1 stop bit, even parity		

[back to List of setpoints](#)

Subgroup: COM2 Setting

COM2 Mode

Setpoint group	CM-RS232-485	Related FW	1.8.0
Range [units]	Direct / MODBUS / DualSlave / Dual Master [-]		
Default value	Direct	Alternative config	NO
Step	[-]		
Comm object	24451	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Communication protocol switch for the COM2 channel.			
Direct	InteliConfig communication protocol via serial cable.		
MODBUS	MODBUS protocol.		
DualSlave	Dual operation protocol – slave function		
DualMaster	Dual operation protocol – master function		

[back to List of setpoints](#)

COM2 Communication Speed

Setpoint group	CM-RS232-485	Related FW	1.8.0
Range [units]	9600 / 19200 / 38400 / 57600 / 115200[bps]		
Default value	57600 bps	Alternative config	NO
Step	[-]		
Comm object	24340	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint COM2 Mode (page 355)		
Description			
If the direct mode is selected on COM2 channel, the direct communication speed of controller part of line can be adjusted here. Speed of second part of line has to be adjusted to the same value.			

[back to List of setpoints](#)

COM2 MODBUS Communication Speed

Setpoint group	CM-RS232-485	Related FW	1.8.0
Range [units]	9600 / 19200 / 38400 / 57600 / 115200 [bps]		
Default value	9600 bps	Alternative config	NO
Step	[-]		
Comm object	24420	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint COM2 Mode (page 355)		
Description			
If the MODBUS mode is selected on COM2 channel, the MODBUS communication speed can be adjusted here.			

[back to List of setpoints](#)

COM2 Modbus Mode

Setpoint group	CM-RS232-485	Related FW	1.8.0
Range [units]	8N1 / 8N2 / 8E1 [-]		
Default value	8N1	Alternative config	NO
Step	[-]		
Comm object	23866	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint adjusts communication mode of Modbus-RTU.			
Possible options			
8N1	8 data bits, 1 stop bit, no parity		
8N2	8 data bits, 2 stop bits, no parity		
8E1	8 data bits, 1 stop bit, even parity		

[back to List of setpoints](#)

Group: CM-4G-GPS

Subgroup: Cellular Interface

Internet Connection

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	Enabled / Disabled [-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	24315	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint adjust the communication mode of module.			

[back to List of setpoints](#)

Network Mode

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	2G / 3G / 4G / Automatic [-]		
Default value	Automatic	Alternative config	NO
Step	[-]		
Comm object	24132	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint adjusts preferred connection type of CM2-4G-GPS module.			

[back to List of setpoints](#)

Access Point Name

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	0 .. 31 characters [-]		
Default value	internet	Alternative config	NO
Step	[-]		
Comm object	24363	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint Internet Connection (page 357)		
Description			
APN (Access Point Name) of the network, provided by GSM operator.			

[back to List of setpoints](#)

APN Authentication

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	[-]		
Default value		Alternative config	
Step	[-]		
Comm object	23820	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Type of authentication used for the Access Point Name.			
Note: An Access Point Name (APN) is the name of a gateway between a mobile network (GPRS, 4G, etc.) and another computer network (Internet).			

[back to List of setpoints](#)

APN User Name

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	[-]		
Default value		Alternative config	
Step	[-]		
Comm object	24361	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
User Name used for the Access Point Name.			

[back to List of setpoints](#)

APN User Password

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	[-]		
Default value		Alternative config	
Step	[-]		
Comm object	24360	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Password used for the Access Point Name.			

[back to List of setpoints](#)

Connection Check IP1

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	[-]		
Default value	"empty"	Alternative config	NO
Step	[-]		
Comm object	23978	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint Internet Connection (page 357)		
Description			
IP address of reliable server in the internet.			
To provide maximal reliability of wireless cellular connection the module is equipped with function that periodically checks the data connection over the cellular network is working.			
This function is based on periodical sending of ICMP messages (known as "ping") to reliable servers in the internet and checking of their responses. If there is not any response received from any of the servers (at least one setpoint Connection Check IP1, IP2, IP3 is filled with IP address) for certain time period, the cellular connection is considered as non-working and the module will close and reestablish the connection.			
If all three servers are not defined (setpoints Connection Check IP1, IP2, IP3 have empty addresses) then the cellular connection check is disabled			

[back to List of setpoints](#)

Connection Check IP2

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	[-]		
Default value	"empty"	Alternative config	NO
Step	[-]		
Comm object	23977	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint Internet Connection (page 357)		
Description			
IP address of reliable server in the internet.			
To provide maximal reliability of wireless cellular connection the module is equipped with function that periodically checks the data connection over the cellular network is working.			
This function is based on periodical sending of ICMP messages (known as "ping") to reliable servers in the internet and checking of their responses. If there is not any response received from any of the servers (at least one setpoint Connection Check IP1, IP2, IP3 is filled with IP address) for certain time period, the cellular connection is considered as non-working and the module will close and reestablish the connection.			
If all three servers are not defined (setpoints Connection Check IP1, IP2, IP3 have empty addresses) then the cellular connection check is disabled			

[🔍 back to List of setpoints](#)

Connection Check IP3

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	[-]		
Default value	"empty"	Alternative config	NO
Step	[-]		
Comm object	23976	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint Internet Connection (page 357)		
Description			
IP address of reliable server in the internet.			
To provide maximal reliability of wireless cellular connection the module is equipped with function that periodically checks the data connection over the cellular network is working.			
This function is based on periodical sending of ICMP messages (known as "ping") to reliable servers in the internet and checking of their responses. If there is not any response received from any of the servers (at least one setpoint Connection Check IP1, IP2, IP3 is filled with IP address) for certain time period, the cellular connection is considered as non-working and the module will close and reestablish the connection.			
If all three servers are not defined (setpoints Connection Check IP1, IP2, IP3 have empty addresses) then the cellular connection check is disabled			

[🔍 back to List of setpoints](#)

Subgroup: TCP/IP Settings

DNS Mode

Setpoint group	CM-4G-GPS	Related FW	1.8.0				
Range [units]	Automatic / Manual [-]						
Default value	Automatic	Alternative config	NO				
Step	[-]						
Comm object	23988	Related applications	AMF, MRS				
Config level	Standard						
Setpoint visibility	Only if relevant module is installed						
Description							
This setpoint enables to enter DNS server addresses manually, even with the Internet Connection (page 357) set to Automatic.							
<table><tr><td>Automatic</td><td>DNS server addresses automatically obtained from a DHCP server are used</td></tr><tr><td>Manual</td><td>DNS IP Address 1 (page 362) and DNS IP Address 2 (page 363) can be adjusted manually. Use this option to resolve e.g. internet access policy related issue, if local DNS server addresses automatically obtained from a DHCP server do not work</td></tr></table>				Automatic	DNS server addresses automatically obtained from a DHCP server are used	Manual	DNS IP Address 1 (page 362) and DNS IP Address 2 (page 363) can be adjusted manually. Use this option to resolve e.g. internet access policy related issue, if local DNS server addresses automatically obtained from a DHCP server do not work
Automatic	DNS server addresses automatically obtained from a DHCP server are used						
Manual	DNS IP Address 1 (page 362) and DNS IP Address 2 (page 363) can be adjusted manually. Use this option to resolve e.g. internet access policy related issue, if local DNS server addresses automatically obtained from a DHCP server do not work						

[back to List of setpoints](#)

DNS IP Address 1

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	Valid IP address [-]		
Default value	8.8.8.8	Alternative config	NO
Step	[-]		
Comm object	24314	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
The setpoint is used to select the method how the DNS Address 1 is adjusted.			
If DNS Mode (page 362) is MANUAL this setpoint is used to adjust the domain name server (DNS), which is needed to translate domain names in email addresses and server names into correct IP addresses.			
If DNS Mode (page 362) is AUTOMATIC this setpoint is inactive. The DNS server IP address is assigned by the DHCP server.			

[back to List of setpoints](#)

DNS IP Address 2

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	Valid IP address [-]		
Default value	8.8.8.8	Alternative config	NO
Step	[-]		
Comm object	23986	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
The setpoint is used to select the method how the DNS Address 2 is adjusted.			
If DNS Mode (page 362) is FIXED this setpoint is used to adjust the domain name server (DNS), which is needed to translate domain names in email addresses and server names into correct IP addresses.			
If DNS Mode (page 362) is AUTOMATIC this setpoint is inactive. The DNS server IP address is assigned by the DHCP server.			

[back to List of setpoints](#)

IP Firewall

Setpoint group	CM-4G-GPS	Related FW	1.8.0				
Range [units]	ENABLED / DISABLED [-]						
Default value	DISABLED	Alternative config	NO				
Step	[-]						
Comm object	23959	Related applications	AMF, MRS				
Config level	Standard						
Setpoint visibility	Only if relevant module is installed						
Description							
This setpoints enables to switch on the built-in Firewall functionality.							
<table><tr><td>DISABLED</td><td>The firewall function is switched off</td></tr><tr><td>ENABLED</td><td>The firewall function is switched on, use IntelliConfig to setup the firewall rules (configuration card Others – Firewall)</td></tr></table>				DISABLED	The firewall function is switched off	ENABLED	The firewall function is switched on, use IntelliConfig to setup the firewall rules (configuration card Others – Firewall)
DISABLED	The firewall function is switched off						
ENABLED	The firewall function is switched on, use IntelliConfig to setup the firewall rules (configuration card Others – Firewall)						

[back to List of setpoints](#)

Subgroup: AirGate Settings

AirGate Connection

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	Disabled/ Enabled [-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	23968	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint Internet Connection (page 357)		
Description			
This setpoint enable or disable AirGate connection via CM2-4G-GPS.			
DISABLED:	Only SMS are sent. Internet-enabled SIM card is not required. AirGate is not used.		
ENABLED	This mode uses the "AirGate" service. Internet-enabled SIM card must be used. The AirGate server address is adjusted by the setpoint AirGate Address (page 386) .		
IMPORTANT: When this setpoint is changed the controller has to be restarted to apply changes.			

🔍 back to List of setpoints

AirGate Address

Setpoint group	CM-4G-GPS; CM-Ethernet	Related FW	1.8.0
Range [units]	[-]		
Default value	global.airgate.link	Alternative config	NO
Step	[-]		
Comm object	24364	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint Internet Connection (page 357)		
Description			
This setpoint is used for entering the domain name or IP address of the AirGate server. Use the free AirGate server provided by ComAp at global.airgate.link.			

🔍 back to List of setpoints

Airgate Port

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	1 .. 65535 [-]		
Default value	54440	Alternative config	NO
Step	1		
Comm object	24091	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint Internet Connection (page 357)		
Description			
This port is used for TCP communication with the AirGate server.			
Note: Use port 54440 for standard ComAp AirGate service.			

🔍 back to List of setpoints

Subgroup: ComAp Client Settings

Direct Connection

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	Disabled / Enabled [-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	23961	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Use this to enable/disable direct connection of a ComAp client (e.g. IntelliConfig) to the IP address of the controller.			
Note: For Direct connection the controller IP address must be reachable from the client IP address.			

🔍 back to List of setpoints

Direct Connection Port

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	1 .. 65535 [-]		
Default value	23	Alternative config	NO
Step	[-]		
Comm object	23960	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This port is used to listen for an incoming TCP connection if Direct Connection is ENABLED.			

[⬅ back to List of setpoints](#)

ComAp Client Inactivity Timeout

Setpoint group	CM-Ethernet CM-4G-GPS	Related FW	1.8.0
Range [units]	0 .. 600 [s]		
Default value	60 s	Alternative config	NO
Step	1 s		
Comm object	24098	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Connection (TCP socket) is closed by controller, if a client (e.g. IntelliConfig) does not communicate for this time. This timeout applies to both direct and AirGate connection.			

[⬅ back to List of setpoints](#)

Subgroup: E-mail Settings

SMTP Server Address

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	0 .. 31 characters [-]		
Default value	global.airgate.link:9925	Alternative config	NO
Step	[-]		
Comm object	23962	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
<p>This setpoint is used for entering the domain name (e.g. smtp.yourprovider.com) or IP address (e.g. 74.125.39.109) or number of port (with colon like a first mark) of the SMTP server. Ask your internet provider or IT manager for this information.</p> <p>Note: You may use also any public SMTP server which does not require connection over SSL/TLS channels. If the device is connected to AirGate the AirGate SMTP server at "global.airgate.link" may be used. Ports 25 and 9925 are supported. After controller connects to AirGate for the first time (or with new public IP address), it may not be able to send emails for first 5-10 minutes.</p>			

[◀ back to List of setpoints](#)

SMTP Sender Address

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	0 .. 31 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	23884	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Enter an existing email address into this setpoint. This address will be used as sender address in active e-mails that will be sent from the controller.			
Note: <i>It is not needed to enter an existing email address, nevertheless valid email format needs to be followed.</i>			
IMPORTANT: This item is obligatory when emails are configured.			

[◀ back to List of setpoints](#)

SMTP User Name

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	0 .. 31 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	23883	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Use this setpoint to enter the username for the SMTP server. Leave the setpoint blank if the SMTP server does not require authentication.			

[back to List of setpoints](#)

SMTP User Password

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	0 .. 15 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	23882	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Use this setpoint to enter the password for the SMTP server. Leave the setpoint blank if the SMTP server does not require authentication.			

[back to List of setpoints](#)

SMTP Encryption

Setpoint group	CM-4G-GPS	Related FW	1.8.0						
Range [units]	None / SSL-TLS / STARTTLS [-]								
Default value	None	Alternative config	NO						
Step	[-]								
Comm object	23965	Related applications	AMF, MRS						
Config level	Standard								
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint Internet Connection (page 357)								
Description									
Encryption settings of SMTP communication.									
<table><tr><td>NONE</td><td>E-SMTP protocol without encryption is used.</td></tr><tr><td>STARTTLS</td><td>Communication is started without encryption and then is switched to TLS encryption.</td></tr><tr><td>TLS</td><td>Communication runs in TLS encryption.</td></tr></table>				NONE	E-SMTP protocol without encryption is used.	STARTTLS	Communication is started without encryption and then is switched to TLS encryption.	TLS	Communication runs in TLS encryption.
NONE	E-SMTP protocol without encryption is used.								
STARTTLS	Communication is started without encryption and then is switched to TLS encryption.								
TLS	Communication runs in TLS encryption.								

[back to List of setpoints](#)

Email Address 1

Setpoint group	CM-4G-GPS	Related FW	1.8.0
	CM-Ethernet		
	Ethernet		
Range [units]	0 .. 63 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	24298	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Enter in this setpoint a valid e-mail address where the alarm and event e-mails shall be sent. Leave this setpoint blank if alarm and event email should not be send.			

[back to List of setpoints](#)

Email Address 2

Setpoint group	CM-4G-GPS	Related FW	1.8.0
	CM-Ethernet		
	Ethernet		
Range [units]	0 .. 63 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	24297	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Enter in this setpoint a valid e-mail address where the alarm and event e-mails shall be sent. Leave this setpoint blank if alarm and event email should not be send.			

[back to List of setpoints](#)

Email Address 3

Setpoint group	CM-4G-GPS	Related FW	1.8.0
	CM-Ethernet		
	Ethernet		
Range [units]	0 .. 63 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	24145	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Enter in this setpoint a valid e-mail address where the alarm and event e-mails shall be sent. Leave this setpoint blank if alarm and event email should not be send.			

[back to List of setpoints](#)

Email Address 4

Setpoint group	CM-4G-GPS	Related FW	1.8.0
	CM-Ethernet		
	Ethernet		
Range [units]	0 .. 63 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	24144	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Enter in this setpoint a valid e-mail address where the alarm and event e-mails shall be sent. Leave this setpoint blank if alarm and event email should not be send.			

[back to List of setpoints](#)

Subgroup: Message Settings

E-mail/SMS Language

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	Depends on CU languages [-]		
Default value	English	Alternative config	NO
Step	[-]		
Comm object	24299	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Use this setpoint to set the language of SMS and e-mail. This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[back to List of setpoints](#)

Event Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	18971	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables Event Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[◀ back to List of setpoints](#)

AHI Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	18994	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables AHI Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[◀ back to List of setpoints](#)

ALI Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	18993	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables ALI Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[back to List of setpoints](#)

ECU FC Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	18723	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables ECU FC Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[back to List of setpoints](#)

Hst Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	10568	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables Hst Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[◀ back to List of setpoints](#)

Wrn Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	8482	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables Wrn Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[◀ back to List of setpoints](#)

BOC Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	10566	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables BOC Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[back to List of setpoints](#)

Sd Override Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	11413	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables Sd Override Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[back to List of setpoints](#)

Sd Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	8484	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables Sd Message.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[◀ back to List of setpoints](#)

Telephone Number 1

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	0 .. 31 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	24296	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Enter in this setpoint a valid GSM phone number where the alarm messages shall be sent. For GSM numbers use either the national format (i.e. the number you would dial if you wanted to make a local call) or the full international format beginning with a "+" character followed by the country prefix.			
IMPORTANT: Telephone number has to be entered without spaces.			

[◀ back to List of setpoints](#)

Telephone Number 2

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	0 .. 31 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	24295	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Enter in this setpoint a valid GSM phone number where the alarm messages shall be sent. For GSM numbers use either the national format (i.e. the number you would dial if you wanted to make a local call) or the full international format beginning with a "+" character followed by the country prefix.			
IMPORTANT: Telephone number has to be entered without spaces.			

[back to List of setpoints](#)

Telephone Number 3

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	0 .. 31 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	24143	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Enter in this setpoint a valid GSM phone number where the alarm messages shall be sent. For GSM numbers use either the national format (i.e. the number you would dial if you wanted to make a local call) or the full international format beginning with a "+" character followed by the country prefix.			
IMPORTANT: Telephone number has to be entered without spaces.			

[back to List of setpoints](#)

Telephone Number 4

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	0 .. 31 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	24142	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Enter in this setpoint a valid GSM phone number where the alarm messages shall be sent. For GSM numbers use either the national format (i.e. the number you would dial if you wanted to make a local call) or the full international format beginning with a "+" character followed by the country prefix.			
IMPORTANT: Telephone number has to be entered without spaces.			

[back to List of setpoints](#)

Subgroup: GPS Settings

GPS Tracking

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	Enabled / Disabled [-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	23975	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint Internet Connection (page 357)		
Description			
If GPS tracking is enabled the module sends position/speed data to the controller with period 10 s.			

[back to List of setpoints](#)

Subgroup: RTC Synchronization

NTP Clock Sync

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	DISABLED / ENABLED [-]		
Default value	DISABLED	Alternative config	NO
Step	[-]		
Comm object	23964	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint is used to enable/disable controller time synchronization with exact time from an NTP server. The period of synchronization is 1 hour or when the cotnroller is reset or when the setpoint is reset (Enabled->Disabled->Enabled).			

[back to List of setpoints](#)

NTP Server

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	[-]		
Default value	pool.ntp.org	Alternative config	NO
Step	[-]		
Comm object	23963	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
NTP server address.			

[back to List of setpoints](#)

GPS Clock Sync

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	Enabled / Disabled [-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	23974	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint Internet Connection (page 357)		
Description			
This setpoint is used to enable/disable synchronization of the controller's time with the exact time from GPS.			
The module sends UTC timestamp to the controller after reset/power on and then in period of 60 minutes.			

[back to List of setpoints](#)

Time Zone

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	GMT-12:00 .. GMT+13:00 [hours]		
Default value	GMT+1:00 hour	Alternative config	NO
Step	[-]		
Comm object	24366	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint is used to select the time zone where the controller is located. See your computer time zone setting (click on the time indicator located in the rightmost position of the Windows task bar) if you are not sure about your time zone.			
Note: <i>If the time zone is not selected properly the active e-mails may contain incorrect information about sending time, which may result in confusion when the respective problem actually occurred.</i>			

[back to List of setpoints](#)

Group: CM-Ethernet

Subgroup: TCP/IP Settings

IP Address Mode

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	MANUAL / AUTOMATIC / DISABLED [-]		
Default value	AUTOMATIC	Alternative config	NO
Step	[-]		
Comm object	23939	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
The setpoint is used to select the method how the ethernet connection is adjusted.			
MANUAL	The Ethernet connection is fixed by means of the setpoints <u>IP Addr</u> , <u>NetMask</u> , <u>GateIP</u> , <u>DNS IP Address</u> . This method should be used for a classic Ethernet or internet connection. When this type of connection opens, the controller is specified by its IP address. This means that it would be inconvenient if the IP address were not fixed (static).		
AUTOMATIC	The Ethernet connection setting is obtained automatically from the DHCP server . The obtained settings are then copied to the related setpoints. If the process of obtaining the settings from the DHCP server is not successful, the value 000.000.000.000 is copied to the setpoint IP address and the module continues to try to obtain the settings.		
DISABLED	The Ethernet terminal is disabled.		

 [back to List of setpoints](#)


IP Address

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	0 .. 15 characters [-]		
Default value	192.168.1.254	Alternative config	NO
Step	[-]		
Comm object	23950	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint IP Address Mode (page 381)		
Description			
<p>The setpoint is used to set the address when you are in static mode .</p> <p>If IP Address Mode (page 381) is MANUAL this setpoint is used to adjust the IP address of the ethernet interface of the controller. Ask your IT specialist for help with this setting.</p> <p>If IP Address Mode (page 381) is AUTOMATIC this setpoint is inactive. The IP address is assigned by the DHCP server.</p> <p>If IP Address Mode (page 381) is DISABLED Ethernet terminal is disabled.</p> <p>Note: Only valid IP address can be inserted.</p>			

 [back to List of setpoints](#)

Subnet Mask

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	Valid IP address [-]		
Default value	255.255.255.0	Alternative config	NO
Step	[-]		
Comm object	23949	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint IP Address Mode (page 381)		
Description			
<p>The setpoint is used to select the method how the Subnet Mask is adjusted.</p> <p>If IP Address Mode (page 381) is MANUAL this setpoint is used to adjust the Subnet Mask. Ask your IT specialist for help with this setting.</p> <p>If IP Address Mode (page 381) is AUTOMATIC this setpoint is inactive. The Subnet Mask is assigned by the DHCP server.</p> <p>If IP Address Mode (page 381) is DISABLED Ethernet terminal is disabled.</p>			

 [back to List of setpoints](#)

Gateway IP

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	Valid IP address [-]		
Default value	192.168.1.1	Alternative config	NO
Step	[-]		
Comm object	23948	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint IP Address Mode (page 381)		
Description			
<p>The setpoint is used to select the method how the Gateway IP is adjusted.</p> <p>If IP Address Mode (page 381) is MANUAL this setpoint is used to adjust the Subnet Mask. Ask your IT specialist for help with this setting.</p> <p>If IP Address Mode (page 381) is AUTOMATIC this setpoint is inactive. The Subnet Mask is assigned by the DHCP server.</p> <p>If IP Address Mode (page 381) is DISABLED Ethernet terminal is disabled.</p> <p>A gateway is a device which connects the respective segment with the other segments and/or Internet.</p>			

[back to List of setpoints](#)

DNS Mode

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	Automatic / Manual [-]		
Default value	Automatic	Alternative config	NO
Step	[-]		
Comm object	23921	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables to enter DNS server addresses manually, even with the IP Address Mode (page 381) set to Automatic.			
Automatic		DNS server addresses automatically obtained from a DHCP server are used	
Manual		DNS IP Address 1 (page 384) and DNS IP Address 2 (page 384) can be adjusted manually. Use this option to resolve e.g. internet access policy related issue, if local DNS server addresses automatically obtained from a DHCP server do not work	

[back to List of setpoints](#)

DNS IP Address 1

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	Valid IP address [-]		
Default value	8.8.8.8	Alternative config	NO
Step	[-]		
Comm object	23947	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
<p>The setpoint is used to select the method how the DNS Address 1 is adjusted .</p> <p>If IP Address Mode (page 381) is MANUAL this setpoint is used to adjust the domain name server (DNS), which is needed to translate domain names in email addresses and server names into correct IP addresses.</p> <p>If IP Address Mode (page 381) is AUTOMATIC this setpoint is inactive. The DNS server IP address is assigned by the DHCP server.</p> <p>If IP Address Mode (page 381) is DISABLED Ethernet terminal is disabled.</p>			

[back to List of setpoints](#)

DNS IP Address 2

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	Valid IP address [-]		
Default value	8.8.8.8	Alternative config	NO
Step	[-]		
Comm object	23946	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
<p>The setpoint is used to select the method how the DNS Address 2 is adjusted.</p> <p>If IP Address Mode (page 381) is MANUAL this setpoint is used to adjust the domain name server (DNS), which is needed to translate domain names in email addresses and server names into correct IP addresses.</p> <p>If IP Address Mode (page 381) is AUTOMATIC this setpoint is inactive. The DNS server IP address is assigned by the DHCP server.</p> <p>If IP Address Mode (page 381) is DISABLED Ethernet terminal is disabled.</p>			

[back to List of setpoints](#)

IP Firewall

Setpoint group	CM-Ethernet	Related FW	1.8.0				
Range [units]	ENABLED / DISABLED [-]						
Default value	DISABLED	Alternative config	NO				
Step	[-]						
Comm object	23920	Related applications	AMF, MRS				
Config level	Standard						
Setpoint visibility	Only if relevant module is installed						
Description							
This setpoints enables to switch on the built-in Firewall functionality.							
<table><tr><td>DISABLED</td><td>The firewall function is switched off</td></tr><tr><td>ENABLED</td><td>The firewall function is switched on, use IntelliConfig to setup the firewall rules (configuration card Others – Firewall)</td></tr></table>				DISABLED	The firewall function is switched off	ENABLED	The firewall function is switched on, use IntelliConfig to setup the firewall rules (configuration card Others – Firewall)
DISABLED	The firewall function is switched off						
ENABLED	The firewall function is switched on, use IntelliConfig to setup the firewall rules (configuration card Others – Firewall)						

[back to List of setpoints](#)

Subgroup: AirGate Settings

AirGate Connection

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	DISABLED / ENABLED [-]		
Default value	ENABLED	Alternative config	NO
Step	[-]		
Comm object	23935	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint selects the AirGate connection mode.			
DISABLED:		This is a standard mode in which the controller listens to the incoming traffic and answers the TCP/IP queries addressed to it. This mode requires the controller to be accessible from the remote device (PC), i.e. it must be accessible at a public and static IP address if you want to connect to it from the internet.	
ENABLED		This mode enables the AirGate service. The AirGate server address is adjusted by the setpoint AirGate Address (page 386) . Also the standard TCP/IP is enabled.	

[back to List of setpoints](#)

AirGate Address

Setpoint group	CM-4G-GPS; CM-Ethernet	Related FW	1.8.0
Range [units]	[-]		
Default value	global.airgate.link	Alternative config	NO
Step	[-]		
Comm object	24364	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint Internet Connection (page 357)		
Description			
This setpoint is used for entering the domain name or IP address of the AirGate server. Use the free AirGate server provided by ComAp at global.airgate.link.			

[back to List of setpoints](#)

AirGate Port

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	1 .. 65535 [-]		
Default value	23	Alternative config	NO
Step	1		
Comm object	23919	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This port is used for TCP data communication with the AirGate server.			
Note: Use port 21, 23 or 6127 for standard ComAp AirGate service.			

[back to List of setpoints](#)

Subgroup: ComAp Client Settings

Direct Connection

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	Disabled / Enabled [-]		
Default value	Enabled	Alternative config	NO
Step	[-]		
Comm object	23917	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Use this to enable/disable direct connection of a ComAp client (e.g. IntelliConfig) to the IP address of the controller.			
Note: For Direct connection the controller IP address must be reachable from the client IP address.			

[⬅ back to List of setpoints](#)

Direct Connection Port

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	1 .. 65535 [-]		
Default value	23	Alternative config	NO
Step	[-]		
Comm object	23918	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This port is used to listen for an incoming TCP connection if Direct Connection is ENABLED.			

[⬅ back to List of setpoints](#)

ComAp Client Inactivity Timeout

Setpoint group	CM-Ethernet CM-4G-GPS	Related FW	1.8.0
Range [units]	0 .. 600 [s]		
Default value	60 s	Alternative config	NO
Step	1 s		
Comm object	24098	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Connection (TCP socket) is closed by controller, if a client (e.g. IntelliConfig) does not communicate for this time. This timeout applies to both direct and AirGate connection.			

[back to List of setpoints](#)

Subgroup: MODBUS Settings

MODBUS Server

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	DISABLED / ENABLED [-]		
Default value	Disabled	Alternative config	NO
Step	[-]		
Comm object	23937	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Enable or disable Modbus communication via ethernet interface.			

[back to List of setpoints](#)

MODBUS Client Inactivity Timeout

Setpoint group	Ethernet	Related FW	1.8.0
Range [units]	0 .. 600 [s]		
Default value	60 s	Alternative config	NO
Step	1 s		
Comm object	24097	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Modbus connection (TCP socket) is closed by controller, if a Modbus client does not communicate for this time.			

[back to List of setpoints](#)

Subgroup: SNMP Settings

SNMP Agent

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	Disabled / SNMP v1/v2c / SNMP v3 [-]		
Default value	Disabled	Alternative config	NO
Step	[-]		
Comm object	23936	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoints Enables or disables Simple Network Management Protocol (SNMP) Agent.			
Note: <i>SNMP v3 has upgraded encryption, remote configuration, and security (extra setpoints are available).</i>			
Note: <i>It is supported only User-Based security model (USM, RFC-3414). View-based Access Control Model (VACM, RFC-3415) is not supported.</i>			

[back to List of setpoints](#)

SNMP Trap Format

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	v1Trap / v2Notif / v2Inform [-]		
Default value	v1Trap	Alternative config	NO
Step	[-]		
Comm object	23922	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint adjusts type of SNMP traps.			

[back to List of setpoints](#)

SNMP Traps IP Address 1

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	Valid IP address [-]		
Default value	DISABLED	Alternative config	NO
Step	[-]		
Comm object	24095	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
IP address 1 for receiving SNMP Traps. Leave this setpoint blank if SNMP traps should not be send.			

[back to List of setpoints](#)

SNMP Traps IP Address 2

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	Valid IP address [-]		
Default value	DISABLED	Alternative config	NO
Step	[-]		
Comm object	24094	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
IP address 2 for receiving SNMP Traps. Leave this setpoint blank if SNMP traps should not be send.			

[back to List of setpoints](#)

SNMP RD Community String

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	0 .. 31 characters [-]		
Default value	public	Alternative config	NO
Step	[-]		
Comm object	23941	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint SNMP Agent (page 389)		
Description			
SNMP Community String only for reading.			

[back to List of setpoints](#)

SNMP WR Community String

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	0..31 characters [-]		
Default value	private	Alternative config	NO
Step	[-]		
Comm object	23940	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint SNMP Agent (page 389)		
Description			
SNMP Community String for writing and reading.			

[back to List of setpoints](#)

SNMP Engine User Name

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	0 .. 31 characters [-]		
Default value	-	Alternative config	NO
Step	[-]		
Comm object	23851	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if SNMP Agent (page 389) = SNMP v3		
Description			
User defined name, used for the controller identification at SNMP system.			

[back to List of setpoints](#)

SNMP Privacy Protocol

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	DES / 3DES / AES128 / AES256 [-]		
Default value	AES128	Alternative config	NO
Step	[-]		
Comm object	23853	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if SNMP Agent (page 389) = SNMP v3		
Description			
Selects SNMP v3 Privacy Protocol.			

[back to List of setpoints](#)

SNMP Authentication Protocol

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	MD5 / SHA / SHA256[-]		
Default value	SHA	Alternative config	NO
Step	[-]		
Comm object	23854	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if SNMP Agent (page 389) = SNMP v3		
Description			
Selects SNMP v3 Authentication Protocol.			

[back to List of setpoints](#)

SNMP Security Level

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	NONE/ AUTH-NOPRIV / AUTH-PRIV [-]		
Default value	NONE	Alternative config	NO
Step	[-]		
Comm object	23852	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if SNMP Agent (page 389) = SNMP v3		
Description			
Selects SNMP v3 security level. If NONE the agent will work in SNMP v2c mode.			

[back to List of setpoints](#)

Subgroup: E-mail Settings

SMTP Server Address

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	0 .. 31 characters [-]		
Default value	global.airgate.link:9925	Alternative config	NO
Step	[-]		
Comm object	23942	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
<p>This setpoint is used for entering the domain name (e.g. smtp.yourprovider.com) or IP address (e.g. 74.125.39.109) or number of port (with colon like a first mark) of the SMTP server. Ask your internet provider or IT manager for this information.</p> <p>Note: You may use also any public SMTP server which does not require connection over SSL/TLS channels. If the device is connected to AirGate the AirGate SMTP server at "global.airgate.link" may be used. Ports 25 and 9925 are supported. After controller connects to AirGate for the first time (or with new public IP address), it may not be able to send emails for first 5-10 minutes.</p>			

 [back to List of setpoints](#)

SMTP Sender Address

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	0 .. 31 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	23881	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Enter an existing email address into this setpoint. This address will be used as sender address in active e-mails that will be sent from the controller.			
<i>Note: It is not needed to enter an existing email address, nevertheless valid email format needs to be followed.</i>			
IMPORTANT: This item is obligatory when emails are configured.			

 [back to List of setpoints](#)

SMTP UserName

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	0 .. 31 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	23880	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Use this setpoint to enter the username for the SMTP server. Leave the setpoint blank if the SMTP server does not require authentication.			

[◀ back to List of setpoints](#)

SMTP User Password

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	0 .. 15 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	23879	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Use this setpoint to enter the password for the SMTP server. Leave the setpoint blank if the SMTP server does not require authentication.			

[◀ back to List of setpoints](#)

SMTP Encryption

Setpoint group	CM-Ethernet	Related FW	1.8.0						
Range [units]	None / SSL-TLS / STARTTLS [-]								
Default value	None	Alternative config	NO						
Step	[-]								
Comm object	23938	Related applications	AMF, MRS						
Config level	Standard								
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint Internet Connection (page 357)								
Description									
Encryption settings of SMTP communication.									
<table><tr><td>NONE</td><td>E-SMTP protocol without encryption is used.</td></tr><tr><td>STARTTLS</td><td>Communication is started without encryption and then is switched to TLS encryption.</td></tr><tr><td>TLS</td><td>Communication runs in TLS encryption.</td></tr></table>				NONE	E-SMTP protocol without encryption is used.	STARTTLS	Communication is started without encryption and then is switched to TLS encryption.	TLS	Communication runs in TLS encryption.
NONE	E-SMTP protocol without encryption is used.								
STARTTLS	Communication is started without encryption and then is switched to TLS encryption.								
TLS	Communication runs in TLS encryption.								

[back to List of setpoints](#)

Email Address 1

Setpoint group	CM-4G-GPS	Related FW	1.8.0
	CM-Ethernet		
	Ethernet		
Range [units]	0 .. 63 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	24298	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Enter in this setpoint a valid e-mail address where the alarm and event e-mails shall be sent. Leave this setpoint blank if alarm and event email should not be send.			

[back to List of setpoints](#)

Email Address 2

Setpoint group	CM-4G-GPS	Related FW	1.8.0
	CM-Ethernet		
	Ethernet		
Range [units]	0 .. 63 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	24297	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Enter in this setpoint a valid e-mail address where the alarm and event e-mails shall be sent. Leave this setpoint blank if alarm and event email should not be send.			

[back to List of setpoints](#)

Email Address 3

Setpoint group	CM-4G-GPS	Related FW	1.8.0
	CM-Ethernet		
	Ethernet		
Range [units]	0 .. 63 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	24145	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Enter in this setpoint a valid e-mail address where the alarm and event e-mails shall be sent. Leave this setpoint blank if alarm and event email should not be send.			

[back to List of setpoints](#)

Email Address 4

Setpoint group	CM-4G-GPS	Related FW	1.8.0
	CM-Ethernet		
	Ethernet		
Range [units]	0 .. 63 characters [-]		
Default value	[-]	Alternative config	NO
Step	[-]		
Comm object	24144	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Enter in this setpoint a valid e-mail address where the alarm and event e-mails shall be sent. Leave this setpoint blank if alarm and event email should not be send.			

[back to List of setpoints](#)

Subgroup: Messages Settings

BOC Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	10566	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables BOC Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[back to List of setpoints](#)

E-mail/SMS Language

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	Depends on CU languages [-]		
Default value	English	Alternative config	NO
Step	[-]		
Comm object	24299	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Use this setpoint to set the language of SMS and e-mail. This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[back to List of setpoints](#)

AHI Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	18994	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables AHI Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[back to List of setpoints](#)

ALI Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	18993	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables ALI Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[◀ back to List of setpoints](#)

Hst Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	10568	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables Hst Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[◀ back to List of setpoints](#)

Event Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	18971	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables Event Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[◀ back to List of setpoints](#)

ECU FC Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	18723	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables ECU FC Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[◀ back to List of setpoints](#)

BOC Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	10566	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables BOC Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[◀ back to List of setpoints](#)

Sd Override Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	11413	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables Sd Override Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[◀ back to List of setpoints](#)

Sd Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	8484	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables Sd Message.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[◀ back to List of setpoints](#)

Wrn Message

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	ON / OFF [-]		
Default value	ON	Alternative config	NO
Step	[-]		
Comm object	8482	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint enables or disables Wrn Messages.			
This setpoint is common for CM3-Ethernet and CM2-4G-GPS modules.			

[◀ back to List of setpoints](#)

Subgroup: NTP Settings

NTP Clock Synchronization

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	DISABLED / ENABLED [-]		
Default value	DISABLED	Alternative config	NO
Step	[-]		
Comm object	23934	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint is used to enable/disable controller time synchronization with exact time from an NTP server.			

[back to List of setpoints](#)

NTP Server

Setpoint group	CM-Ethernet	Related FW	1.8.0
Range [units]	[-]		
Default value	pool.ntp.org	Alternative config	NO
Step	[-]		
Comm object	23933	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
NTP server address.			

[back to List of setpoints](#)

Time Zone

Setpoint group	CM-4G-GPS CM-Ethernet	Related FW	1.8.0
Range [units]	GMT-12:00 .. GMT+13:00 [hours]		
Default value	GMT+1:00 hour	Alternative config	NO
Step	[-]		
Comm object	24366	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint is used to select the time zone where the controller is located. See your computer time zone setting (click on the time indicator located in the rightmost position of the Windows task bar) if you are not sure about your time zone.			
Note: <i>If the time zone is not selected properly the active e-mails may contain incorrect information about sending time, which may result in confusion when the respective problem actually occurred.</i>			

 [back to List of setpoints](#)

Group: EM-BIO8-EFCP

Subgroup: EFCP Settings

Earth Fault Current Protection

Setpoint group	EM-BIO8-EFCP	Related FW	1.8.0
Range [units]	DISABLED / ENABLED [-]		
Default value	ENABLED	Alternative config	NO
Step	[-]		
Comm object	11631	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
This setpoint can block or allow Earth fault Current protection.			
DISABLED	Earth fault current protection is blocked.		
ENABLED	Earth fault current protection is allowed. Behavior of Earth fault current protection is set by these setpoints: Earth Fault CT Input Range (page 406) , Earth Fault CT Ratio (page 406) , Earth Fault Delay (page 405) and Earth Fault Sd (page 406) .		

[back to List of setpoints](#)

Earth Fault Delay

Setpoint group	EM-BIO8-EFCP	Related FW	1.8.0
Range [units]	0.03 .. 5.00 [s]		
Default value	0.10 s	Alternative config	NO
Step	0.01 s		
Comm object	11633	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Delay for Earth Fault Current protection.			

[back to List of setpoints](#)

Earth Fault CT Input Range

Setpoint group	EM-BIO8-EFCP	Related FW	1.8.0
Range [units]	1 [A] / 5 [A]		
Default value	5 A	Alternative config	NO
Step	[-]		
Comm object	14340	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
There are 2 physical inputs for Earth Fault Current Protection (page 405) . Value of this setpoint has to be set on value of physical input which is presently in use.			

🔍 back to List of setpoints

Earth Fault CT Ratio

Setpoint group	EM-BIO8-EFCP	Related FW	1.8.0
Range [units]	1 .. 2000 [1/(1or5) A]		
Default value	500 1/(1or5)A	Alternative config	NO
Step	1 A/ 1A; 1 A/5 A		
Comm object	14339	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Earth Fault current transformer ratio.			
<i>Note: Type of units depends on setpoint Earth Fault CT Input Range (page 406) which have to be set before this setpoint.</i>			

🔍 back to List of setpoints

Earth Fault Sd

Setpoint group	EM-BIO8-EFCP	Related FW	1.8.0
Range [units]	0.03 .. 200.00 [A]		
Default value	0.30 A	Alternative config	NO
Step	0.01 [A]		
Comm object	11632	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed		
Description			
Limit value for Earth Fault Current protection.			

🔍 back to List of setpoints

Group: Alternate Config

Subgroup: Configuration 1

Nominal RPM 1

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	100 .. 4000 [RPM]		
Default value	1 500 RPM	Alternative config	YES
Step	1 RPM		
Comm object	9915	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
Nominal engine speed (RPM revolutions per minute).			
Note: This value is used when any other alternate configuration is not active.			

[back to List of setpoints](#)

Nominal Frequency 1

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	30 .. 65 [Hz]		
Default value	50 Hz	Alternative config	YES
Step	1 Hz		
Comm object	9913	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Nominal system frequency (usually 50 or 60 Hz).			
Note: This value is used when any other alternate configuration is not active.			

[back to List of setpoints](#)

Nominal Voltage Ph-N 1

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	80 .. 20000 [V]		
Default value	231 V	Alternative config	YES
Step	1 V		
Comm object	12052	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection type (page 196) .		
Description			
Nominal system voltage (phase to neutral).			
<i>Note: This value is used when any other alternate configuration is not active.</i>			

[back to List of setpoints](#)

Nominal Voltage Ph-Ph 1

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	80 .. 40000 [V]		
Default value	400 V	Alternative config	YES
Step	1 V		
Comm object	12055	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection Type 1 (page 409) .		
Description			
Nominal system voltage (phase to phase).			
Note: This value is used when any other alternate configuration is not active.			

[back to List of setpoints](#)

Nominal Current 1

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	1 .. 10 000 [A]		
Default value	350 A	Alternative config	YES
Step	1 A		
Comm object	12049	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
It is current limit for generator current protections and means maximal continuous generator current. Nominal Current can be different from generator rated current value.			
Note: This value is used when any other alternate configuration is not active.			

[back to List of setpoints](#)

Connection Type 1

Setpoint group	Alternate Config	Related FW	1.8.0								
Range [units]	Mono Phase / SplPhL1L2 / SplPhL1L3 / 3Ph3Wire / 3Ph4Wire / High Leg D / Autodetect [-]										
Default value	3Ph4Wire	Alternative config	YES								
Step	[-]										
Comm object	12058	Related applications	AMF, MRS								
Config level	Standard										
Setpoint visibility	Always										
Description											
Connection type:											
<table><tr><td>Mono Phase</td><td>Single phase voltage measurement L1-N 1x CT (Current Transformer)</td></tr><tr><td>SplPhL1L2</td><td>Double Delta connection Split Phase Two phase voltage measurement L1,L2 with 180° phase shift 2x CT (Current Transformer)</td></tr><tr><td>SplPhL1L3</td><td>Double Delta connection Split Phase Two phase voltage measurement L1,L3 with 180° phase shift 2x CT (Current Transformer)</td></tr><tr><td>3Ph3Wire</td><td>Ungrounded Delta connection Open Delta Ungrounded Wye</td></tr></table>				Mono Phase	Single phase voltage measurement L1-N 1x CT (Current Transformer)	SplPhL1L2	Double Delta connection Split Phase Two phase voltage measurement L1,L2 with 180° phase shift 2x CT (Current Transformer)	SplPhL1L3	Double Delta connection Split Phase Two phase voltage measurement L1,L3 with 180° phase shift 2x CT (Current Transformer)	3Ph3Wire	Ungrounded Delta connection Open Delta Ungrounded Wye
Mono Phase	Single phase voltage measurement L1-N 1x CT (Current Transformer)										
SplPhL1L2	Double Delta connection Split Phase Two phase voltage measurement L1,L2 with 180° phase shift 2x CT (Current Transformer)										
SplPhL1L3	Double Delta connection Split Phase Two phase voltage measurement L1,L3 with 180° phase shift 2x CT (Current Transformer)										
3Ph3Wire	Ungrounded Delta connection Open Delta Ungrounded Wye										

	Corner-Grounded Delta Split Phase Delta Three phase voltage measurement L1,L2,L3 with 120° phase shift No neutral is available 3x CT (Current Transformer)	
3Ph4Wire	Grounded Star (Grounded Wye) connection – 3PY Three phase voltage measurement L1,L2,L3 with 120° phase shift 3x CT (Current Transformer)	
High Leg D	High Leg Delta connection Three phase voltage measurement L1,L2,L3 3x CT (Current Transformer)	
Autodetect	High Leg Delta	L1 ≥ 100 V; L1 ≤ 140 V L2 ≥ 140 V L3 ≥ 100 V; L3 ≤ 140 V
	3Ph Low Y	L1 ≤ 160 V L2 ≤ 160 V L3 ≤ 160 V
	3Ph High Y	L1 > 160 V L2 > 160 V L3 > 160 V
	SplPhL1L3	L1 ≥ 100 V L2 ≤ 20 V L3 ≥ 100 V
	SplPhL1L2	L1 ≥ 100 V L2 ≥ 100 V L3 ≤ 20 V
	Mono Phase	L1 ≥ 100 V L2 ≤ 20 V L3 ≤ 20 V
	Voltage Autodetect shutdown	

Note: This value is used when any other alternate configuration is not active.

 [back to List of setpoints](#)

ECU Speed Adjustment 1

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	0 .. 100 [%]		
Default value	50 %	Alternative config	NO
Step	1 %		
Comm object	14337	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Visible only if ECU is configured		
Description			
Enables to adjust engine speed in ECU via CAN bus. Nominal speed corresponds to 50%. This setpoint should be used only for Volvo Penta and Scania engines. It has no effect on other engine brands.			
Note: This value is used when any other alternate configuration is not active.			

🔍 back to List of setpoints

Nominal Power 1

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	1 .. 5 000 [kW]		
Default value	200 kW	Alternative config	YES
Step	1 kW		
Comm object	12046	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Nominal power of the Gen-set. Generator Overload BOC (page 248) protection is based on this setpoint.			
<i>Note: This setpoint is used when setpoint Connection type (page 196) is adjusted to Monophase or SplitphaseL1L2 or SplitphaseL1L3 or 3Ph3Wire or High Leg D or 3Ph4Wire or when Autodetect detects connection type as 3Ph3Wire or High Leg D or 3Ph4Wire.</i>			
<i>Note: This value is used when any other alternate configuration is not active.</i>			

🔍 back to List of setpoints

Nominal Power Split Phase 1

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	1 .. 5 000 [kW]		
Default value	200 kW	Alternative config	YES
Step	1 kW		
Comm object	15771	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection type (page 196)		
Description			
Nominal power of the Gen-set for detected split-phase or mono phase connection. Generator Overload BOC (page 248) protection is based on this setpoint.			
<i>Note: This setpoint is used when setpoint Connection type (page 196) is adjusted to Autodetect and Autodetect detects connection type as Monophase or SplitphaseL1L2 or SplitphaseL1L3.</i>			
<i>Note: This value is used when any other alternate configuration is not active.</i>			

[back to List of setpoints](#)

Subgroup: Configuration 2

Nominal RPM 2

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	100 .. 4000 [RPM]		
Default value	1 500 RPM	Alternative config	YES
Step	1 RPM		
Comm object	9916	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
Nominal engine speed (RPM - revolutions per minute).			
Note: This value is used when binary input ALTERNATE CONFIG 2 (PAGE 491) is active.			

[back to List of setpoints](#)

Nominal Frequency 2

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	30 .. 65 [Hz]		
Default value	50 Hz	Alternative config	YES
Step	1 Hz		
Comm object	9914	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Nominal system frequency (usually 50 or 60 Hz).			
Note: This value is used when binary input ALTERNATE CONFIG 2 (PAGE 491) is active.			

🔍 back to List of setpoints

Nominal Voltage Ph-N 2

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	80 .. 20000 [V]		
Default value	231 V	Alternative config	YES
Step	1 V		
Comm object	12053	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection type 2 (page 414) .		
Description			
Nominal system voltage (phase to neutral).			
Note: This value is used when binary input ALTERNATE CONFIG 2 (PAGE 491) is active.			

🔍 back to List of setpoints

Nominal Voltage Ph-Ph 2

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	80 .. 40000 [V]		
Default value	400 V	Alternative config	YES
Step	1 V		
Comm object	12056	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection type 2 (page 414) .		
Description			
Nominal system voltage (phase to phase).			
Note: This value is used when binary input ALTERNATE CONFIG 2 (PAGE 491) is active.			

🔍 back to List of setpoints

Nominal Current 2

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	1 .. 10000 [A]		
Default value	350 A	Alternative config	YES
Step	1 A		
Comm object	12050	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
It is current limit for generator current protections and means maximal continuous generator current. Nominal Current can be different from generator rated current value.			
Note: This value is used when binary input ALTERNATE CONFIG 2 (PAGE 491) is active.			

[back to List of setpoints](#)

Connection type 2

Setpoint group	Alternate Config	Related FW	1.8.0								
Range [units]	Mono Phase / SplPhL1L2 / SplPhL1L3 / 3Ph3Wire / 3Ph4Wire / High Leg D / Autodetect [-]										
Default value	3Ph4Wire	Alternative config	YES								
Step	[-]										
Comm object	12059	Related applications	AMF, MRS								
Config level	Standard										
Setpoint visibility	Always										
Description											
Connection type:											
<table><tr><td>Mono Phase</td><td>Single phase voltage measurement L1-N 1x CT (Current Transformer)</td></tr><tr><td>SplPhL1L2</td><td>Double Delta connection Split Phase Two phase voltage measurement L1,L2 with 180° phase shift 2x CT (Current Transformer)</td></tr><tr><td>SplPhL1L3</td><td>Double Delta connection Split Phase Two phase voltage measurement L1,L3 with 180° phase shift 2x CT (Current Transformer)</td></tr><tr><td>3Ph3Wire</td><td>Ungrounded Delta connection Open Delta Ungrounded Wye</td></tr></table>				Mono Phase	Single phase voltage measurement L1-N 1x CT (Current Transformer)	SplPhL1L2	Double Delta connection Split Phase Two phase voltage measurement L1,L2 with 180° phase shift 2x CT (Current Transformer)	SplPhL1L3	Double Delta connection Split Phase Two phase voltage measurement L1,L3 with 180° phase shift 2x CT (Current Transformer)	3Ph3Wire	Ungrounded Delta connection Open Delta Ungrounded Wye
Mono Phase	Single phase voltage measurement L1-N 1x CT (Current Transformer)										
SplPhL1L2	Double Delta connection Split Phase Two phase voltage measurement L1,L2 with 180° phase shift 2x CT (Current Transformer)										
SplPhL1L3	Double Delta connection Split Phase Two phase voltage measurement L1,L3 with 180° phase shift 2x CT (Current Transformer)										
3Ph3Wire	Ungrounded Delta connection Open Delta Ungrounded Wye										

	Corner-Grounded Delta Split Phase Delta Three phase voltage measurement L1,L2,L3 with 120° phase shift No neutral is available 3x CT (Current Transformer)	
3Ph4Wire	Grounded Star (Grounded Wye) connection – 3PY Three phase voltage measurement L1,L2,L3 with 120° phase shift 3x CT (Current Transformer)	
High Leg D	High Leg Delta connection Three phase voltage measurement L1,L2,L3 3x CT (Current Transformer)	
Autodetect	High Leg Delta	L1 >=100 V; L1 <=140 V L2 >=140 V L3 >=100 V; L3 <=140 V
	3Ph Low Y	L1 <=160 V L2 <=160 V L3 <=160 V
	3Ph High Y	L1 >160 V L2 >160 V L3 >160 V
	SplPhL1L3	L1 >=100 V L2 <= 20 V L3 >=100 V
	SplPhL1L2	L1 >=100 V L2 >= 100 V L3 <= 20 V
	Mono Phase	L1 >=100 V L2 <= 20 V L3 <= 20 V
	Voltage Autodetect shutdown	

Note: This value is used when binary input **ALTERNATE CONFIG 2 (PAGE 491)** is active.

 [back to List of setpoints](#)

ECU Speed Adjustment 2

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	0 .. 100 [%]		
Default value	50 %	Alternative config	NO
Step	1 %		
Comm object	14338	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Visible only if ECU is configured		
Description			
Enables to adjust engine speed in ECU via CAN bus. Nominal speed corresponds to 50%. This setpoint should be used only for Volvo Penta and Scania engines. It has no effect on other engine brands.			
Note: This value is used when binary input ALTERNATE CONFIG 2 (PAGE 491) is active.			

🔍 back to List of setpoints

Nominal Power 2

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	1 .. 5 000 [kW]		
Default value	200 kW	Alternative config	YES
Step	1 kW		
Comm object	12047	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Nominal power of the Gen-set. Generator Overload BOC (page 248) protection is based on this setpoint.			
<i>Note: This setpoint is used when setpoint Connection type 2 (page 414) is adjusted to Monophase or SplitphaseL1L2 or SplitphaseL1L3 or 3Ph3Wire or High Leg D or 3Ph4Wire or when Autodetect detects connection type as 3Ph3Wire or High Leg D or 3Ph4Wire.</i>			
<i>Note: This value is used when binary input ALTERNATE CONFIG 2 (PAGE 491) is active.</i>			

🔍 back to List of setpoints

Nominal Power Split Phase 2

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	1 .. 5 000 [kW]		
Default value	200 kW	Alternative config	YES
Step	1 kW		
Comm object	15772	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection type 2 (page 414)		
Description			
Nominal power of the Gen-set for detected split-phase or mono phase connection. Generator Overload BOC (page 248) protection is based on this setpoint.			
<i>Note: This setpoint is used when setpoint Connection type 2 (page 414) is adjusted to Autodetect and Autodetect detects connection type as Monophase or SplitphaseL1L2 or SplitphaseL1L3.</i>			
<i>Note: This value is used when binary input ALTERNATE CONFIG 2 (PAGE 491) is active.</i>			

🔍 back to List of setpoints

Subgroup: Configuration 3

Nominal RPM 3

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	100 .. 4 000 [RPM]		
Default value	1 500 RPM	Alternative config	YES
Step	1 RPM		
Comm object	15196	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
Nominal engine speed (RPM - revolutions per minute).			
Note: This value is used when binary input ALTERNATE CONFIG 3 (PAGE 491) is active.			

🔍 back to List of setpoints

Nominal Frequency 3

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	30 .. 65 [Hz]		
Default value	50 Hz	Alternative config	YES
Step	1 Hz		
Comm object	15197	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Nominal system frequency (usually 50 or 60 Hz).			
Note: This value is used when binary input ALTERNATE CONFIG 3 (PAGE 491) is active.			

🔍 back to List of setpoints

Nominal Voltage Ph-N 3

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	80 .. 20 000 [V]		
Default value	231 V	Alternative config	YES
Step	1 V		
Comm object	12054	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection type 3 (page 419) .		
Description			
Nominal system voltage (phase to neutral).			
Note: This value is used when binary input ALTERNATE CONFIG 3 (PAGE 491) is active.			

🔍 back to List of setpoints

Nominal Voltage Ph-Ph 3

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	80 .. 40 000 [V]		
Default value	400 V	Alternative config	YES
Step	1 V		
Comm object	12057	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection type 3 (page 419) .		
Description			
Nominal system voltage (phase to phase).			
Note: This value is used when binary input ALTERNATE CONFIG 3 (PAGE 491) is active.			

🔍 back to List of setpoints

Nominal Current 3

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	1 .. 10 000 [A]		
Default value	350 A	Alternative config	YES
Step	1 A		
Comm object	12051	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
It is current limit for generator current protections and means maximal continuous generator current. Nominal Current can be different from generator rated current value.			
Note: This value is used when binary input ALTERNATE CONFIG 3 (PAGE 491) is active.			

🔍 back to List of setpoints

Connection type 3

Setpoint group	Alternate Config	Related FW	1.8.0								
Range [units]	Mono Phase / SplPhL1L2 / SplPhL1L3 / 3Ph3Wire / 3Ph4Wire / High Leg D / Autodetect [-]										
Default value	3Ph4Wire	Alternative config	YES								
Step	[-]										
Comm object	12060	Related applications	AMF, MRS								
Config level	Standard										
Setpoint visibility	Always										
Description											
Connection type:											
<table><tr><td>Mono Phase</td><td>Single phase voltage measurement L1-N 1x CT (Current Transformer)</td></tr><tr><td>SplPhL1L2</td><td>Double Delta connection Split Phase Two phase voltage measurement L1,L2 with 180° phase shift 2x CT (Current Transformer)</td></tr><tr><td>SplPhL1L3</td><td>Double Delta connection Split Phase Two phase voltage measurement L1,L3 with 180° phase shift 2x CT (Current Transformer)</td></tr><tr><td>3Ph3Wire</td><td>Ungrounded Delta connection Open Delta Ungrounded Wye</td></tr></table>				Mono Phase	Single phase voltage measurement L1-N 1x CT (Current Transformer)	SplPhL1L2	Double Delta connection Split Phase Two phase voltage measurement L1,L2 with 180° phase shift 2x CT (Current Transformer)	SplPhL1L3	Double Delta connection Split Phase Two phase voltage measurement L1,L3 with 180° phase shift 2x CT (Current Transformer)	3Ph3Wire	Ungrounded Delta connection Open Delta Ungrounded Wye
Mono Phase	Single phase voltage measurement L1-N 1x CT (Current Transformer)										
SplPhL1L2	Double Delta connection Split Phase Two phase voltage measurement L1,L2 with 180° phase shift 2x CT (Current Transformer)										
SplPhL1L3	Double Delta connection Split Phase Two phase voltage measurement L1,L3 with 180° phase shift 2x CT (Current Transformer)										
3Ph3Wire	Ungrounded Delta connection Open Delta Ungrounded Wye										

	Corner-Grounded Delta Split Phase Delta Three phase voltage measurement L1,L2,L3 with 120° phase shift No neutral is available 3x CT (Current Transformer)	
3Ph4Wire	Grounded Star (Grounded Wye) connection – 3PY Three phase voltage measurement L1,L2,L3 with 120° phase shift 3x CT (Current Transformer)	
High Leg D	High Leg Delta connection Three phase voltage measurement L1,L2,L3 3x CT (Current Transformer)	
Autodetect	High Leg Delta	L1 ≥ 100 V; L1 ≤ 140 V L2 ≥ 140 V L3 ≥ 100 V; L3 ≤ 140 V
	3Ph Low Y	L1 ≤ 160 V L2 ≤ 160 V L3 ≤ 160 V
	3Ph High Y	L1 > 160 V L2 > 160 V L3 > 160 V
	SplPhL1L3	L1 ≥ 100 V L2 ≤ 20 V L3 ≥ 100 V
	SplPhL1L2	L1 ≥ 100 V L2 ≥ 100 V L3 ≤ 20 V
	Mono Phase	L1 ≥ 100 V L2 ≤ 20 V L3 ≤ 20 V
	Voltage Autodetect shutdown	

Note: This value is used when binary input **ALTERNATE CONFIG 3 (PAGE 491)** is active.

 [back to List of setpoints](#)

ECU Speed Adjustment 3

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	0 .. 100 [%]		
Default value	50 %	Alternative config	NO
Step	1 %		
Comm object	15199	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Visible only if ECU is configured		
Description			
Enables to adjust engine speed in ECU via CAN bus. Nominal speed corresponds to 50%. This setpoint should be used only for Volvo Penta and Scania engines. It has no effect on other engine brands.			
Note: This value is used when binary input ALTERNATE CONFIG 3 (PAGE 491) is active.			

🔍 back to List of setpoints

Nominal Power 3

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	1 .. 5 000 [kW]		
Default value	200 kW	Alternative config	YES
Step	1 kW		
Comm object	12048	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Nominal power of the Gen-set. Generator Overload BOC (page 248) protection is based on this setpoint.			
Note: This setpoint is used when setpoint Connection type 3 (page 419) is adjusted to Monophase or SplitphaseL1L2 or SplitphaseL1L3 or 3Ph3Wire or High Leg D or 3Ph4Wire or when Autodetect detects connection type as 3Ph3Wire or High Leg D or 3Ph4Wire.			
Note: This value is used when binary input ALTERNATE CONFIG 3 (PAGE 491) is active.			

🔍 back to List of setpoints

Nominal Power Split Phase 3

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	1 .. 5 000 [kW]		
Default value	200 kW	Alternative config	YES
Step	1 kW		
Comm object	15773	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection type 3 (page 419)		
Description			
Nominal power of the Gen-set for detected split-phase or mono phase connection. Generator Overload BOC (page 248) protection is based on this setpoint.			
<i>Note: This setpoint is used when setpoint Connection type 3 (page 419) is adjusted to Autodetect and Autodetect detects connection type as Monophase or SplitphaseL1L2 or SplitphaseL1L3.</i>			
<i>Note: This value is used when binary input ALTERNATE CONFIG 3 (PAGE 491) is active.</i>			

🔍 back to List of setpoints

Subgroup: Configuration 4

Nominal RPM 4

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	100 .. 4000 [RPM]		
Default value	1 500 RPM	Alternative config	YES
Step	1 RPM		
Comm object	17767	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Always		
Description			
Nominal engine speed (RPM revolutions per minute).			
Note: This value is used when any other alternate configuration is not active.			

🔍 back to List of setpoints

Nominal Frequency 4

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	30 .. 65 [Hz]		
Default value	50 Hz	Alternative config	YES
Step	1 Hz		
Comm object	17766	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Nominal system frequency (usually 50 or 60 Hz).			
Note: This value is used when any other alternate configuration is not active.			

🔍 back to List of setpoints

Nominal Voltage Ph-N 4

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	80 .. 20000 [V]		
Default value	231 V	Alternative config	YES
Step	1 V		
Comm object	17765	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection type (page 196) .		
Description			
Nominal system voltage (phase to neutral).			
Note: This value is used when any other alternate configuration is not active.			

🔍 back to List of setpoints

Nominal Voltage Ph-Ph 4

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	80 .. 40000 [V]		
Default value	400 V	Alternative config	YES
Step	1 V		
Comm object	17764	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection Type 1 (page 409) .		
Description			
Nominal system voltage (phase to phase).			
Note: This value is used when any other alternate configuration is not active.			

🔍 back to List of setpoints

Nominal Current 4

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	1 .. 10 000 [A]		
Default value	350 A	Alternative config	YES
Step	1 A		
Comm object	17763	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
It is current limit for generator current protections and means maximal continuous generator current. Nominal Current can be different from generator rated current value.			
Note: This value is used when any other alternate configuration is not active.			

[back to List of setpoints](#)

Connection Type 4

Setpoint group	Alternate Config	Related FW	1.8.0								
Range [units]	Mono Phase / SplPhL1L2 / SplPhL1L3 / 3Ph3Wire / 3Ph4Wire / High Leg D / Autodetect [-]										
Default value	3Ph4Wire	Alternative config	YES								
Step	[-]										
Comm object	17762	Related applications	AMF, MRS								
Config level	Standard										
Setpoint visibility	Always										
Description											
Connection type:											
<table><tr><td>Mono Phase</td><td>Single phase voltage measurement L1-N 1x CT (Current Transformer)</td></tr><tr><td>SplPhL1L2</td><td>Double Delta connection Split Phase Two phase voltage measurement L1,L2 with 180° phase shift 2x CT (Current Transformer)</td></tr><tr><td>SplPhL1L3</td><td>Double Delta connection Split Phase Two phase voltage measurement L1,L3 with 180° phase shift 2x CT (Current Transformer)</td></tr><tr><td>3Ph3Wire</td><td>Ungrounded Delta connection Open Delta Ungrounded Wye</td></tr></table>				Mono Phase	Single phase voltage measurement L1-N 1x CT (Current Transformer)	SplPhL1L2	Double Delta connection Split Phase Two phase voltage measurement L1,L2 with 180° phase shift 2x CT (Current Transformer)	SplPhL1L3	Double Delta connection Split Phase Two phase voltage measurement L1,L3 with 180° phase shift 2x CT (Current Transformer)	3Ph3Wire	Ungrounded Delta connection Open Delta Ungrounded Wye
Mono Phase	Single phase voltage measurement L1-N 1x CT (Current Transformer)										
SplPhL1L2	Double Delta connection Split Phase Two phase voltage measurement L1,L2 with 180° phase shift 2x CT (Current Transformer)										
SplPhL1L3	Double Delta connection Split Phase Two phase voltage measurement L1,L3 with 180° phase shift 2x CT (Current Transformer)										
3Ph3Wire	Ungrounded Delta connection Open Delta Ungrounded Wye										

	Corner-Grounded Delta Split Phase Delta Three phase voltage measurement L1,L2,L3 with 120° phase shift No neutral is available 3x CT (Current Transformer)	
3Ph4Wire	Grounded Star (Grounded Wye) connection – 3PY Three phase voltage measurement L1,L2,L3 with 120° phase shift 3x CT (Current Transformer)	
High Leg D	High Leg Delta connection Three phase voltage measurement L1,L2,L3 3x CT (Current Transformer)	
Autodetect	High Leg Delta	L1 >=100 V; L1 <=140 V L2 >=140 V L3 >=100 V; L3 <=140 V
	3Ph Low Y	L1 <=160 V L2 <=160 V L3 <=160 V
	3Ph High Y	L1 >160 V L2 >160 V L3 >160 V
	SplPhL1L3	L1 >=100 V L2 <= 20 V L3 >=100 V
	SplPhL1L2	L1 >=100 V L2 >= 100 V L3 <= 20 V
	Mono Phase	L1 >=100 V L2 <= 20 V L3 <= 20 V
	Voltage Autodetect shutdown	

Note: This value is used when any other alternate configuration is not active.

[⬅ back to List of setpoints](#)

ECU Speed Adjustment 4

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	0 .. 100 [%]		
Default value	50 %	Alternative config	NO
Step	1 %		
Comm object	17761	Related applications	AMF, MRS
Config level	Advanced		
Setpoint visibility	Visible only if ECU is configured		
Description			
Enables to adjust engine speed in ECU via CAN bus. Nominal speed corresponds to 50%. This setpoint should be used only for Volvo Penta and Scania engines. It has no effect on other engine brands.			
Note: This value is used when any other alternate configuration is not active.			

🔍 back to List of setpoints


Nominal Power 4

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	1 .. 5 000 [kW]		
Default value	200 kW	Alternative config	YES
Step	1 kW		
Comm object	17760	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Always		
Description			
Nominal power of the Gen-set. Generator Overload BOC (page 248) protection is based on this setpoint.			
<i>Note: This setpoint is used when setpoint Connection type (page 196) is adjusted to Monophase or SplitphaseL1L2 or SplitphaseL1L3 or 3Ph3Wire or High Leg D or 3Ph4Wire or when Autodetect detects connection type as 3Ph3Wire or High Leg D or 3Ph4Wire.</i>			
<i>Note: This value is used when any other alternate configuration is not active.</i>			

🔍 back to List of setpoints

Nominal Power Split Phase 4

Setpoint group	Alternate Config	Related FW	1.8.0
Range [units]	1 .. 5 000 [kW]		
Default value	200 kW	Alternative config	YES
Step	1 kW		
Comm object	17759	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Conditioned by the setpoint Connection type (page 196)		
Description			
Nominal power of the Gen-set for detected split-phase or mono phase connection. Generator Overload BOC (page 248) protection is based on this setpoint.			
<i>Note: This setpoint is used when setpoint Connection type (page 196) is adjusted to Autodetect and Autodetect detects connection type as Monophase or SplitphaseL1L2 or SplitphaseL1L3.</i>			
<i>Note: This value is used when any other alternate configuration is not active.</i>			

 [back to List of setpoints](#)

8.1.3 Values

What values are:

Values (or quantities) are analog or binary data objects, measured or computed by the controller, that are intended for reading from the controller screen, PC, MODBUS, etc. Values are organized into groups according to their meaning.

For a full list of values go to the chapter **List of values (page 429)**.

Invalid flag

If valid data is not available for a particular value, the invalid flag is set to it. This situation may be due to the following:

- The value is not being evaluated in the scope of the current application and configuration.
- Sensor failure has been detected on an analog input.
- The configured ECU or extension module does not provide the particular value.
- The communication with the ECU or extension module is interrupted.

A value containing the invalid flag is displayed as "#####" in IntelliConfig and on the controller screen. If such a value is read out via MODBUS, it will contain the data 32768 in the case of signed values and 65535 in the case of unsigned values.

List of values

Group: Engine	432	Load S L2	440	Genset kWh	448
RPM	432	Load S L3	440	Genset kVAh	448
ECU Frequency Select	432	Load Power Factor	440	Universal Hours Counter 1	448
Speed Request	432	Load Power Factor L1	440	Universal Hours Counter 2	448
Requested RPM	433	Load Power Factor L2	441	Mains kWh	449
DPF Soot Load	433	Load Power Factor L3	441	Mains kVAh	449
DPF Ash Load	433	Load Character	441	Maintenance Timer 1	
DEF Level	433	Load Character L1	441	RunHours	449
Group: Generator	434	Load Character L2	442	Maintenance Timer 1	
Earth Fault Current	434	Load Character L3	442	Interval	449
Generator Frequency	434	Load Current L1	442	Maintenance Timer 2	
Generator Voltage L1-L2	434	Load Current L2	442	RunHours	450
Generator Voltage L1-N	434	Load Current L3	442	Maintenance Timer 2	
Generator Voltage L2-L3	434	Group: Mains	443	Interval	450
Generator Voltage L2-N	435	Mains Frequency	443	Maintenance Timer 3	
Generator Voltage L3-L1	435	Mains Voltage L1-N	443	RunHours	450
Generator Voltage L3-N	435	Mains Voltage L2-N	443	Maintenance Timer 3	
Generator Current		Mains Voltage L3-N	443	Interval	450
Unbalance	435	Mains Voltage L1-L2	443	Num E-Stops	451
Generator V Unbalance		Mains Voltage L2-L3	444	Shutdowns	451
Ph-N	436	Mains Voltage L3-L1	444	Total Fuel Consumption	451
Generator V Unbalance		Mains V Unbalance Ph-N	444	Time Till Empty 1	452
Ph-Ph	436	Mains V Unbalance Ph-Ph	444	Time Till Empty 2	452
Nominal Current	436	Group: Dual operation	445	Time Till Empty 3	452
Nominal Power	437	Master Running Hours	445	Num Starts	452
Nominal Voltage	437	Running Hours To Swap	445	Running Hours	453
Group: Load	438	Slave Running Hours	445	Universal Value 1	453
Load P	438	Group: Controller I/O	446	Universal Value 2	453
Load P L1	438	Battery Volts	446	Group: Info	454
Load P L2	438	D+	446	Active Application	454
Load P L3	438	Analog Input 1	446	Controller Mode	454
Load P Relative	438	Analog Input 2	446	Application	454
Load Q	439	Analog Input 3	446	Breaker State	454
Load Q L1	439	Binary Inputs	447	Connection Type	455
Load Q L2	439	E-Stop	447	Engine State	455
Load Q L3	439	Binary Outputs	447	FW Branch	455
Load S	439	Group: Statistics	448	FW Version	455
Load S L1	440			HW Version	455

ID String	456	Primary DNS	467	Exercise Timer 15	479
Load Shedding Status	456	Secondary DNS	467	Exercise Timer 16	479
SPI Module A	456	Current IP Address	467	Subgroup: Sunrise/Sunset	479
Timer Text	456	Modem Status	467	Calculated Sunrise Date	479
Timer Value	456	Modem FW Version	468	Calculated Sunrise Time	480
Group: Log Bout	457	Modem IMEI	469	Calculated Sunset Date	480
Log Bout 1	457	Group: CM-Ethernet	470	Calculated Sunset Time	480
Log Bout 2	457	ETH Interface Status	470	Real Sunrise Date	480
Log Bout 3	457	Current IP Address	470	Real Sunrise Time	481
Log Bout 4	457	Current Subnet Mask	470	Real Sunset Date	481
Log Bout 5	457	Current Gateway	470	Real Sunset Time	481
Log Bout 6	458	Primary DNS	470	Sunrise/Sunset Effective	
Log Bout 7	458	Secondary DNS	471	Latitude	481
Log Bout 8	458	AirGate ID	471	Sunrise/Sunset Effective	
Log Bout 9	458	AirGate Servicing Node	471	Longitude	482
Group: Fixed Protection		AirGate Status	472	Group: Remote Control	483
States	459	Last Email Results	473	RemoteControl2B 1	483
Fixed Protections States 1	459	MAC Address	473	RemoteControl2B 2	483
Fixed Protections States 2	459	Ethernet PHY Mode	474	RemoteControl2B 3	483
Fixed Protections States 3	459	Group: Date/Time	475	RemoteControl2B 4	483
Fixed Protections States 4	459	Subgroup: Time&Date	475	RemoteControlBin	484
Fixed Protections States 5	460	Date	475	Group: Plug-In I/O	485
Group: User Protection		Time	475	EM BIO A	485
States	461	Time Mode	475	Group: PLC	486
User Protections States 1	461	Subgroup: Timers	475	PLC-BOUT 1	486
Group: CM-4G-GPS	462	Exercise Timer 1	475	PLC-BOUT 2	486
Signal Strength	462	Exercise Timer 2	476	PLC-BOUT 3	486
Network Status	462	Exercise Timer 3	476	PLC-BOUT 4	486
Last Email Result	463	Exercise Timer 4	476	PLC-BOUT 5	486
Network Name	464	Exercise Timer 5	476	PLC-BOUT 6	487
Network Mode	464	Exercise Timer 6	477	PLC-BOUT 7	487
GPS Status	464	Exercise Timer 7	477	PLC Resource 1	487
Latitude	464	Exercise Timer 8	477	PLC Resource 2	487
Longitude	465	Exercise Timer 9	477	PLC Resource 3	487
Active Satellites	465	Exercise Timer 10	478	PLC Resource 4	488
Speed	465	Exercise Timer 11	478	PLC Resource 5	488
HomePosDist	465	Exercise Timer 12	478	PLC Resource 6	488
AirGate Status	466	Exercise Timer 13	478	PLC Resource 7	488
AirGate ID	466	Exercise Timer 14	479	PLC Resource 8	488
AirGate Servicing Node	466				

 **back to Controller
objects**

Group: Engine

RPM

Value group	Engine	Related FW	1.8.0
Units	RPM		
Comm object	10123	Related applications	AMF, MRS
Description			
This value contains the current engine speed. The value is obtained from one of the following sources: <ul style="list-style-type: none">➤ ECU, if an ECU is configured➤ Pickup input➤ Generator frequency			

🔍 back to List of values

ECU Frequency Select

Value group	Engine	Related FW	1.8.0
Units	-		
Comm object	12926	Related applications	AMF, MRS
Description			
Shows selected frequency of ECU. The value is calculated from setpoint Nominal Frequency (page 202) <ul style="list-style-type: none">➤ If is Nominal Frequency (page 202) in range from 45 Hz to 54 Hz, is considered as 50 Hz application. The value is set to 0.➤ If is Nominal Frequency (page 202) in range from 55 Hz to 65 Hz, is considered as 60 Hz application. The value is set to 1.			

🔍 back to List of values

Speed Request

Value group	Engine	Related FW	1.8.0												
Units	%														
Comm object	10137	Related applications	AMF, MRS												
Description															
This value contains the speed control signal expressed in %.															
<table><tr><td>Speed request</td><td>Requested speed</td><td>Accelerator pedal position</td></tr><tr><td>0%</td><td>1350 RPM</td><td>0%</td></tr><tr><td>50%</td><td>1500 RPM</td><td>50%</td></tr><tr><td>100%</td><td>1650 RPM</td><td>100%</td></tr></table>				Speed request	Requested speed	Accelerator pedal position	0%	1350 RPM	0%	50%	1500 RPM	50%	100%	1650 RPM	100%
Speed request	Requested speed	Accelerator pedal position													
0%	1350 RPM	0%													
50%	1500 RPM	50%													
100%	1650 RPM	100%													
Note: Accelerator pedal position will be 0 if the engine is not running or loaded.															

🔍 back to List of values

Requested RPM

Value group	Engine	Related FW	1.8.0
Units	RPM		
Comm object	10006	Related applications	AMF, MRS
Description			
This value contains the speed which is currently requested by the controller from the attached ECU. This value is used for digital interfacing (via a communication bus) with ECUs that require the requested speed directly in RPM.			

[back to List of values](#)

DPF Soot Load

Value group	Engine	Related FW	1.8.0
Units	%		
Comm object	12484	Related applications	AMF, MRS
Description			
Indicates the soot load percentage of diesel particulate filter (DPF).			

[back to List of values](#)

DPF Ash Load

Value group	Engine	Related FW	1.8.0
Units	%		
Comm object	12483	Related applications	AMF, MRS
Description			
Indicates the ash load percentage of diesel particulate filter (DPF).			

[back to List of values](#)

DEF Level

Value group	Engine	Related FW	1.8.0
Units	%		
Comm object	14522	Related applications	AMF, MRS
Description			
The level of diesel exhaust fluid tank.			

[back to List of values](#)

Group: Generator

Earth Fault Current

Value group	Generator	Related FW	1.8.0
Units	A		
Comm object	14325	Related applications	AMF, MRS
Description			
Measured value of fault for evaluation of earth fault protection.			

[back to List of values](#)

Generator Frequency

Value group	Generator	Related FW	1.8.0
Units	Hz		
Comm object	8210	Related applications	AMF, MRS
Description			
Frequency of generator.			

[back to List of values](#)

Generator Voltage L1-L2

Value group	Generator	Related FW	1.8.0
Units	V		
Comm object	9628	Related applications	AMF, MRS
Description			
Generator phase to phase voltage between L1 and L2 phases.			

[back to List of values](#)

Generator Voltage L1-N

Value group	Generator	Related FW	1.8.0
Units	V		
Comm object	8192	Related applications	AMF, MRS
Description			
Generator voltage on phase 1.			

[back to List of values](#)

Generator Voltage L2-L3

Value group	Generator	Related FW	1.8.0
Units	V		
Comm object	9629	Related applications	AMF, MRS
Description			
Generator phase to phase voltage between L2 and L3 phases.			

[back to List of values](#)

Generator Voltage L2-N

Value group	Generator	Related FW	1.8.0
Units	V		
Comm object	8193	Related applications	AMF, MRS
Description			
Generator voltage on phase 2.			

[back to List of values](#)

Generator Voltage L3-L1

Value group	Generator	Related FW	1.8.0
Units	V		
Comm object	9630	Related applications	AMF, MRS
Description			
Generator phase to phase voltage between L3 and L1 phases.			

[back to List of values](#)

Generator Voltage L3-N

Value group	Generator	Related FW	1.8.0
Units	V		
Comm object	8194	Related applications	AMF, MRS
Description			
Generator voltage on phase 3.			

[back to List of values](#)

Generator Current Unbalance

Value group	Generator	Related FW	1.8.0
Units	A		
Comm object	10550	Related applications	AMF, MRS
Description			
This value contains the maximum difference of values Load Current L1 (page 442) , Load Current L2 (page 442) and Load Current L3 (page 442) .			
Note: Difference of the values and the evaluation of the protection is influenced by the setpoint Connection type (page 196) .			

[back to List of values](#)

Generator V Unbalance Ph-N

Value group	Generator	Related FW	1.8.0
Units	V		
Comm object	10548	Related applications	AMF, MRS
Description			
This value contains the maximum difference of values Generator Voltage L1-N (page 434) , Generator Voltage L2-N (page 435) , Generator Voltage L3-N (page 435) at a given moment.			
Note: Difference of the values and the evaluation of the protection is influenced by the setpoint Connection type (page 196) .			

🔍 back to List of values

Generator V Unbalance Ph-Ph

Value group	Generator	Related FW	1.8.0
Units	V		
Comm object	17336	Related applications	AMF, MRS
Description			
This value contains the maximum difference of values Generator Voltage L1-L2 (page 434) , Generator Voltage L2-L3 (page 434) , Generator Voltage L3-L1 (page 435) at a given moment.			
Note: Difference of the values and the evaluation of the protection is influenced by the setpoint Connection type (page 196) .			

🔍 back to List of values

Nominal Current

Value group	Generator	Related FW	1.8.0
Units	A		
Comm object	9978	Related applications	AMF, MRS
Description			
Generator nominal current.			
Calculation of value Nominal Current in Autodetect:			
➤ For Connection Type: SplPhL1L2 and SplPhL1L3 power factor 1 is used in the formula of calculation of value Nominal Current.			
For the other types: High Leg Delta, 3Ph Low Y, 3Ph High Y, Mono Phase power factor 0.8 is used.			
Note: Visible only when Connection type (page 196) = Autodetect.			

🔍 back to List of values

Nominal Power

Value group	Generator	Related FW	1.8.0
Units	V		
Comm object	9018	Related applications	AMF, MRS
Description			
Generator nominal power.			
Note: Visible only when <i>Connection type (page 196)</i> = Autodetect.			

⬅ back to List of values

Nominal Voltage

Value group	Generator	Related FW	1.8.0
Units	V		
Comm object	9917	Related applications	AMF, MRS
Description			
Generator nominal voltage.			
Note: Visible only when <i>Connection type (page 196)</i> = Autodetect.			

⬅ back to List of values

Group: Load

Load P

Value group	Load	Related FW	1.8.0
Units	kW		
Comm object	8202	Related applications	AMF, MRS
Description			
Load active power.			

[back to List of values](#)

Load P L1

Value group	Load	Related FW	1.8.0
Units	kW		
Comm object	8524	Related applications	AMF, MRS
Description			
Load active power in phase L1.			

[back to List of values](#)

Load P L2

Value group	Load	Related FW	1.8.0
Units	kW		
Comm object	8525	Related applications	AMF, MRS
Description			
Load active power in phase L2.			

[back to List of values](#)

Load P L3

Value group	Load	Related FW	1.8.0
Units	kW		
Comm object	8526	Related applications	AMF, MRS
Description			
Load active power in phase L3.			

[back to List of values](#)

Load P Relative

Value group	Load	Related FW	1.8.0
Units	%		
Comm object	10641	Related applications	AMF, MRS
Description			
Load active power in %. 100% is generator Nominal Power.			

[back to List of values](#)

Load Q

Value group	Load	Related FW	1.8.0
Units	kVAr		
Comm object	8203	Related applications	AMF, MRS
Description			
Load reactive power.			

[back to List of values](#)

Load Q L1

Value group	Load	Related FW	1.8.0
Units	kVAr		
Comm object	8527	Related applications	AMF, MRS
Description			
Load reactive power in phase L1.			

[back to List of values](#)

Load Q L2

Value group	Load	Related FW	1.8.0
Units	kVAr		
Comm object	8528	Related applications	AMF, MRS
Description			
Load reactive power in phase L2.			

[back to List of values](#)

Load Q L3

Value group	Load	Related FW	1.8.0
Units	kVAr		
Comm object	8529	Related applications	AMF, MRS
Description			
Load reactive power in phase L3.			

[back to List of values](#)

Load S

Value group	Load	Related FW	1.8.0
Units	kVA		
Comm object	8565	Related applications	AMF, MRS
Description			
Load apparent power.			

[back to List of values](#)

Load S L1

Value group	Load	Related FW	1.8.0
Units	kVA		
Comm object	8530	Related applications	AMF, MRS
Description			
Load apparent power L1.			

[back to List of values](#)

Load S L2

Value group	Load	Related FW	1.8.0
Units	kVA		
Comm object	8531	Related applications	AMF, MRS
Description			
Load apparent power L2.			

[back to List of values](#)

Load S L3

Value group	Load	Related FW	1.8.0
Units	kVA		
Comm object	8532	Related applications	AMF, MRS
Description			
Load apparent power L3.			

[back to List of values](#)

Load Power Factor

Load	Load	Related FW	1.8.0
Units	[-]		
Comm object	8204	Related applications	AMF, MRS
Description			
Load power factor.			

[back to List of values](#)

Load Power Factor L1

Load	Load	Related FW	1.8.0
Units	[-]		
Comm object	8533	Related applications	AMF, MRS
Description			
Load power factor on phase L1.			

[back to List of values](#)

Load Power Factor L2

Load	Load	Related FW	1.8.0
Units	[-]		
Comm object	8534	Related applications	AMF, MRS
Description			
Load power factor on phase L2.			

[back to List of values](#)

Load Power Factor L3

Load	Load	Related FW	1.8.0
Units	[-]		
Comm object	8535	Related applications	AMF, MRS
Description			
Load power factor on phase L3.			

[back to List of values](#)

Load Character

Value group	Load	Related FW	1.8.0
Units	[-]		
Comm object	8395	Related applications	AMF, MRS
Description			
Character of the load. "L" means inductive load, "C" is capacitive and "R" is resistive load (power factor = 1).			

[back to List of values](#)

Load Character L1

Value group	Load	Related FW	1.8.0
Units	[-]		
Comm object	8626	Related applications	AMF, MRS
Description			
Character of the load on phase L1. "L" means inductive load, "C" is capacitive and "R" is resistive load (power factor = 1).			

[back to List of values](#)

Load Character L2

Value group	Load	Related FW	1.8.0
Units	[-]		
Comm object	8627	Related applications	AMF, MRS
Description			
Character of the load on phase L2. "L" means inductive load, "C" is capacitive and "R" is resistive load (power factor = 1).			

[back to List of values](#)

Load Character L3

Value group	Load	Related FW	1.8.0
Units	[-]		
Comm object	8628	Related applications	AMF, MRS
Description			
Character of the load on phase L3. "L" means inductive load, "C" is capacitive and "R" is resistive load (power factor = 1).			

[back to List of values](#)

Load Current L1

Value group	Generator	Related FW	1.8.0
Units	A		
Comm object	8198	Related applications	AMF, MRS
Description			
Current phase L1 of Load.			

[back to List of values](#)

Load Current L2

Value group	Generator	Related FW	1.8.0
Units	A		
Comm object	8199	Related applications	AMF, MRS
Description			
Current phase L2 of Load.			

[back to List of values](#)

Load Current L3

Value group	Generator	Related FW	1.8.0
Units	A		
Comm object	8200	Related applications	AMF, MRS
Description			
Current phase L3 of Load.			

[back to List of values](#)

Group: Mains

Mains Frequency

Value group	Mains	Related FW	1.8.0
Units	Hz		
Comm object	8211	Related applications	AMF
Description			
Frequency of Mains.			

[back to List of values](#)

Mains Voltage L1-N

Value group	Mains	Related FW	1.8.0
Units	V		
Comm object	8195	Related applications	AMF
Description			
Mains voltage on phase 1.			

[back to List of values](#)

Mains Voltage L2-N

Value group	Mains	Related FW	1.8.0
Units	V		
Comm object	8196	Related applications	AMF
Description			
Mains voltage on phase 2.			

[back to List of values](#)

Mains Voltage L3-N

Value group	Mains	Related FW	1.8.0
Units	V		
Comm object	8197	Related applications	AMF
Description			
Mains voltage on phase 3.			

[back to List of values](#)

Mains Voltage L1-L2

Value group	Mains	Related FW	1.8.0
Units	V		
Comm object	9631	Related applications	AMF
Description			
Mains phase to phase voltage between L1 and L2 phases.			

[back to List of values](#)

Mains Voltage L2-L3

Value group	Mains	Related FW	1.8.0
Units	V		
Comm object	9632	Related applications	AMF
Description			
Mains phase to phase voltage between L2 and L3 phases.			

🔍 back to List of values

Mains Voltage L3-L1

Value group	Mains	Related FW	1.8.0
Units	V		
Comm object	9633	Related applications	AMF
Description			
Mains phase to phase voltage between L3 and L1 phases.			

🔍 back to List of values

Mains V Unbalance Ph-N

Value group	Mains	Related FW	1.8.0
Units	V		
Comm object	10549	Related applications	AMF, MRS
Description			
This value contains the maximum difference of values Mains Voltage L1-N (page 443) , Mains Voltage L2-N (page 443) , Mains Voltage L3-N (page 443) at a given moment.			
Note: Difference of the values and the evaluation of the protection is influenced by the setpoint Connection type (page 196) .			

🔍 back to List of values

Mains V Unbalance Ph-Ph

Value group	Mains	Related FW	1.8.0
Units	V		
Comm object	17337	Related applications	AMF, MRS
Description			
This value contains the maximum difference of values Mains Voltage L1-L2 (page 443) , Mains Voltage L2-L3 (page 444) , Mains Voltage L3-L1 (page 444) at a given moment.			
Note: Difference of the values and the evaluation of the protection is influenced by the setpoint Connection type (page 196) .			

🔍 back to List of values

Group: Dual operation

Master Running Hours

Value group	Dual operation	Related FW	1.8.0
Units			
Comm object	16044	Related applications	AMF, MRS
Description			
This is actual value of running hours of Master controller used in dual operation function (Running Hours (page 453) + Running Hours Base (page 278)).			

[◀ back to List of values](#)

Running Hours To Swap

Value group	Dual operation	Related FW	1.8.0
Units			
Comm object	16046	Related applications	AMF, MRS
Description			
This value shows how long it will take until the swap between gen-sets will be made.			

[◀ back to List of values](#)

Slave Running Hours

Value group	Dual operation	Related FW	1.8.0
Units			
Comm object	16045	Related applications	AMF, MRS
Description			
This is actual value of running hours of Slave controller used in dual operation function (Running Hours (page 453) + Running Hours Base (page 278)).			

[◀ back to List of values](#)

Group: Controller I/O

Battery Volts

Value group	Controller I/O	Related FW	1.8.0
Units	V		
Comm object	8213	Related applications	AMF, MRS
Description			
Controller supply voltage.			

 [back to List of values](#)

D+

Value group	Controller I/O	Related FW	1.8.0
Units	V		
Comm object	10603	Related applications	AMF, MRS
Description			
D+ terminal voltage.			

 [back to List of values](#)

Analog Input 1

Value group	Controller I/O	Related FW	1.8.0
Units	Configurable		
Comm object	9151	Related applications	AMF, MRS
Description			
This is the value of the analog input 1 of the controller.			

 [back to List of values](#)

Analog Input 2

Value group	Controller I/O	Related FW	1.8.0
Units	Configurable		
Comm object	9152	Related applications	AMF, MRS
Description			
This is the value of the analog input 2 of the controller.			

 [back to List of values](#)

Analog Input 3

Value group	Controller I/O	Related FW	1.8.0
Units	Configurable		
Comm object	9153	Related applications	AMF, MRS
Description			
This is the value of the analog input 3 of the controller.			

 [back to List of values](#)

Binary Inputs

Value group	Controller I/O	Related FW	1.8.0
Units	[-]		
Comm object	8235	Related applications	AMF, MRS
Description			
State of the binary inputs of the controller.			

[▲ back to List of values](#)

E-Stop

Value group	Controller I/O	Related FW	1.8.0
Units	%		
Comm object	15780	Related applications	AMF, MRS
Description			
Shows number of E-STOP input – the same principle of visualization like binary inputs. Principle of value (principle of normally close binary input): <ul style="list-style-type: none">> 1 – E-STOP has voltage – state is OK> 0 – E-STOP has no voltage – protection is active			

[▲ back to List of values](#)

Binary Outputs

Value group	Controller I/O	Related FW	1.8.0
Units	[-]		
Comm object	8239	Related applications	AMF, MRS
Description			
State of the binary outputs of the controller.			

[▲ back to List of values](#)

Group: Statistics

Genset kWh

Value group	Statistics	Related FW	1.8.0
Units	kWh		
Comm object	8205	Related applications	AMF, MRS
Description			
Counter of Gen-set active power.			

[back to List of values](#)

Genset kVArh

Value group	Statistics	Related FW	1.8.0
Units	kVArh		
Comm object	8539	Related applications	AMF, MRS
Description			
Counter of Gen-set reactive power.			

[back to List of values](#)

Universal Hours Counter 1

Value group	Statistics	Related FW	1.8.0
Units	[h]		
Comm object	20292	Related applications	AMF, MRS
Description			
This value contains counted hours of running the engine while LBI UNIVERSAL HOURS COUNTER 1 (PAGE 519) is active.			
Note: The engine has to be also running although it is not required to be excited.			

[back to List of values](#)

Universal Hours Counter 2

Value group	Statistics	Related FW	1.8.0
Units	[h]		
Comm object	20293	Related applications	AMF, MRS
Description			
This value contains counted hours of running the engine while LBI UNIVERSAL HOURS COUNTER 2 (PAGE 519) is active.			
Note: The engine has to be also running although it is not required to be excited.			

[back to List of values](#)

Mains kWh

Value group	Statistics	Related FW	1.8.0
Units	kWh		
Comm object	11025	Related applications	AMF
Description			
Counter of mains active power .			

[back to List of values](#)

Mains kVArh

Value group	Statistics	Related FW	1.8.0
Units	kVArh		
Comm object	11026	Related applications	AMF
Description			
Counter of mains reactive power.			

[back to List of values](#)

Maintenance Timer 1 RunHours

Value group	Statistics	Related FW	1.8.0
Units	hours		
Comm object	11616	Related applications	AMF, MRS
Description			
Countdown until next maintenance 1.			
Statistic value for Maintenance Timer 1 RunHours (page 243).			

[back to List of values](#)

Maintenance Timer 1 Interval

Value group	Statistics	Related FW	1.8.0
Units	days		
Comm object	16387	Related applications	AMF, MRS
Description			
Countdown until next maintenance 1.			
Statistic value for Maintenance Timer 1 Interval (page 243).			

[back to List of values](#)

Maintenance Timer 2 RunHours

Value group	Statistics	Related FW	1.8.0
Units	hours		
Comm object	11617	Related applications	AMF, MRS
Description			
Countdown until next maintenance 2.			
Statistic value for Maintenance Timer 2 RunHours (page 244).			

[back to List of values](#)

Maintenance Timer 2 Interval

Value group	Statistics	Related FW	1.8.0
Units	days		
Comm object	16388	Related applications	AMF, MRS
Description			
Countdown until next maintenance 2.			
Statistic value for Maintenance Timer 2 Interval (page 245).			

[back to List of values](#)

Maintenance Timer 3 RunHours

Value group	Statistics	Related FW	1.8.0
Units	hours		
Comm object	11618	Related applications	AMF, MRS
Description			
Countdown until next maintenance 3.			
Statistic value for Maintenance Timer 3 RunHours (page 246).			

[back to List of values](#)

Maintenance Timer 3 Interval

Value group	Statistics	Related FW	1.8.0
Units	days		
Comm object	16389	Related applications	AMF, MRS
Description			
Countdown until next maintenance 3.			
Statistic value for Maintenance Timer 3 Interval (page 246).			

[back to List of values](#)

Num E-Stops

Value group	Statistics	Related FW	1.8.0
Units	[-]		
Comm object	11195	Related applications	AMF, MRS
Description			
Emergency stop alarms counter.			
Note: This value counts only in case that Gen-set was stopped due to E-Stop or Emergency Stop.			

🔍 back to List of values

Shutdowns

Value group	Statistics	Related FW	1.8.0
Units	[-]		
Comm object	11196	Related applications	AMF, MRS
Description			
Shutdown alarms counter. This counter counts all occurrences of a shutdown alarm, not only real shutdowns of the Gen-set, i.e. the counter is increased by 2 if two shutdown alarms appear simultaneously.			

🔍 back to List of values

Total Fuel Consumption

Value group	Statistics	Related FW	1.8.0
Units	L		
Comm object	9040	Related applications	AMF, MRS
Description			
Value containing total amount of consumed fuel by engine. The controller automatically updates this value every 30 s. The controller can calculate it in three ways:			
<ul style="list-style-type: none"> ➤ Direct reading from ECU ➤ Calculation based on actual fuel consumption reading from ECU ➤ Calculation from fuel level drop in tank (using Fuel Level Analog Input + Fuel Tank Volume (page 235) setpoint) 			
Note: The accuracy of Total Fuel Consumption depends on the precision of ECU values or precision of Fuel Tank Volume (page 235) and fuel level sensor.			

🔍 back to List of values

Time Till Empty 1

Value group	Statistics	Related FW	1.8.0
Units	days		
Comm object	13770	Related applications	AMF, MRS
Description			
Assessment in days when the fuel tank will be empty.			
Note: This value is based on setpoint Fuel Tank Volume (page 235) and value from ECU Fuel Rate. For correct calculation of this value is necessary to have configured ECU which send Fuel Rate value, otherwise this value can't be calculated.			

◀ back to List of values

Time Till Empty 2

Value group	Statistics	Related FW	1.8.0
Units	hours		
Comm object	13771	Related applications	AMF, MRS
Description			
Assessment in hours when the fuel tank will be empty.			
Note: This value is based on setpoint Fuel Tank Volume (page 235) and value from ECU Fuel Rate. For correct calculation of this value is necessary to have configured ECU which send Fuel Rate value, otherwise this value can't be calculated.			

◀ back to List of values

Time Till Empty 3

Value group	Statistics	Related FW	1.8.0
Units	minutes		
Comm object	13772	Related applications	AMF, MRS
Description			
Assessment in minutes when the fuel tank will be empty.			
Note: This value is based on setpoint Fuel Tank Volume (page 235) and value from ECU Fuel Rate. For correct calculation of this value is necessary to have configured ECU which send Fuel Rate value, otherwise this value can't be calculated.			

◀ back to List of values

Num Starts

Value group	Statistics	Related FW	1.8.0
Units	[-]		
Comm object	8207	Related applications	AMF, MRS
Description			
Engine start commands counter. The counter is increased by 1 even if the particular start command will take more than one attempt.			

◀ back to List of values

Running Hours

Value group	Statistics	Related FW	1.8.0
Units	hours		
Comm object	8206	Related applications	AMF, MRS
Description			
Engine operation hours counter. The engine hours are incremented in the controller while the engine is running.			
Note: If an ECU is configured and it provides engine hours value, the value is taken from the ECU.			

⬅ back to List of values

Universal Value 1

Value group	Statistics	Related FW	1.8.0
Units	[h]		
Comm object	17770	Related applications	AMF, MRS
Description			
Actual value of UNIVERSAL LAI 1 (PAGE 567) .			
Note: Name of Value can be changed in IntelliConfig			

⬅ back to List of values


Universal Value 2

Value group	Statistics	Related FW	1.8.0
Units	[h]		
Comm object	17769	Related applications	AMF, MRS
Description			
Actual value of UNIVERSAL LAI 2 (PAGE 567) .			
Note: Name of Value can be changed in IntelliConfig			

⬅ back to List of values

Group: Info

Active Application

Value group	Info	Related FW	1.8.0
Units	[-]		
Comm object	14446	Related applications	AMF, MRS
Description			
This Value mirrors the active application in the controller.			
 Example: AMF or MRS.			


 [back to List of values](#)

Controller Mode

Value group	Info	Related FW	1.8.0
Units	[-]		
Comm object	9887	Related applications	AMF, MRS
Description			
The value contains actual controller mode.			

 [back to List of values](#)

Application

Value group	Info	Related FW	1.8.0
Units	[-]		
Comm object	8480	Related applications	AMF, MRS
Description			
The value contains actual application in controller.			
 Example: AMF25, AMF20, AMF9, AMF8 or MRS16.			

 [back to List of values](#)

Breaker State

Value group	Info	Related FW	1.8.0
Units	[-]		
Comm object	9245	Related applications	AMF, MRS
Description			
The value contains actual "breaker state" message which is shown on the main screen of the controller.			

 [back to List of values](#)

Connection Type

Value group	Info	Related FW	1.8.0
Units	[-]		
Comm object	12944	Related applications	AMF, MRS
Description			
The text of this value represents the connection type which is adjusted in setpoint Connection type (page 196).			

[◀ back to List of values](#)

Engine State

Value group	Info	Related FW	1.8.0
Units	[-]		
Comm object	9244	Related applications	AMF, MRS
Description			
The value contains actual "engine state" message which is shown on the main screen of the controller.			

[◀ back to List of values](#)

FW Branch

Value group	Info	Related FW	1.8.0
Units	[-]		
Comm object	8707	Related applications	AMF, MRS
Description			
The value contains actual branch of firmware in controller.			

[◀ back to List of values](#)

FW Version

Value group	Info	Related FW	1.8.0
Units	[-]		
Comm object	24339	Related applications	AMF, MRS
Description			
Major and minor firmware version number.			

[◀ back to List of values](#)

HW Version

Value group	Info	Related FW	1.8.0
Units	[-]		
Comm object	23887	Related applications	AMF, MRS
Description			
Major and minor hardware version number.			

[◀ back to List of values](#)

ID String

Value group	Info	Related FW	1.8.0
Units	[-]		
Comm object	24501	Related applications	AMF, MRS
Description			
Name of controller which is used in IntelliConfig in command bar.			

[back to List of values](#)

Load Shedding Status

Value group	Info	Related FW	1.8.0
Units	[-]		
Comm object	9591	Related applications	AMF, MRS
Description			
The value contains actual "load shedding stage". The Value can get the values of the range 0 to 2, where 0 means no load shedding stage is active and 1, 2 means that the corresponding load shedding stage is active.			

[back to List of values](#)

SPI Module A

Value group	Info	Related FW	1.8.0
Units	[-]		
Comm object	14447	Related applications	AMF, MRS
Description			
The name of plug-in module which is inserted in slot A.			

[back to List of values](#)

Timer Text

Value group	Info	Related FW	1.8.0
Units	[-]		
Comm object	10040	Related applications	AMF, MRS
Description			
The value contains the "Current process timer" text which is shown on the main screen of the controller.			

[back to List of values](#)

Timer Value

Value group	Info	Related FW	1.8.0
Units	[HH:MM:SS]		
Comm object	14147	Related applications	AMF, MRS
Description			
The value contains the "Current process timer" value which is shown on the main screen of the controller.			

[back to List of values](#)

Group: Log Bout

Log Bout 1

Value group	Log Bout	Related FW	1.8.0
Units	[-]		
Comm object	9143	Related applications	AMF, MRS
Description			
State of binary outputs.			

[◀ back to List of values](#)

Log Bout 2

Value group	Log Bout	Related FW	1.8.0
Units	[-]		
Comm object	9144	Related applications	AMF, MRS
Description			
State of binary outputs.			

[◀ back to List of values](#)

Log Bout 3

Value group	Log Bout	Related FW	1.8.0
Units	[-]		
Comm object	9145	Related applications	AMF, MRS
Description			
State of binary outputs.			

[◀ back to List of values](#)

Log Bout 4

Value group	Log Bout	Related FW	1.8.0
Units	[-]		
Comm object	9146	Related applications	AMF, MRS
Description			
State of binary outputs.			

[◀ back to List of values](#)

Log Bout 5

Value group	Log Bout	Related FW	1.8.0
Units	[-]		
Comm object	9147	Related applications	AMF, MRS
Description			
State of binary outputs.			

[◀ back to List of values](#)

Log Bout 6

Value group	Log Bout	Related FW	1.8.0
Units	[-]		
Comm object	9148	Related applications	AMF, MRS
Description			
State of binary outputs.			

[◀ back to List of values](#)

Log Bout 7

Value group	Log Bout	Related FW	1.8.0
Units	[-]		
Comm object	9149	Related applications	AMF, MRS
Description			
State of binary outputs.			

[◀ back to List of values](#)

Log Bout 8

Value group	Log Bout	Related FW	1.8.0
Units	[-]		
Comm object	9150	Related applications	AMF, MRS
Description			
State of binary outputs.			

[◀ back to List of values](#)

Log Bout 9

Value group	Log Bout	Related FW	1.8.0
Units	[-]		
Comm object	11896	Related applications	AMF, MRS
Description			
State of binary outputs.			

[◀ back to List of values](#)

Group: Fixed Protection States

Fixed Protections States 1

Value group	Fixed Protection States	Related FW	1.8.0
Units	[-]		
Comm object	20744	Related applications	AMF, MRS
Description			
Values of LBO Fixed Protections State.			

[back to List of values](#)

Fixed Protections States 2

Value group	Fixed Protection States	Related FW	1.8.0
Units	[-]		
Comm object	20745	Related applications	AMF, MRS
Description			
Values of LBO Fixed Protections State.			

[back to List of values](#)

Fixed Protections States 3

Value group	Fixed Protection States	Related FW	1.8.0
Units	[-]		
Comm object	20746	Related applications	AMF, MRS
Description			
Values of LBO Fixed Protections State.			

[back to List of values](#)

Fixed Protections States 4

Value group	Fixed Protection States	Related FW	1.8.0
Units	[-]		
Comm object	20747	Related applications	AMF, MRS
Description			
Values of LBO Fixed Protections State.			

[back to List of values](#)

Fixed Protections States 5

Value group	Fixed Protection States	Related FW	1.8.0
Units	[-]		
Comm object	20748	Related applications	AMF, MRS
Description			
Values of LBO Fixed Protections State.			

 [back to List of values](#)

Group: User Protection States

User Protections States 1

Value group	User Protection States	Related FW	1.8.0
Units	[-]		
Comm object	20759	Related applications	AMF, MRS
Description			
Values of LBO User Protections State.			

 back to List of values

Group: CM-4G-GPS

Signal Strength

Value group	CM-4G-GPS	Related FW	1.8.0
Units	%		
Comm object	24302	Related applications	AMF, MRS
Description			
This value contains information about relative strength of the cellular signal received by the CM2-4G-GPS module. It is a relative value helping to find the best signal and for troubleshooting cases.			

[◀ back to List of values](#)

Network Status

Value group	CM-4G-GPS	Related FW	1.8.0								
Units	[-]										
Comm object	23972	Related applications	AMF, MRS								
Description											
The text of this value represents the status of the GSM modem.											
<table><tr><th>Code</th><th>Description</th></tr><tr><td>Not availab</td><td>Not available</td></tr><tr><td>Available</td><td>Available</td></tr><tr><td>Attached</td><td>Attached</td></tr></table>				Code	Description	Not availab	Not available	Available	Available	Attached	Attached
Code	Description										
Not availab	Not available										
Available	Available										
Attached	Attached										

[◀ back to List of values](#)

Last Email Result

Value group	CM-4G-GPS	Related FW	1.8.0																																																				
Units	[-]																																																						
Comm object	24307	Related applications	AMF, MRS																																																				
Description																																																							
Result of last email, which was sent by controller.																																																							
<table><tr><th>Code</th><th>Description</th></tr><tr><td>0</td><td>Email was successfully sent.</td></tr><tr><td>2</td><td>It is not possible to establish connection with SMTP server.</td></tr><tr><td>3</td><td>SMTP server is not ready for communication.</td></tr><tr><td>4</td><td>Maximum transmitted data length not defined.</td></tr><tr><td>5</td><td>No response from SMTP server.</td></tr><tr><td>6</td><td>Command to SMTP server not sent.</td></tr><tr><td>7</td><td>Did not receive data from SMTP server.</td></tr><tr><td>8</td><td>HELO command was refused.</td></tr><tr><td>11</td><td>AUTH LOGIN command was refused.</td></tr><tr><td>12</td><td>Wrong user name.</td></tr><tr><td>13</td><td>Wrong password.</td></tr><tr><td>14</td><td>MAIL FROM command was refused.</td></tr><tr><td>15</td><td>RCPT TO command was refused.</td></tr><tr><td>16</td><td>DATA command was refused.</td></tr><tr><td>17</td><td>Sending of email failed.</td></tr><tr><td>18</td><td>SMTP server rejected email data.</td></tr><tr><td>19</td><td>SMTP server rejected email data.</td></tr><tr><td>20</td><td>QUIT command was refused.</td></tr><tr><td>22</td><td>Process of sending email aborted.</td></tr><tr><td>23</td><td>Closing connection error.</td></tr><tr><td>24</td><td>Failed to accept server response after connection is established.</td></tr><tr><td>25</td><td>It is impossible to create data for command DATA.</td></tr><tr><td>26</td><td>It is impossible to read data for command DATA.</td></tr><tr><td>28</td><td>Error during encoding process.</td></tr><tr><td>30</td><td>SMTP server address translation error (from DNS server).</td></tr></table>				Code	Description	0	Email was successfully sent.	2	It is not possible to establish connection with SMTP server.	3	SMTP server is not ready for communication.	4	Maximum transmitted data length not defined.	5	No response from SMTP server.	6	Command to SMTP server not sent.	7	Did not receive data from SMTP server.	8	HELO command was refused.	11	AUTH LOGIN command was refused.	12	Wrong user name.	13	Wrong password.	14	MAIL FROM command was refused.	15	RCPT TO command was refused.	16	DATA command was refused.	17	Sending of email failed.	18	SMTP server rejected email data.	19	SMTP server rejected email data.	20	QUIT command was refused.	22	Process of sending email aborted.	23	Closing connection error.	24	Failed to accept server response after connection is established.	25	It is impossible to create data for command DATA.	26	It is impossible to read data for command DATA.	28	Error during encoding process.	30	SMTP server address translation error (from DNS server).
Code	Description																																																						
0	Email was successfully sent.																																																						
2	It is not possible to establish connection with SMTP server.																																																						
3	SMTP server is not ready for communication.																																																						
4	Maximum transmitted data length not defined.																																																						
5	No response from SMTP server.																																																						
6	Command to SMTP server not sent.																																																						
7	Did not receive data from SMTP server.																																																						
8	HELO command was refused.																																																						
11	AUTH LOGIN command was refused.																																																						
12	Wrong user name.																																																						
13	Wrong password.																																																						
14	MAIL FROM command was refused.																																																						
15	RCPT TO command was refused.																																																						
16	DATA command was refused.																																																						
17	Sending of email failed.																																																						
18	SMTP server rejected email data.																																																						
19	SMTP server rejected email data.																																																						
20	QUIT command was refused.																																																						
22	Process of sending email aborted.																																																						
23	Closing connection error.																																																						
24	Failed to accept server response after connection is established.																																																						
25	It is impossible to create data for command DATA.																																																						
26	It is impossible to read data for command DATA.																																																						
28	Error during encoding process.																																																						
30	SMTP server address translation error (from DNS server).																																																						

 [back to List of values](#)

Network Name

Value group	CM-4G-GPS	Related FW	1.8.0
Units	[-]		
Comm object	24147	Related applications	AMF, MRS
Description			
The name of operator which to SIM card is connected.			
Note: If roaming service is used then prefix "R" is added before the name of operator.			

[back to List of values](#)

Network Mode

Value group	CM-4G-GPS	Related FW	1.8.0
Units	[-]		
Comm object	24146	Related applications	AMF, MRS
Description			
The type of data connection.			

[back to List of values](#)

GPS Status

Value group	CM-4G-GPS	Related FW	1.8.0								
Units	[-]										
Comm object	23973	Related applications	AMF, MRS								
Description											
Value describing the GPS signal.											
<table><tr><th>Code</th><th>Description</th></tr><tr><td>Undefined</td><td>GPS signal is not available. Check antenna connection.</td></tr><tr><td>Searching</td><td>Looking up for signal from available satellites.</td></tr><tr><td>Fixed</td><td>GPS signal available.</td></tr></table>				Code	Description	Undefined	GPS signal is not available. Check antenna connection.	Searching	Looking up for signal from available satellites.	Fixed	GPS signal available.
Code	Description										
Undefined	GPS signal is not available. Check antenna connection.										
Searching	Looking up for signal from available satellites.										
Fixed	GPS signal available.										

[back to List of values](#)

Latitude

Value group	CM-4G-GPS	Related FW	1.8.0
Units	[-]		
Comm object	24268	Related applications	AMF, MRS
Description			
Actual GPS latitude. Positions on north hemisphere have positive value, position on south hemisphere have negative value.			

[back to List of values](#)

Longitude

Value group	CM-4G-GPS	Related FW	1.8.0
Units	[-]		
Comm object	24267	Related applications	AMF, MRS
Description			
Actual GPS longitude. Positions on east hemisphere have positive value, position on west hemisphere have negative value.			

[back to List of values](#)

Active Satellites

Value group	CM-4G-GPS	Related FW	1.8.0
Units	[-]		
Comm object	24265	Related applications	AMF, MRS
Description			
Number of available satellites for GPS location.			

[back to List of values](#)

Speed

Value group	CM-4G-GPS	Related FW	1.8.0
Units	[-]		
Comm object	24264	Related applications	AMF, MRS
Description			
Actual speed of the controller calculated from the GPS coordinates.			

[back to List of values](#)

HomePosDist

Value group	CM-4G-GPS	Related FW	1.8.0
Units	km		
Comm object	11680	Related applications	AMF, MRS
Description			
Actual distance from home position. Home position is adjusted via setpoints Home Latitude (page 346) and Home Longitude (page 347) or by binary input GEO HOME POSITION (PAGE 505) .			

[back to List of values](#)

AirGate Status

Value group	CM-4G-GPS	Related FW	1.8.0																				
Units	[-]																						
Comm object	23967	Related applications	AMF, MRS																				
Description																							
Diagnostic code for AirGate connection. Helps in troubleshooting.																							
AirGate Status																							
<table><tr><th>Code</th><th>Description</th></tr><tr><td>Not defined</td><td>Setpoint AirGate Connection is Disabled</td></tr><tr><td>Wait to connect</td><td>Waiting to connect</td></tr><tr><td>Resolving</td><td>Resolving</td></tr><tr><td>Connecting</td><td>Connecting</td></tr><tr><td>Creat sec chan</td><td>Creating secure channel</td></tr><tr><td>Registering</td><td>Registering</td></tr><tr><td>Conn inoperable</td><td>Connected, inoperable</td></tr><tr><td>Conn operable</td><td>Connected, operable</td></tr><tr><td>Susp AGkeyEmpty</td><td>AirGate is not set in the controller</td></tr></table>				Code	Description	Not defined	Setpoint AirGate Connection is Disabled	Wait to connect	Waiting to connect	Resolving	Resolving	Connecting	Connecting	Creat sec chan	Creating secure channel	Registering	Registering	Conn inoperable	Connected, inoperable	Conn operable	Connected, operable	Susp AGkeyEmpty	AirGate is not set in the controller
Code	Description																						
Not defined	Setpoint AirGate Connection is Disabled																						
Wait to connect	Waiting to connect																						
Resolving	Resolving																						
Connecting	Connecting																						
Creat sec chan	Creating secure channel																						
Registering	Registering																						
Conn inoperable	Connected, inoperable																						
Conn operable	Connected, operable																						
Susp AGkeyEmpty	AirGate is not set in the controller																						

[back to List of values](#)

AirGate ID

Value group	CM-4G-GPS	Related FW	1.8.0
Units	[-]		
Comm object	24309	Related applications	AMF, MRS
Description			
Identification string generated by AirGate server for the purpose of establishing communication via IntelliConfig or any other supported PC tool.			

[back to List of values](#)

AirGate Servicing Node

Value group	CM-4G-GPS	Related FW	1.8.0
Units	[-]		
Comm object	23991	Related applications	AMF, MRS
Description			
IP address of AirGate 2 node to which the module is currently attached.			

[back to List of values](#)

Primary DNS

Value group	CM-4G-GPS	Related FW	1.8.0
Units	[-]		
Comm object	23984	Related applications	AMF, MRS
Description			
Current domain name server.			

[back to List of values](#)

Secondary DNS

Value group	CM-4G-GPS	Related FW	1.8.0
Units	[-]		
Comm object	23983	Related applications	AMF, MRS
Description			
Backup domain name server.			

[back to List of values](#)

Current IP Address

Value group	CM-Ethernet	Related FW	1.8.0
Units	[-]		
Comm object	23971	Related applications	AMF, MRS
Description			
Current IP address of the controller.			

[back to List of values](#)

Modem Status

Value group	CM-4G-GPS	Related FW	1.8.0
Units	[-]		
Comm object	24288	Related applications	AMF, MRS
Description			
The text of this value represents the status of the modem.			

Modem Status

Code	Description
OK	Module successfully initialized and connected to the cellular network
E01	Unsuccessful restore to the factory settings
E02	Modem configuration error
E SIM	SIM not inserted or locked by PIN. > Use another device (e.g. mobile phone) to disable the option for SIM to be locked by PIN
E04	It is not possible to set manually chosen network mode

	2G/3G/4G/Automatic
E registration	It is not possible to register into cellular network. Possible reasons: > No signal (no coverage, broken or unconnected antenna) > Manually chosen network mode 2G/3G/4G is not available
E context	It is not possible to set PDP (Packet Data Protocol) context for defined APN (Access Point Name). Possible reasons: > Setpoint Access Point Name is not correctly set (format) > Wrong PDP context number
E connect	It is not possible to connect to cellular network (ATD*99***context) Possible reasons: > Setpoint Access Point Name is not correctly set (wrong text)
E08	Modem configuration error
E09	It is not possible to get signal strength
E10	It is not possible to get operator name
E11	Loss of registration into cellular network was detected
E12	Data error
E13	Data error
E14	Modem was restarted
E SMS send	It is not possible to send SMS. Possible reasons: > Wrong number > SIM doesn't support SMS
E18	Modem hardware configuration error
E conn lost	Loss of connection with cellular network
E19	Modem configuration error
Restart-config	Modem was restarted due to the change of controller setpoint
Restart-app	Modem was restarted due to the performed cellular connection check

🔍 back to List of values

Modem FW Version

Setpoint group	CM-4G-GPS	Related FW	1.8.0
Range [units]	1 .. 65535 [-]		
Default value	54440	Alternative config	NO
Step	1		
Comm object	24149	Related applications	AMF, MRS
Config level	Standard		
Setpoint visibility	Only if relevant module is installed + conditioned by the setpoint Internet Connection (page 357)		
Description	This value shows FW version of modem on CM2-4G-GPS plug-in card.		

🔍 back to List of setpoints

Modem IMEI

Value group	CM-4G-GPS	Related FW	1.8.0
Units			
Comm object	23828	Related applications	AMF, MRS
Description			
International Mobile Equipment Identity of modem.			

 [back to List of values](#)

Group: CM-Ethernet

ETH Interface Status

Value group	CM-Ethernet	Related FW	1.8.0
Units	[-]		
Comm object	23924	Related applications	AMF, MRS
Description			
Current status of ethernet communication.			

[back to List of values](#)

Current IP Address

Value group	CM-Ethernet	Related FW	1.8.0
Units	[-]		
Comm object	23971	Related applications	AMF, MRS
Description			
Current IP address of the controller.			

[back to List of values](#)

Current Subnet Mask

Value group	CM-Ethernet	Related FW	1.8.0
Units	[-]		
Comm object	23930	Related applications	AMF, MRS
Description			
Current subnet mask.			

[back to List of values](#)

Current Gateway

Value group	CM-Ethernet	Related FW	1.8.0
Units	[-]		
Comm object	23929	Related applications	AMF, MRS
Description			
Current gateway address.			

[back to List of values](#)

Primary DNS

Value group	CM-Ethernet	Related FW	1.8.0
Units	[-]		
Comm object	23928	Related applications	AMF, MRS
Description			
Current domain name server.			

[back to List of values](#)

Secondary DNS

Value group	CM-Ethernet	Related FW	1.8.0
Units	[-]		
Comm object	23927	Related applications	AMF, MRS
Description			
Backup domain name server.			

[▲ back to List of values](#)

AirGate ID

Value group	CM-Ethernet	Related FW	1.8.0
Units	[-]		
Comm object	23926	Related applications	AMF, MRS
Description			
Identification string generated by AirGate server for the purpose of establishing communication via IntelliConfig or any other supported PC tool.			

[▲ back to List of values](#)

AirGate Servicing Node

Value group	CM-Ethernet	Related FW	1.8.0
Units	[-]		
Comm object	23915	Related applications	AMF, MRS
Description			
IP address of AirGate 2 node to which the module is currently attached.			

[▲ back to List of values](#)

AirGate Status

Value group	CM-Ethernet	Related FW	1.8.0																		
Units	[-]																				
Comm object	23910	Related applications	AMF, MRS																		
Description																					
Diagnostic code for AirGate connection. Helps in troubleshooting.																					
<table><tr><th>Code</th><th>Description</th></tr><tr><td>Not defined</td><td>Setpoint AirGate Connection is Disabled</td></tr><tr><td>Wait to connect</td><td>Waiting to connect</td></tr><tr><td>Resolving</td><td>Resolving</td></tr><tr><td>Connecting</td><td>Connecting</td></tr><tr><td>Creat sec chan</td><td>Creating secure channel</td></tr><tr><td>Registering</td><td>Registering</td></tr><tr><td>Conn inoperable</td><td>Connected, inoperable</td></tr><tr><td>Conn operable</td><td>Connected, operable</td></tr></table>				Code	Description	Not defined	Setpoint AirGate Connection is Disabled	Wait to connect	Waiting to connect	Resolving	Resolving	Connecting	Connecting	Creat sec chan	Creating secure channel	Registering	Registering	Conn inoperable	Connected, inoperable	Conn operable	Connected, operable
Code	Description																				
Not defined	Setpoint AirGate Connection is Disabled																				
Wait to connect	Waiting to connect																				
Resolving	Resolving																				
Connecting	Connecting																				
Creat sec chan	Creating secure channel																				
Registering	Registering																				
Conn inoperable	Connected, inoperable																				
Conn operable	Connected, operable																				

 [back to List of values](#)

Last Email Results

Value group	CM-Ethernet	Related FW	1.8.0																																								
Units	[-]																																										
Comm object	23925	Related applications	AMF, MRS																																								
Description																																											
Result of last email, which was sent by controller.																																											
<table><tr><th>Code</th><th>Description</th></tr><tr><td>0</td><td>Email was successfully sent.</td></tr><tr><td>2</td><td>It is not possible to establish connection with SMTP server.</td></tr><tr><td>3</td><td>SMTP server is not ready for communication.</td></tr><tr><td>8</td><td>HELO command was refused.</td></tr><tr><td>9</td><td>EHLO command was refused.</td></tr><tr><td>11</td><td>AUTH LOGIN command was refused.</td></tr><tr><td>12</td><td>Wrong user name.</td></tr><tr><td>13</td><td>Wrong password.</td></tr><tr><td>14</td><td>MAIL FROM command was refused.</td></tr><tr><td>15</td><td>RCPT TO command was refused.</td></tr><tr><td>16</td><td>DATA command was refused.</td></tr><tr><td>17</td><td>Sending of email failed.</td></tr><tr><td>20</td><td>QUIT command was refused.</td></tr><tr><td>25</td><td>It is impossible to create data for command DATA.</td></tr><tr><td>26</td><td>It is impossible to read data for command DATA.</td></tr><tr><td>27</td><td>Email address can't be read.</td></tr><tr><td>30</td><td>SMTP server address translation error (from DNS server).</td></tr><tr><td>31</td><td>Cannot resolve SMTP server's IP address.</td></tr><tr><td>32</td><td>Error while reading email content data (24327).</td></tr></table>				Code	Description	0	Email was successfully sent.	2	It is not possible to establish connection with SMTP server.	3	SMTP server is not ready for communication.	8	HELO command was refused.	9	EHLO command was refused.	11	AUTH LOGIN command was refused.	12	Wrong user name.	13	Wrong password.	14	MAIL FROM command was refused.	15	RCPT TO command was refused.	16	DATA command was refused.	17	Sending of email failed.	20	QUIT command was refused.	25	It is impossible to create data for command DATA.	26	It is impossible to read data for command DATA.	27	Email address can't be read.	30	SMTP server address translation error (from DNS server).	31	Cannot resolve SMTP server's IP address.	32	Error while reading email content data (24327).
Code	Description																																										
0	Email was successfully sent.																																										
2	It is not possible to establish connection with SMTP server.																																										
3	SMTP server is not ready for communication.																																										
8	HELO command was refused.																																										
9	EHLO command was refused.																																										
11	AUTH LOGIN command was refused.																																										
12	Wrong user name.																																										
13	Wrong password.																																										
14	MAIL FROM command was refused.																																										
15	RCPT TO command was refused.																																										
16	DATA command was refused.																																										
17	Sending of email failed.																																										
20	QUIT command was refused.																																										
25	It is impossible to create data for command DATA.																																										
26	It is impossible to read data for command DATA.																																										
27	Email address can't be read.																																										
30	SMTP server address translation error (from DNS server).																																										
31	Cannot resolve SMTP server's IP address.																																										
32	Error while reading email content data (24327).																																										

[back to List of values](#)

MAC Address

Value group	CM-Ethernet	Related FW	1.8.0
Units	[-]		
Comm object	23932	Related applications	AMF, MRS
Description			
Current MAC address of the controller ethernet interface.			

[back to List of values](#)

Ethernet PHY Mode

Value group	CM-Ethernet	Related FW	1.8.0								
Units	[-]										
Comm object	23916	Related applications	AMF, MRS								
Description											
Ethernet interface mode:											
<table><tr><td>10- HD</td><td>10 Mbit Half-Duplex</td></tr><tr><td>10- FD</td><td>10 Mbit Full-Duplex</td></tr><tr><td>100- HD</td><td>100 Mbit Half-Duplex</td></tr><tr><td>10- FD</td><td>100 Mbit Full-Duplex</td></tr></table>				10- HD	10 Mbit Half-Duplex	10- FD	10 Mbit Full-Duplex	100- HD	100 Mbit Half-Duplex	10- FD	100 Mbit Full-Duplex
10- HD	10 Mbit Half-Duplex										
10- FD	10 Mbit Full-Duplex										
100- HD	100 Mbit Half-Duplex										
10- FD	100 Mbit Full-Duplex										

 back to List of values

Group: Date/Time

Subgroup: Time&Date

Date

Value group	Date/Time	Related FW	1.8.0
Units	DD.MM.YYYY		
Comm object	24553	Related applications	AMF, MRS
Description			
Shows setup date.			

[back to List of values](#)

Time

Value group	Date/Time	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	24554	Related applications	AMF, MRS
Description			
Shows setup time.			

[back to List of values](#)

Time Mode

Value group	Date/Time	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	20252	Related applications	AMF, MRS
Description			
Indicates actual time mode. STD – Standard zone time (e.g GMT+1 for Prague). DST – Daylight Saving Time = STD+1 (e.g. GMT+2 for Prague).			

[back to List of values](#)

Subgroup: Timers

Exercise Timer 1

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19664	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 1 in format HH:MM:SS.			

[back to List of values](#)

Exercise Timer 2

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19665	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 2 in format HH:MM:SS.			

[◀ back to List of values](#)

Exercise Timer 3

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19666	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 3 in format HH:MM:SS.			

[◀ back to List of values](#)

Exercise Timer 4

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19667	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 4 in format HH:MM:SS.			

[◀ back to List of values](#)

Exercise Timer 5

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19668	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 5 in format HH:MM:SS.			

[◀ back to List of values](#)

Exercise Timer 6

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19669	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 6 in format HH:MM:SS.			

[◀ back to List of values](#)

Exercise Timer 7

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19670	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 7 in format HH:MM:SS.			

[◀ back to List of values](#)

Exercise Timer 8

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19671	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 8 in format HH:MM:SS.			

[◀ back to List of values](#)

Exercise Timer 9

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19672	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 9 in format HH:MM:SS.			

[◀ back to List of values](#)

Exercise Timer 10

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19673	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 10 in format HH:MM:SS.			

[◀ back to List of values](#)

Exercise Timer 11

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19674	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 11 in format HH:MM:SS.			

[◀ back to List of values](#)

Exercise Timer 12

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19675	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 12 in format HH:MM:SS.			

[◀ back to List of values](#)

Exercise Timer 13

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19676	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 13 in format HH:MM:SS.			

[◀ back to List of values](#)

Exercise Timer 14

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19677	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 14 in format HH:MM:SS.			

[◀ back to List of values](#)

Exercise Timer 15

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19678	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 15 in format HH:MM:SS.			

[◀ back to List of values](#)

Exercise Timer 16

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	19679	Related applications	AMF, MRS
Description			
Shows actual value of exercise timer 16 in format HH:MM:SS.			

[◀ back to List of values](#)

Subgroup: Sunrise/Sunset

Calculated Sunrise Date

Value group	Scheduler	Related FW	1.8.0
Units	DD.MM.YYYY		
Comm object	20220	Related applications	AMF, MRS
Description			
Date of Calculated Sunrise Time (page 480) calculated by Sunrise/Sunset Function (page 295) based on GPS coordinates.			

[◀ back to List of values](#)

Calculated Sunrise Time

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	20219	Related applications	AMF, MRS
Description			
Sunrise time calculated by Sunrise/Sunset Function (page 295) based on GPS coordinates.			

[back to List of values](#)

Calculated Sunset Date

Value group	Scheduler	Related FW	1.8.0
Units	DD.MM.YYYY		
Comm object	20218	Related applications	AMF, MRS
Description			
Date of Calculated Sunset Time (page 480) calculated by Sunrise/Sunset Function (page 295) based on GPS coordinates.			

[back to List of values](#)

Calculated Sunset Time

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	20217	Related applications	AMF, MRS
Description			
Sunset time calculated by Sunrise/Sunset Function (page 295) based on GPS coordinates.			

[back to List of values](#)

Real Sunrise Date

Value group	Scheduler	Related FW	1.8.0
Units	DD.MM.YYYY		
Comm object	20224	Related applications	AMF, MRS
Description			
Date of Real Sunrise Time (page 481) .			

[back to List of values](#)

Real Sunrise Time

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	20223	Related applications	AMF, MRS
Description			
Calculated Sunrise Time (page 480) changed by setpoint Sunrise Offset (page 297). This time is used for activation/deactivation of LBO SUNRISE/SUNSET ACTIVE (PAGE 561).			

🔍 back to List of values

Real Sunset Date

Value group	Scheduler	Related FW	1.8.0
Units	DD.MM.YYYY		
Comm object	20222	Related applications	AMF, MRS
Description			
Date of Real Sunset Time (page 481).			

🔍 back to List of values

Real Sunset Time

Value group	Scheduler	Related FW	1.8.0
Units	HH:MM:SS		
Comm object	20221	Related applications	AMF, MRS
Description			
Calculated Sunset Time (page 480) changed by setpoint Sunset Offset (page 297). This time is used for activation/deactivation of LBO SUNRISE/SUNSET ACTIVE (PAGE 561).			

🔍 back to List of values

Sunrise/Sunset Effective Latitude

Value group	Scheduler	Related FW	1.8.0
Units	°		
Comm object	20212	Related applications	AMF, MRS
Description			
Value of latitude used in Sunrise/Sunset Function (page 295). Value can be taken from CM2-4G-GPS module or from setpoint Sunrise/Sunset Latitude (page 296).			
Note: Value from CM2-4G-GPS has higher priority.			

🔍 back to List of values

Sunrise/Sunset Effective Longitude

Value group	Scheduler	Related FW	1.8.0
Units	°		
Comm object	20211	Related applications	AMF, MRS
Description			
Value of longitude used in Sunrise/Sunset Function (page 295) . Value can be taken from CM2-4G-GPS module or from setpoint Sunrise/Sunset Longitude (page 296) .			
Note: Value from CM2-4G-GPS has higher priority.			

 [back to List of values](#)

Group: Remote Control

RemoteControl2B 1

Value group	Remote Control	Related FW	1.8.0
Units	-		
Comm object	16671	Related applications	AMF, MRS
Description			
This value contains user data written over MODBUS-RTU or MODBUS-TCP. Data type of this value is Int16.			

[back to List of values](#)

RemoteControl2B 2

Value group	Remote Control	Related FW	1.8.0
Units	-		
Comm object	16672	Related applications	AMF, MRS
Description			
This value contains user data written over MODBUS-RTU or MODBUS-TCP. Data type of this value is Int16.			

[back to List of values](#)

RemoteControl2B 3

Value group	Remote Control	Related FW	1.8.0
Units	-		
Comm object	16673	Related applications	AMF, MRS
Description			
This value contains user data written over MODBUS-RTU or MODBUS-TCP. Data type of this value is Int16.			

[back to List of values](#)

RemoteControl2B 4

Value group	Remote Control	Related FW	1.8.0
Units	-		
Comm object	16674	Related applications	AMF, MRS
Description			
This value contains user data written over MODBUS-RTU or MODBUS-TCP. Data type of this value is Int16.			

[back to List of values](#)

RemoteControlBin

Value group	Remote Control	Related FW	1.8.0
Units	-		
Comm object	16683	Related applications	AMF, MRS
Description			
This value contains user data written over MODBUS-RTU or MODBUS-TCP. Data type of this value is Binary16.			

 [back to List of values](#)

Group: Plug-In I/O

EM BIO A

Value group	Plug-In I/O	Related FW	1.8.0
Units	[-]		
Comm object	14291	Related applications	AMF, MRS
Description			
Binary inputs from extension module in slot A.			

 [back to List of values](#)

Group: PLC

PLC-BOUT 1

Value group	PLC	Related FW	1.8.0
Units	[-]		
Comm object	10424	Related applications	AMF, MRS
Description			
State of binary outputs of PLC.			

[back to List of values](#)

PLC-BOUT 2

Value group	PLC	Related FW	1.8.0
Units	[-]		
Comm object	10425	Related applications	AMF, MRS
Description			
State of binary outputs of PLC.			

[back to List of values](#)

PLC-BOUT 3

Value group	PLC	Related FW	1.8.0
Units	[-]		
Comm object	10426	Related applications	AMF, MRS
Description			
State of binary outputs of PLC.			

[back to List of values](#)

PLC-BOUT 4

Value group	PLC	Related FW	1.8.0
Units	[-]		
Comm object	10427	Related applications	AMF, MRS
Description			
State of binary outputs of PLC.			

[back to List of values](#)

PLC-BOUT 5

Value group	PLC	Related FW	1.8.0
Units	[-]		
Comm object	10428	Related applications	AMF, MRS
Description			
State of binary outputs of PLC.			

[back to List of values](#)

PLC-BOUT 6

Value group	PLC	Related FW	1.8.0
Units	[-]		
Comm object	10429	Related applications	AMF, MRS
Description			
State of binary outputs of PLC.			

[back to List of values](#)

PLC-BOUT 7

Value group	PLC	Related FW	1.8.0
Units	[-]		
Comm object	10430	Related applications	AMF, MRS
Description			
State of binary outputs of PLC.			

[back to List of values](#)

PLC Resource 1

Value group	PLC	Related FW	1.8.0
Units	[-]		
Comm object	10504	Related applications	AMF, MRS
Description			
Internal state of PLC countdowns (e.g. state of block Timer etc.).			

[back to List of values](#)

PLC Resource 2

Value group	PLC	Related FW	1.8.0
Units	[-]		
Comm object	10505	Related applications	AMF, MRS
Description			
Internal state of PLC countdowns (e.g. state of block Timer etc.).			

[back to List of values](#)

PLC Resource 3

Value group	PLC	Related FW	1.8.0
Units	[-]		
Comm object	10506	Related applications	AMF, MRS
Description			
Internal state of PLC countdowns (e.g. state of block Timer etc.).			

[back to List of values](#)

PLC Resource 4

Value group	PLC	Related FW	1.8.0
Units	[-]		
Comm object	10507	Related applications	AMF, MRS
Description			
Internal state of PLC countdowns (e.g. state of block Timer etc.).			

[back to List of values](#)

PLC Resource 5

Value group	PLC	Related FW	1.8.0
Units	[-]		
Comm object	10508	Related applications	AMF, MRS
Description			
Internal state of PLC countdowns (e.g. state of block Timer etc.).			

[back to List of values](#)

PLC Resource 6

Value group	PLC	Related FW	1.8.0
Units	[-]		
Comm object	10509	Related applications	AMF, MRS
Description			
Internal state of PLC countdowns (e.g. state of block Timer etc.).			

[back to List of values](#)

PLC Resource 7

Value group	PLC	Related FW	1.8.0
Units	[-]		
Comm object	10510	Related applications	AMF, MRS
Description			
Internal state of PLC countdowns (e.g. state of block Timer etc.).			

[back to List of values](#)

PLC Resource 8

Value group	PLC	Related FW	1.8.0
Units	[-]		
Comm object	10511	Related applications	AMF, MRS
Description			
Internal state of PLC countdowns (e.g. state of block Timer etc.).			

[back to List of values](#)

8.1.4 Logical binary inputs

What Logical binary inputs are:

Logical binary inputs are inputs for binary values and functions.

Alphabetical groups of Logical binary inputs

LBI: A	491
LBI: C	496
LBI: D	497
LBI: E	498
LBI: F	502
LBI: G	504
LBI: H	506
LBI: I	506
LBI: M	507
LBI: N	509
LBI: O	510
LBI: P	510
LBI: R	511
LBI: S	515
LBI: T	518
LBI: U	519

For a full list of Logical binary inputs go to the chapter **Logical binary inputs alphabetically (page 490)**.





Logical binary inputs alphabetically

Access Lock	491	ECU Red Lamp Blink	499	MCB Button	508
Alternate Config 2	491	ECU Red Lamp Fast Blink	499	MCB Disable	508
Alternate Config 3	491	ECU Red Lamp Solid	499	MCB Feedback	509
Alternate Config 4	491	ECU Speed Down	499	Neutral Position	509
AMF Start Block	492	ECU Speed Up	500	Oil Pressure	510
Application AMF	492	ECU Stopped Engine	500	Prestart Bypass	510
Application MRS	492	ECU Wait To Start Blink	500	Protection Force Disable	511
ATT DEF Level Lamp Blink	492	ECU Wait To Start Fast Blink	500	Rem TEST On Load	511
ATT DEF Level Lamp Fast Blink	492	ECU Wait To Start Solid	500	Remote AUTO	512
ATT DEF Level Lamp Solid	493	ECU Yellow Lamp Blink	501	Remote Ctrl Lock	512
ATT DPF Lamp Blink	493	ECU Yellow Lamp Fast Blink	501	Remote MAN	512
ATT DPF Lamp Fast Blink	493	ECU Yellow Lamp Solid	501	Remote OFF	513
ATT DPF Lamp Solid	493	Emergency MAN	501	Remote Start/Stop	514
ATT Force Regen	493	Emergency Stop	502	Remote TEST	515
ATT Force Regen Alt	494	External Mains Fail Relay	502	Sd Override	515
ATT HEST Lamp Blink	494	Fault Reset Button	502	Start Blocking	515
ATT HEST Lamp Fast Blink	494	Force Idle	503	Start Button	516
ATT HEST Lamp Solid	494	Fuel Pump On/Off	503	Stop Button	516
ATT Inhibit Regen	494	GCB Button	504	Sunrise/Sunset Home Possition	516
ATT Inhibited Lamp Blink	495	GCB Disable	504	Switch To AUT	517
ATT Inhibited Lamp Fast Blink	495	GCB Feedback	505	Switch To MAN	517
ATT Inhibited Lamp Solid	495	Geo Home Position	505	Switch To OFF	518
ATT Interlock	495	Geo-Fencing Enable	506	Time Stamp Act	518
ATT SCR Error Lamp Blink	495	Horn Reset Button	506	Total Emergency Stop	518
ATT SCR Error Lamp Fast Blink	496	Idle Bypass	506	Universal Hours Counter 1	519
ATT SCR Error Lamp Solid	496	Idle Speed	506	Universal Hours Counter 2	519
Choke Inhibit	496	Mains Fail Block	507		
Dark Mode	497	Maintenance Timer 1 Reset	507		
Dual Swap Gen-sets	497	Maintenance Timer 2 Reset	507		
Dual Top Priority	498	Maintenance Timer 3 Reset	507		
ECU Key Switch	499	Manual Load Reconnection	508		

 **back to Controller objects**

LBI: A

Access Lock

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1		
Description			
When this input is active, no setpoints can be adjusted from controller's front panel and controller mode (OFF / MAN / AUTO / TEST) cannot be changed. The front panel buttons can not be used as well.			
Note: Access Lock does not protect setpoints and mode changing from IntelliConfig. To avoid unqualified changes the selected setpoints have to be password protected.			
Also the buttons Fault Reset  and Horn Reset  are not blocked at all and buttons Start  and Stop  in MAN mode are not blocked.			

⬅ back to Logical binary inputs alphabetically

Alternate Config 2

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	859		
Description			
This binary input can switch between configuration sets. When this binary input is active, setpoints in Alternate Config group are switched to the second set (setpoints with number 2).			

⬅ back to Logical binary inputs alphabetically

Alternate Config 3

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	860		
Description			
This binary input can switch between configuration sets. When this binary input is active, setpoints in Alternate Config group are switched to the third set (setpoints with number 3).			

⬅ back to Logical binary inputs alphabetically

Alternate Config 4

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1435		
Description			
This binary input can switch between configuration sets. When this binary input is active, setpoints in Alternate Config group are switched to the second set (setpoints with number 4).			

⬅ back to Logical binary inputs alphabetically

AMF Start Block

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	211		
Description			
This binary input can allow or block the AMF start. In case of running Gen-set in AUTO mode Gen-set goes to cooling procedure and stops.			

🔍 back to Logical binary inputs alphabetically

Application AMF

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1008		
Description			
LBI is used to select AMF mode. It has higher priority than the setpoint Default Application Select (page 204).			

🔍 back to Logical binary inputs alphabetically

Application MRS

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1009		
Description			
LBI is used to select MRS mode. It has higher priority than the setpoint Default Application Select (page 204).			

🔍 back to Logical binary inputs alphabetically

ATT DEF Level Lamp Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1076		
Description			
When this LBI is active, there is active alarm Wrn ATT DEF Level Lamp (page 592) in alarmlist and DEF Level Lamp icon in Aftertreatment HMI screen is blinking.			

🔍 back to Logical binary inputs alphabetically

ATT DEF Level Lamp Fast Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1077		
Description			
When this LBI is active, there is active alarm Wrn ATT DEF Level Lamp (page 592) in alarmlist and ATT DEF Level Lamp icon in Aftertreatment HMI screen is blinking fast.			

🔍 back to Logical binary inputs alphabetically

ATT DEF Level Lamp Solid

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1075		
Description			
When this LBI is active, there is active alarm Wrn ATT DEF Level Lamp (page 592) in alarmlist and ATT DEF Level Lamp icon in Aftertreatment HMI screen is shown.			

🔍 back to Logical binary inputs alphabetically

ATT DPF Lamp Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1067		
Description			
When this LBI is active, there is active alarm Wrn ATT DPF Lamp (page 591) in alarmlist and ECU Filter Lamp icon in Aftertreatment HMI screen is blinking.			

🔍 back to Logical binary inputs alphabetically

ATT DPF Lamp Fast Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1068		
Description			
When this LBI is active, there is active alarm Wrn ATT DPF Lamp (page 591) in alarmlist and ATT Filter Lamp icon in Aftertreatment HMI screen is blinking fast.			

🔍 back to Logical binary inputs alphabetically

ATT DPF Lamp Solid

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1066		
Description			
When this LBI is active, there is active alarm Wrn ATT DPF Lamp (page 591) in alarmlist and ATT DPF Lamp icon in Aftertreatment HMI screen is shown.			

🔍 back to Logical binary inputs alphabetically

ATT Force Regen

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	680		
Description			
Aftertreatment Regeneration Force Switch			
<ul style="list-style-type: none">➤ User manually activates regeneration function➤ Push-button control – function activated by pulse (signals longer than 5 seconds will be carried as long as the input is active)			

🔍 back to Logical binary inputs alphabetically

ATT Force Regen Alt

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1229		
Description			
Aftertreatment Regeneration Force Switch regeneration without voltage and frequency protections. DPF Regeneration RPM (page 227) are used. <ul style="list-style-type: none"> ➤ User manually activates regeneration function ➤ Push-button control – function activated by pulse (signals longer than 5 seconds will be carried as long as the input is active) 			

🔍 back to Logical binary inputs alphabetically

ATT HEST Lamp Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1070		
Description			
When this LBI is active, there is active alarm Wrn ATT HEST Lamp (page 591) in alarmlist and ECU HEST Lamp icon in Aftertreatment HMI screen is blinking.			

🔍 back to Logical binary inputs alphabetically

ATT HEST Lamp Fast Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1071		
Description			
When this LBI is active, there is active alarm Wrn ATT HEST Lamp (page 591) in alarmlist and ATT HEST Lamp icon in Aftertreatment HMI screen is blinking fast.			

🔍 back to Logical binary inputs alphabetically

ATT HEST Lamp Solid

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1069		
Description			
When this LBI is active, there is active alarm Wrn ATT HEST Lamp (page 591) in alarmlist and ATT HEST Lamp icon in Aftertreatment HMI screen is shown.			

🔍 back to Logical binary inputs alphabetically

ATT Inhibit Regen

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	679		
Description			
Aftertreatment Regeneration Inhibit Switch <ul style="list-style-type: none"> ➤ User blocks automatic regeneration function ➤ 2 state switch control – function activated by still signal 			

🔍 back to Logical binary inputs alphabetically

ATT Inhibited Lamp Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1079		
Description			
When this LBI is active, there is active alarm Wrn ATT Inhibited Lamp (page 592) in alarmlist and Inhibited Lamp icon in Aftertreatment HMI screen is blinking.			

🔍 back to Logical binary inputs alphabetically

ATT Inhibited Lamp Fast Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1080		
Description			
When this LBI is active, there is active alarm Wrn ATT Inhibited Lamp (page 592) in alarmlist and Inhibited Lamp icon in Aftertreatment HMI screen is blinking fast.			

🔍 back to Logical binary inputs alphabetically

ATT Inhibited Lamp Solid

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1078		
Description			
When this LBI is active, there is active alarm Wrn ATT Inhibited Lamp (page 592) in alarmlist and ATT Inhibited Lamp icon in Aftertreatment HMI screen is shown.			

🔍 back to Logical binary inputs alphabetically

ATT Interlock

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	956		
Description			
ATT Regeneration Interlock			
<ul style="list-style-type: none">➤ acts as acknowledgment for the ECU that everything is prepared for the DPF regeneration➤ User manually allows the regeneration (not same as Regen Force)➤ 2-state switch control – function activated by still signal➤ Interlock activates Regeneration State after set of conditions is met, only after that the signal is activated			

🔍 back to Logical binary inputs alphabetically

ATT SCR Error Lamp Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1073		
Description			
When this LBI is active, there is active alarm Wrn ATT SCR Error Lamp (page 591) in alarmlist and SCR Error Lamp icon in Aftertreatment HMI screen is blinking.			

🔍 back to Logical binary inputs alphabetically

ATT SCR Error Lamp Fast Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1074		
Description			
When this LBI is active, there is active alarm Wrn ATT SCR Error Lamp (page 591) in alarmlist and SCR Error Lamp icon in Aftertreatment HMI screen is blinking fast.			

🔍 back to Logical binary inputs alphabetically

ATT SCR Error Lamp Solid

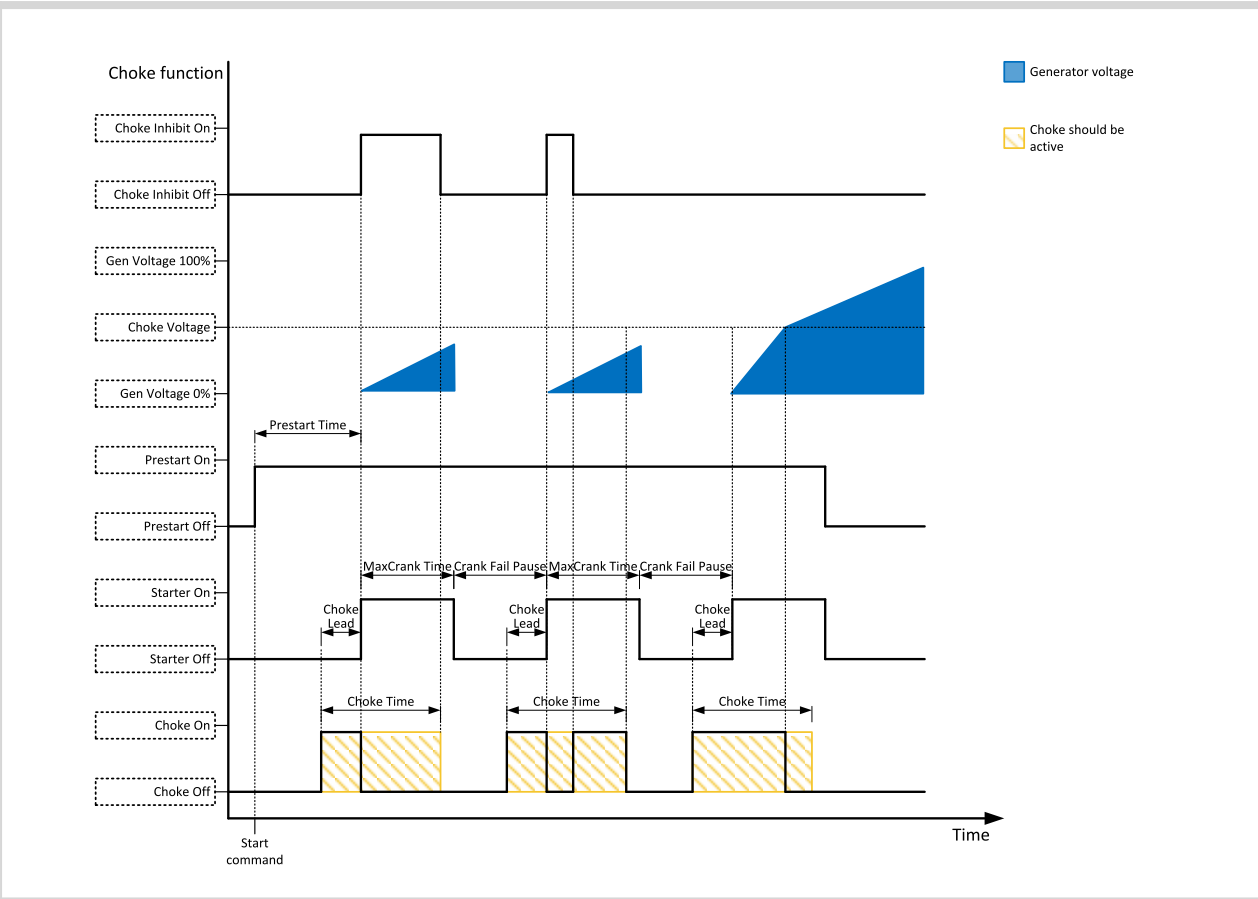
Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1072		
Description			
When this LBI is active, there is active alarm Wrn ATT SCR Error Lamp (page 591) in alarmlist and SCR Error Lamp icon in Aftertreatment HMI screen is shown.			

🔍 back to Logical binary inputs alphabetically

LBI: C

Choke Inhibit

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	946		
Description			
Logical binary input CHOKE INHIBIT prevent Choke functionality when logical binary output CHOKE (PAGE 529) is activated. If CHOKE INHIBIT is activated when CHOKE LBO is active, CHOKE LBO is deactivated immediately and vice versa if LBI CHOKE INHIBIT is deactivated and LBO CHOKE should be active then is activated.			



⬅ back to Logical binary inputs alphabetically

LBI: D

Dark Mode

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	930		
Description			
This binary input activates function of dark mode. It means that backlight of display and LEDs are turn off. Information on controller screens are not affected. LEDs don't react on normal condition of their activation and deactivation.			
Note: After deactivation of dark mode, backlight of display is turned on and than behaves normally.			
Note: After deactivation of dark mode, Front Face status LEDs are turned on due to current situation of gen-set.			

⬅ back to Logical binary inputs alphabetically

Dual Swap Gen-sets

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	947		
Description			
This LBI enables or disables swapping of gen-sets on load in dual operation. This LBI has higher priority then setpoint Swap Gen-sets (page 279) . This LBI is accepted only in Master controller.			

⬅ back to Logical binary inputs alphabetically

Dual Top Priority

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	954		
Description			
<p>This LBI defines, which gen-set has higher priority in dual operation mode. If this LBI is active on one gen-set, this gen-set is used in dual operation function (running hours values are not used to decide, which gen-set should start).</p> <p>Setpoint Swap Gen-sets (page 279) or LBI DUAL SWAP GEN-SETS (PAGE 497) has higher priority than this LBI.</p> <p>Example: Engine 1 is running. LBI Top Priority is activated on engine 2. If swapping of gen-sets is disabled, nothing happens. If swapping of gen-sets is enabled, engine 2 is started and engine 1 is stopped.</p> <p>Note: <i>If this LBI is active on both gen-sets, the behavior is not changed. Decision is based on running hours values.</i></p>			

🔍 back to Logical binary inputs alphabetically

LBI: E

ECU Communication Fail Block

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	141		
Description			
Activation of this binary input blocks all protections (including user protections) for every single configured ECU.			

🔍 back to Logical binary inputs alphabetically

ECU Communication Fail Block 1

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1020		
Description			
Activation of this binary input blocks all protections (including user protections) for ECU configured in ECU slot 1. Alarm Wrn ECU 1 Comm Fail (page 589) is deactivated while this LBI is active.			

🔍 back to Logical binary inputs alphabetically

ECU Communication Fail Block 2

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1021		
Description			
Activation of this binary input blocks all protections (including user protections) for ECU configured in ECU slot 2. Alarm Wrn ECU 2 Comm Fail (page 590) is deactivated while this LBI is active.			

🔍 back to Logical binary inputs alphabetically

ECU Key Switch

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	951		
Description			
<p>This binary input is used to switch on ECU POWER RELAY (PAGE 532), when engine start is not requested. It is intended to enable engine values reading, when engine doesn't run.</p> <p>When this binary input is active, binary output ECU POWER RELAY (PAGE 532) is active too.</p> <p>When this binary input is inactive, function of ECU POWER RELAY (PAGE 532) is not affected.</p>			

🔍 back to Logical binary inputs alphabetically

ECU Red Lamp Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1061		
Description			
<p>When this LBI is active, there is active alarm Wrn ECU Red Lamp (page 590) in alarmlist and ECU Red Lamp icon in Aftertreatment HMI screen is blinking.</p>			

🔍 back to Logical binary inputs alphabetically

ECU Red Lamp Fast Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1062		
Description			
<p>When this LBI is active, there is active alarm Wrn ECU Red Lamp (page 590) in alarmlist and ECU Red Lamp icon in Aftertreatment HMI screen is blinking fast.</p>			

🔍 back to Logical binary inputs alphabetically

ECU Red Lamp Solid

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1060		
Description			
<p>When this LBI is active, there is active alarm Wrn ECU Red Lamp (page 590) in alarmlist and ECU Red Lamp icon in Aftertreatment HMI screen is shown.</p>			

🔍 back to Logical binary inputs alphabetically

ECU Speed Down

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	164		
Description			
<p>This binary input is used to set the setpoint ECU Speed Adjustment (page 241) by binary inputs. When the LBI is activated the setpoint is decreased by 2 %.</p>			

🔍 back to Logical binary inputs alphabetically

ECU Speed Up

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	165		
Description			
This binary input is used to set the setpoint ECU Speed Adjustment (page 241) by binary inputs. When the LBI is activated the setpoint is increase by 2%.			

🔍 back to Logical binary inputs alphabetically

ECU Stopped Engine

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1427		
Description			
This LBI is useful in situations where Gen-set is controller by an ECU or other device which also includes engine protections and can stop the engine itself.			

🔍 back to Logical binary inputs alphabetically

ECU Wait To Start Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1064		
Description			
When this LBI is active, there is active alarm Wrn ECU Wait To Start (page 591) in alarmlist and ECU Wait To Start Lamp icon in Aftertreatment HMI screen is blinking.			

🔍 back to Logical binary inputs alphabetically

ECU Wait To Start Fast Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1065		
Description			
When this LBI is active, there is active alarm Wrn ECU Wait To Start (page 591) in alarmlist and ECU Wait To Start Lamp icon in Aftertreatment HMI screen is blinking fast.			

🔍 back to Logical binary inputs alphabetically

ECU Wait To Start Solid

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1063		
Description			
When this LBI is active, there is active alarm Wrn ECU Wait To Start (page 591) in alarmlist and ECU Wait to Start Lamp icon in Aftertreatment HMI screen is shown.			

🔍 back to Logical binary inputs alphabetically

ECU Yellow Lamp Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1058		
Description			
When this LBI is active, there is active alarm Wrn ECU Yellow Lamp (page 590) in alarmlist and ECU Yellow Lamp icon in Aftertreatment HMI screen is blinking.			

⬅ back to Logical binary inputs alphabetically

ECU Yellow Lamp Fast Blink

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1059		
Description			
When this LBI is active, there is active alarm Wrn ECU Yellow Lamp (page 590) in alarmlist and ECU Yellow Lamp icon in Aftertreatment HMI screen is blinking fast.			

⬅ back to Logical binary inputs alphabetically

ECU Yellow Lamp Solid

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1057		
Description			
When this LBI is active, there is active alarm Wrn ECU Yellow Lamp (page 590) in alarmlist and ECU Yellow Lamp icon in Aftertreatment HMI screen is shown.			

⬅ back to Logical binary inputs alphabetically

Emergency MAN

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	45		
Description			
<p>This input is designed to allow the Gen-set system or breakers to be controlled externally, not by the controller. This feature can be useful in case of some failure, which disables the Gen-set or breakers to be controlled by the controller, but the Gen-set itself is operational.</p> <p>The controller behaves in the following way:</p> <ul style="list-style-type: none">➤ Shows the text EmergMan in the engine status on the main screen.➤ Stops all functions regarding the Gen-set or breaker control, deactivates all outputs related to it.➤ Stop Fail alarm is not being evaluated and stop solenoid is not activated if nonzero speed is detected.➤ When the input is deactivated, the controller takes control according to the situation in the moment of deactivation, i.e. the Gen-set remains running loaded if it was running and GCB was closed in the moment the input was deactivated.			

⬅ back to Logical binary inputs alphabetically

Emergency Stop

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	40		
Description			
The shutdown procedure will start immediately when this input is activated.			
Note: In case of controller hardware or software fail, safe stop of the engine doesn't have to be ensured. To back-up the Emergency Stop function it is recommended to connect separate circuit for disconnection of Fuel Solenoid and Starter signals.			
For more detail see chapter Recommended wiring.			

🔍 back to Logical binary inputs alphabetically


External Mains Fail Relay

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	197		
Description			
Binary input for external mains fail indication.			
When the LBI: External Mains Fail Relay is active:			
<ul style="list-style-type: none">➤ Controller accepts that MCB was opened by an external mains fail relay, it means that it does not try to close MCB➤ It behaves like in case of a standard mains failure, which is evaluated from the mains voltages measurement (the front panel mains icon is red, LBO: AL MAINS FAIL (PAGE 526) is active, Gen-set is started when controller is in the AUT mode etc.)➤ Controller displays alarm ALI External Mains Fail (page 582)			
When the LBI: External Mains Fail Relay is deactivated:			
<ul style="list-style-type: none">➤ Controller automatically closes MCB, if it is in the OFF/AUT mode and mains is healthy➤ It behaves like in case of a standard mains return (if healthy mains voltage is detected)➤ Alarm ALI External Mains Fail (page 582) automatically disappears			
Note: This input can be used for Mains fail simulation			

🔍 back to Logical binary inputs alphabetically

LBI: F

Fault Reset Button

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	191		
Description			
Binary input has the same function as Fault Reset button  on the IntelliLite 4 front panel.			

🔍 back to Logical binary inputs alphabetically

Force Idle

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	604		
Description			
This logical binary input can force engine to idle speed in MAN or AUTO mode.			
Note: This binary input has no influence on engine cooling speed.			
IMPORTANT: GCB has to be open			
Activation of LBI:			
Following procedure is executed:			
<ul style="list-style-type: none">> Alarm AHI Manual Idle (page 582) is activated> LBO IDLE/NOMINAL (PAGE 545) is switched to idle state and value Requested RPM (page 433) goes to Idle RPM (page 217) value> Underfrequency protection and undervoltage protection are not evaluated> Controller is in Manual Idle state until deactivation of this LBI			
Deactivation of LBI			
<ul style="list-style-type: none">> Controller goes to MinStab state> AHI Manual Idle (page 582) is not present in alarm list> LBO IDLE/NOMINAL (PAGE 545) is switched to nominal state and value Requested RPM (page 433) goes to nominal value> Controller goes to Running state			

🔍 back to Logical binary inputs alphabetically

Fuel Pump On/Off

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	694		
Description			
This binary input is used for manual control of binary output FUEL PUMP (PAGE 536) . The output is deactivated automatically as soon as fuel level reaches 100 %.			
Note: This binary input is basically designed for ON and OFF switch (switch with arrestment in these positions) because controller reacts to rising and falling edge of signal in this input.			
IMPORTANT: When binary input FUEL PUMP ON/OFF (PAGE 503) is configured then binary output FUEL PUMP (PAGE 536) is control by this binary input.			
IMPORTANT: It is necessary to configure analog input FUEL LEVEL (PAGE 566) for proper function of this binary input.			

🔍 back to Logical binary inputs alphabetically

LBI: G

GCB Button

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	193		
Description			
Binary input has the same function as the GCB button  on the IntelliLite 4 front panel. It is evaluated in MAN mode only.			

🔍 back to Logical binary inputs alphabetically

GCB Disable

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	62		
Description			
When this LBI is active, it is not possible to close GCB – LBO GCB Close/Open, GCB ON Coil cannot be activated by panel GCB close button, or close command or by auto command.			

🔍 back to Logical binary inputs alphabetically

GCB Feedback

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	63		

Description

Use this input for indication whether the generator circuit breaker is open or closed.

Image 8.30 GCB Feedback 1

Image 8.31 GCB Feedback 2

Note: IntelliLite 4 controller can work even without breaker feedbacks, in this case do not configure the feedback to binary inputs.

⬅ back to Logical binary inputs alphabetically

Geo Home Position

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	219		

Description

This binary input can be used to adjust home position of gen-set. In case that binary input is active, setpoints **Home Latitude (page 346)** and **Home Longitude (page 347)** are adjusted automatically from actual coordinates from GPS signal.

Note: Input has to be activated for at least 2 seconds.

⬅ back to Logical binary inputs alphabetically


Geo-Fencing Enable

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	218		
Description			
This binary input enables or disables Fence 1 Protection (page 348) and Fence 2 Protection (page 350) if Group: Geo-Fencing (page 346) is adjusted to value "LBI Enable".			

🔍 back to Logical binary inputs alphabetically

LBI: H

Horn Reset Button

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	192		
Description			
Binary input has the same function as Horn reset  button on the IntelliLite 4 front panel.			

🔍 back to Logical binary inputs alphabetically

LBI: I

Idle Bypass

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1216		
Description			
When this LBI is active, controller will skip Idle phase. <ul style="list-style-type: none">> LBI is active before idle time – CU goes directly to min stab time> LBI is activated during idle time – idle time is skipped and CU goes to min stab time Note: <i>LBI FORCE IDLE (PAGE 503) has higher priority</i>			

🔍 back to Logical binary inputs alphabetically

Idle Speed

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	624		
Description			
This binary input changes cooling speed from nominal to idle.			

🔍 back to Logical binary inputs alphabetically

LBI: M

Mains Fail Block

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	622		
Description			
If the input is active, the automatic start of the Gen-set at Mains failure is blocked. In case of running Gen-set in AUTO mode, timer Mains Return Delay (page 263) is started and when it elapses GCB is opened, Gen-set goes to cooling procedure and stops. When GCB is opened after Transfer Delay (page 280) the MCB is closed.			
Note: This input simulates healthy Mains.			

🔍 back to Logical binary inputs alphabetically

Maintenance Timer 1 Reset

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1431		
Description			
This binary input resets maintenance timer to default value. It is possible to add password protection to this function - IntelliConfig - controller configuration - others - access rules - commands. When password protection is used, login via controller front fascia is required.			

🔍 back to Logical binary inputs alphabetically

Maintenance Timer 2 Reset

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1432		
Description			
This binary input resets maintenance timer to default value. It is possible to add password protection to this function - IntelliConfig - controller configuration - others - access rules - commands. When password protection is used, login via controller front fascia is required.			

🔍 back to Logical binary inputs alphabetically

Maintenance Timer 3 Reset

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1433		
Description			
This binary input resets maintenance timer to default value. It is possible to add password protection to this function - IntelliConfig - controller configuration - others - access rules - commands. When password protection is used, login via controller front fascia is required.			


🔍 back to Logical binary inputs alphabetically

Manual Load Reconnection

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	60		
Description			
This input is used for manual reconnection of the last disconnected part of the load, if the load has dropped below the setpoint Load Reconnection Level (page 283) . This works only if automatic reconnection is disabled, i.e. the setpoint Auto Load Reconnection (page 284) = Disabled.			

🔍 back to Logical binary inputs alphabetically

MCB Button

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	194		
Description			
This binary input has the same function as MCB button  on the IntelliLite 4 front panel. It is evaluated in MAN mode only.			

🔍 back to Logical binary inputs alphabetically

MCB Disable

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	124		
Description			
When this LBI is active, it is not possible to close MCB – LBO MCB Close/Open, MCB ON Coil cannot be activated by panel MCB close button, or close command or by auto command.			

🔍 back to Logical binary inputs alphabetically

MCB Feedback

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	65		

Description

Use this input for indication whether the mains circuit breaker is open or closed.

Image 8.32 MCB Feedback 1

Image 8.33 MCB Feedback 2

Note: IntelliLite 4 controller can work even without breaker feedbacks, in this case do not configure the feedback to binary inputs.

⬅ back to Logical binary inputs alphabetically

LBI: N

Neutral Position

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1090		

Description

This input switches a three position ATS switch to its neutral position – it activates the binary outputs **NEUTRAL CLOSE/OPEN** (PAGE 552) and **NEUTRAL ON COIL** (PAGE 553). MCB and GCB are switched to off.

⬅ back to Logical binary inputs alphabetically

LBI: O

Oil Pressure

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	43		
Description			
Binary input for Oil Pressure indication.			
IMPORTANT: This binary input is also used for evaluating engine running condition.			
Example: Normally close connection – when LBI is active then oil pressure is OK and is higher than starting oil pressure.			
Note: In case that you want to use binary input Oil Pressure just for protection please create new binary input with User protection.			

🔍 back to Logical binary inputs alphabetically

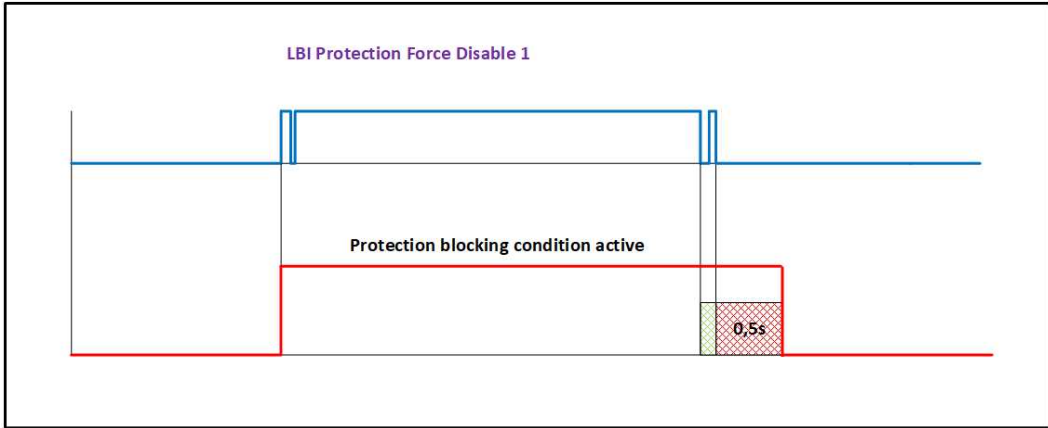
LBI: P

Prestart Bypass

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	42		
Description			
While this LBI is active, Gen-set skips prestart phase.			

🔍 back to Logical binary inputs alphabetically

Protection Force Disable

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	16		
Description			
Activation of this LBI disables selected protections.			
Proper history record is written to the history log.			
<div>> Protection Force Disable active</div> <div>> Protection Force Disable inactive</div>			
<div><div>LB1 Protection Force Disable 1</div></div>			
<div>Note: Some of the fixed protections has possibility to turn off. These protections has dedicated setpoints located in setpoint group Protections. Setpoints have options: Enabled, Disabled (protection is turned off), ExtDisabled (protection is turned off by LBI).</div>			

⬅ back to Logical binary inputs alphabetically

LBI: R

Rem TEST On Load

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	61		
Description			
Closing of the GCB in MRS or transferring of the load from the mains to Gen-set in AMF.			
Application	TEST	Remote TEST On Load	
MRS	Gen-set started and running until the TEST mode deactivated.	Active: Gen-set is put to TEST mode. On the top of it the GCB is closed. The same behavior like the REMOTE START/STOP (PAGE 514) . Inactive: Gen-set comes back to the original mode and behaves accordingly to this mode and other conditions.	
AMF	Gen-set started and running until the TEST mode deactivated.	Active: Gen-set is put to TEST mode. On the top of it the load is transferred to the Gen-set. Inactive: Gen-set comes back to the original mode and behaves accordingly to this mode and other conditions. (the load can be transferred back to the mains (OFF, AUTO) or stay on the Gen-set (MAN).	

[◀ back to Logical binary inputs alphabetically](#)

Remote AUTO

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	620		
Description			
<p>The controller is switched to the AUTO mode (there are four modes OFF / MAN / AUTO / TEST) when this binary input is active. When opens controller is switched back to previous mode.</p> <p>This binary input has the lowest priority from Remote OFF / MAN / AUTO / TEST binary inputs</p> <p>Remote control priority:</p> <ul style="list-style-type: none">➤ Remote OFF (Highest priority)➤ Remote TEST➤ Remote MAN➤ Remote AUTO (Lowest Priority)			

[◀ back to Logical binary inputs alphabetically](#)

Remote Ctrl Lock

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	4		
Description			
If the input is active, the controller will not accept any actions regarding the system control – e.g. writing of commands and setpoint changes via remote communication interfaces.			

[◀ back to Logical binary inputs alphabetically](#)

Remote MAN

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	618		
Description			
<p>The controller is switched to the MAN mode (there are four modes OFF / MAN / AUTO / TEST) when this binary input is active. When opens controller is switched back to previous mode.</p> <p>Remote control priority:</p> <ul style="list-style-type: none">➤ Remote OFF (Highest priority)➤ Remote TEST➤ Remote MAN➤ Remote AUTO (Lowest Priority)			

[◀ back to Logical binary inputs alphabetically](#)

Remote OFF

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	617		
Description			
<p>The controller is switched to the OFF mode (there are four modes OFF / MAN / AUTO / TEST) when this binary input is active. When opens controller is switched back to previous mode.</p> <p>Remote control priority:</p> <ul style="list-style-type: none">➤ Remote OFF (Highest priority)➤ Remote TEST➤ Remote MAN➤ Remote AUTO (Lowest Priority)			

🔍 back to Logical binary inputs alphabetically

Remote Start/Stop

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	38		

Description

Use this input to start and stop the Gen-set in AUTO and TEST mode.

Note: If the binary input Remote Start/Stop is active and engine is running and mains failure occurs, the MCB breaker opens, after **Transfer Delay** (page 280) the GCB breaker is closed. Once the mains is OK, the **Mains Return Delay** (page 263) elapses and the GCB breaker is opened. Then after **Transfer Delay** (page 280) is MCB breaker closed. Gen-set remains running as long as binary input Rem Start/Stop is active. For more details see timing diagram below.

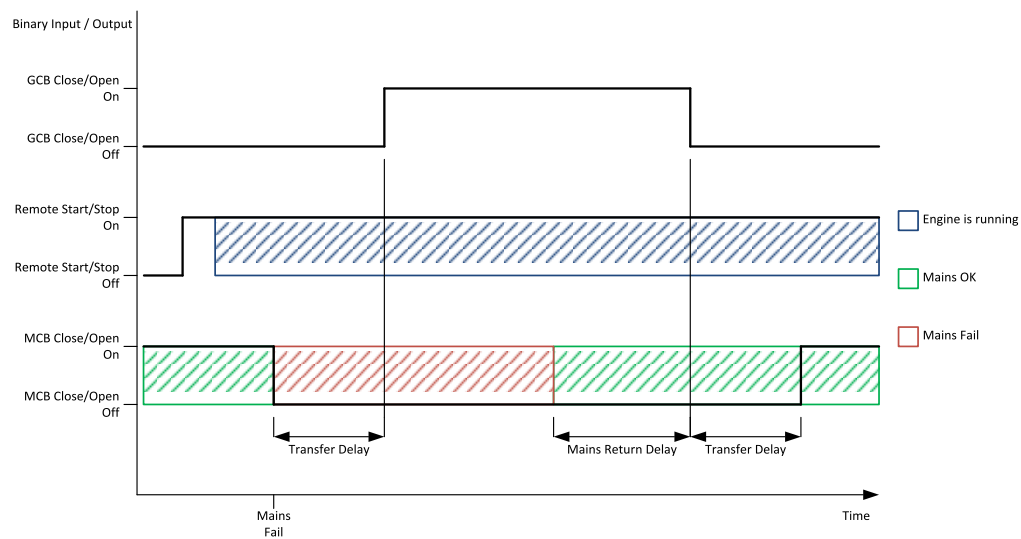


Image 8.34 Remote Start/Stop

Taken action in AMF application (AUTO Mode)	
Active	<ul style="list-style-type: none">> Start the Gen-set and stay running with opened GCB if Mains OK.> Go to Island if Mains fails (due to AMF function).> If Mains is not OK the AMF function starts the Gen-set to Island anyway.
Inactive	<ul style="list-style-type: none">> Stop the Gen-set if Mains is OK> If Mains not OK the Gen-set stays running due to AMF function anyway.

Taken action in MRS application (AUTO Mode)	
Active	<ul style="list-style-type: none">> Starts the Gen-set – No delay> Close GCB
Inactive	<ul style="list-style-type: none">> Open GCB> Stop the Gen-set – No delay

⬅ back to Logical binary inputs alphabetically

Remote TEST

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	621		
Description			
<p>The controller is switched to the TEST mode (there are fourthree modes OFF / MAN / AUTO / TEST) when this binary input is active. When opens controller is switched back to previous mode.</p> <p>Remote control priority:</p> <ul style="list-style-type: none">➤ Remote OFF (Highest priority)➤ Remote TEST➤ Remote MAN➤ Remote AUTO (Lowest Priority)			

🔍 back to Logical binary inputs alphabetically

LBI: S

Sd Override

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	44		
Description			
<p>If this input is active, all alarms except Emergency Stop and Overspeed are suppressed. The suppressed alarms will be displayed in the alarm list, but they will not take effect regarding the Gen-set control.</p> <p>Note: <i>Sd Override (page 515) is indicated in the alarm list if Sd Override mode is active to inform the operator that the engine is not protected.</i></p> <p>IMPORTANT: MISUSE OF THIS INPUT CAN CAUSE DAMAGE TO THE GEN-SET!</p> <p>Note: <i>User protection Sd Override is not blocked</i></p>			


🔍 back to Logical binary inputs alphabetically

Start Blocking

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	68		
Description			
<p>Start of the Gen-set is blocked if this binary input gets active before Start command is issued. While start is blocked, alarm ALI Start Blocking is active.</p> <p>Activation of this LBI while Gen-set is already running (or is about to be started) has no effect.</p> <p>When LBI is active before Start command, the LBO READY (PAGE 555) is not active.</p>			


🔍 back to Logical binary inputs alphabetically

Start Button

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	189		
Description			
Binary input has the same function as Start Button  on the IntelliLite 4 front panel. It is evaluated in MAN mode only.			

🔍 back to Logical binary inputs alphabetically

Stop Button

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	190		
Description			
Binary input has the same function as Stop Button  on the IntelliLite 4 front panel. It is evaluated in MAN Mode only.			

🔍 back to Logical binary inputs alphabetically

Sunrise/Sunset Home Possition

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1120		
Description			
This binary input can be used to adjust position of gen-set used for Sunrise/Sunset Function (page 295) . In case that binary input is activated (only rising edge of LBI is used), setpoints Sunrise/Sunset Latitude (page 296) and Sunrise/Sunset Longitude (page 296) are adjusted automatically from actual coordinates from GPS signal.			

🔍 back to Logical binary inputs alphabetically

Switch To AUT

Related FW	1.8.0	Related applications	AMF, MRS								
Comm object	1112										
Description											
When the first rising edge appears on the binary input, the MODE is changed to AUTO. Falling edge has no effect and controller stays in AUTO MODE.											
There is no blocking between these "Switch To" LBIs.											
<div>Example: CU is in OFF mode. LBI Switch To AUTO is activated – CU goes to AUTO Mode (LBI stays active). Then LBI SWITCH To MAN (PAGE 517) is activated – CU goes to MAN Mode (at this moment, LBIs Switch To OFF and Switch To AUTO are active – CU reacts only on rising edges).</div>											
When more rising edges from "Switch To" LBIs are detected at the same time, mode is selected according to priorities in the table below.											
<table><tr><th colspan="2">"GO to" control priority</th></tr><tr><td>Highest</td><td>OFF</td></tr><tr><td></td><td>MAN</td></tr><tr><td>Lowest</td><td>AUTO</td></tr></table>				"GO to" control priority		Highest	OFF		MAN	Lowest	AUTO
"GO to" control priority											
Highest	OFF										
	MAN										
Lowest	AUTO										

🔍 back to Logical binary inputs alphabetically

Switch To MAN

Related FW	1.8.0	Related applications	AMF, MRS								
Comm object	1111										
Description											
When the first rising edge appears on the binary input, the MODE is changed to MAN. Falling edge has no effect and controller stays in MAN MODE.											
There is no blocking between these "Switch To" LBIs.											
<div>Example: CU is in OFF mode. LBI Switch To MAN is activated – CU goes to MAN Mode (LBI stays active). Then LBI SWITCH To AUT (PAGE 517) is activated – CU goes to AUTO Mode (at this moment, LBIs Switch To MAN and Switch To AUTO are active – CU reacts only on rising edges).</div>											
When more rising edges from "Switch To" LBIs are detected at the same time, mode is selected according to priorities in the table below.											
<table><tr><th colspan="2">"GO to" control priority</th></tr><tr><td>Highest</td><td>OFF</td></tr><tr><td></td><td>MAN</td></tr><tr><td>Lowest</td><td>AUTO</td></tr></table>				"GO to" control priority		Highest	OFF		MAN	Lowest	AUTO
"GO to" control priority											
Highest	OFF										
	MAN										
Lowest	AUTO										

🔍 back to Logical binary inputs alphabetically

Switch To OFF

Related FW	1.8.0	Related applications	AMF, MRS								
Comm object	1110										
Description											
When the first rising edge appears on the binary input, the MODE is changed to OFF. Falling edge has no effect and controller stays in OFF MODE.											
There is no blocking between these "Switch To" LBIs.											
Example: CU is in MAN mode. LBI Switch To OFF is activated – CU goes to OFF Mode (LBI stays active). Then LBI SWITCH To AUT (PAGE 517) is activated – CU goes to AUTO Mode (at this moment, LBIs Switch To OFF and Switch To AUTO are active – CU reacts only on rising edges).											
When more rising edges from "Switch To" LBIs are detected at the same time, mode is selected according to priorities in the table below.											
<table><tr><th colspan="2">"GO to" control priority</th></tr><tr><td>Highest</td><td>OFF</td></tr><tr><td></td><td>MAN</td></tr><tr><td>Lowest</td><td>AUTO</td></tr></table>				"GO to" control priority		Highest	OFF		MAN	Lowest	AUTO
"GO to" control priority											
Highest	OFF										
	MAN										
Lowest	AUTO										

🔍 back to Logical binary inputs alphabetically

LBI: T

Time Stamp Act

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	125		
Description			
Binary input activates time stamp writing to history depending on Date/Time:Time stamp act and Time Stamp Per setpoints.			

🔍 back to Logical binary inputs alphabetically

Total Emergency Stop

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	995		
Description			
This binary input is used for stopping the engine and opening all breakers.			
Activation of Total Emergency Stop leads to:			
<ul style="list-style-type: none">➤ Alarm Total Emergency Stop is activated and history record TOTAL EMERGENCY STOP is created➤ Controller will open MCB and GCB➤ Controller will keep MCB and GCB open as long as alarm is present in alarm list➤ Engine is stopped			

🔍 back to Logical binary inputs alphabetically

LBI: U

Universal Hours Counter 1

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1094		
Description			
This LBI enables incrementation of statistic value UNIVERSAL HOURS COUNTER 1 (PAGE 448) .			

[▲ back to Logical binary inputs alphabetically](#)

Universal Hours Counter 2

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1095		
Description			
This LBI enables incrementation of statistic value UNIVERSAL HOURS COUNTER 2 (PAGE 448) .			

[▲ back to Logical binary inputs alphabetically](#)

8.1.5 Logical binary outputs

What Logical binary outputs are:

Logical binary outputs are outputs for binary values and functions.

Alphabetical groups of Logical binary outputs

LBO: A	523
LBO: C	529
LBO: D	530
LBO: E	531
LBO: F	535
LBO: G	538
LBO: H	544
LBO: I	545
LBO: L	547
LBO: M	548
LBO: N	552
LBO: P	553
LBO: R	555
LBO: S	557
LBO: V	561

For a full list of Logical binary inputs go to the chapter **Logical binary outputs alphabetically (page 521)**.

Logical binary outputs alphabetically

AIN Switch01	523	ECU Comm OK	531	Mains Healthy	548
AIN Switch02	523	ECU Comm Error	532	Manual Ready	548
Air Valves	524	ECU Power Relay	532	MCB Button Echo	548
AL Common BOC	524	ECU Red Lamp	533	MCB Button State	548
AL Common Sd	524	ECU Run Stop	533	MCB Close/Open	549
AL Common Wrn	525	ECU Wait To Start	533	MCB OFF Coil	549
AL Gen Freq Wrn	525	ECU Yellow Lamp	533	MCB ON Coil	550
AL Gen Frequency	525	Electrical Alarm	533	MCB UV Coil	551
AL Gen Voltage	525	Exercise Timer 1	534	Mode AUTO	552
AL Gen Voltage Wrn	525	Exercise Timer 2	534	Mode MAN	552
AL Mains Fail	526	Exercise Timer 3	534	Mode OFF	552
AL Mains Frequency	526	Exercise Timer 4	534	Mode TEST	552
AL Mains Voltage	526	FltRes Button Echo	535	Neutral Close/Open	552
AL Maintenance 1	526	FltRes Button State	535	Neutral ON Coil	553
AL Maintenance 2	526	Frequency Select	536	Not In AUTO	553
AL Maintenance 3	527	Fuel Pump	536	Not Used	553
AL Overcurrent	527	Fuel Solenoid	536	Peripheral Module Comm	
Alarm	527	GCB Button Echo	538	Fail	553
ATT DEF Level Lamp	527	GCB Button State	538	Prestart	553
ATT DPF Lamp	527	GCB Close/Open	538	Ready	555
ATT HEST Lamp	528	GCB OFF Coil	539	Ready To AMF	555
ATT Inhibited Lamp	528	GCB ON Coil	540	Ready To Load	556
ATT Interlock Status	528	GCB UV Coil	540	RegenerationNeeded	556
ATT SCR Error Lamp	528	Gen-set Active	541	Running	556
ATT Regen ACK Lamp	528	Generator Healthy	542	Sd Override	557
ATT PCD Lamp	529	Glow Plugs	542	Start Button Echo	557
Choke	529	Heartbeat	544	Start Button State	557
Cooling	529	History Record Indication	544	Starter	558
Cooling Pump	529	Horn	544	Stop Button Echo	558
Common Alarm Active		HornRes Button Echo	544	Stop Button State	559
Level 1	530	HornRes Button State	545	Stop Pulse	559
Common Alarm Active		Idle/Nominal	545	Stop Solenoid	559
Level 2	530	Ignition	545	Supplying Load	561
Common Alarm Level 1	530	Ignition On	546	Sunrise/Sunset Active	561
Common Alarm Level 2	530	Initialized	547	Ventilation	561
Dual Operation OK	530	Load Shedding Stage 1	547	Ventilation On Pulse	561
Dummy Load Stage 1	530	Load Shedding Stage 2	547	Ventilation Off Pulse	562
Dummy Load Stage 2	531				

 **back to Controller
objects**

LBO: A

AIN Switch01

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1400		

Description

This is an output from the General Analog Input 1 switch function. The behavior of the switch depends on the adjustment of the setpoints **AIN Switch01 On** (page 287) and **AIN Switch01 Off** (page 288). The value is measured from **AIN SWITCH 01** (PAGE 565) analog input.

Image 8.35 General analog input 1 switch

⬅ back to Logical binary outputs alphabetically

AIN Switch02

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1401		

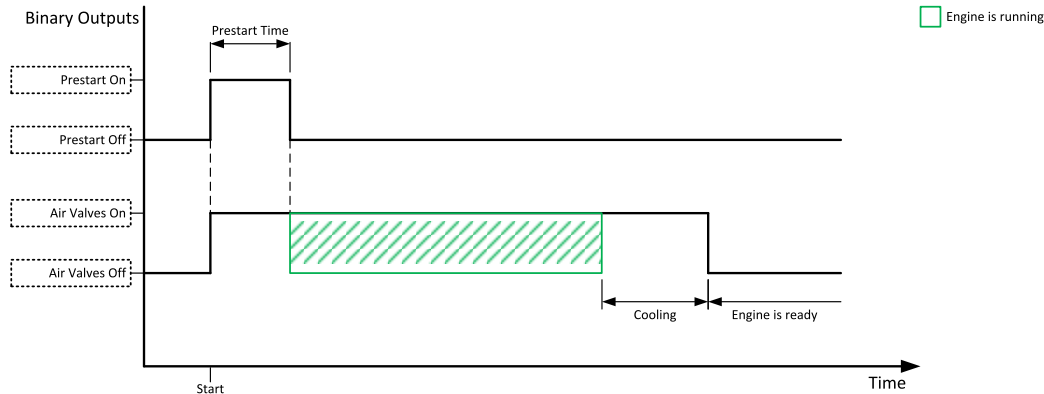
Description

This is an output from the General Analog Input 2 switch function. The behavior of the switch depends on the adjustment of the setpoints **AIN Switch02 On** (page 289) and **AIN Switch02 Off** (page 290). The value is measured from **AIN SWITCH 02** (PAGE 565) analog input.

Image 8.36 General analog input 2 switch


⬅ back to Logical binary outputs alphabetically

Air Valves

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1247		
Description			
This output is activated together with binary output PRESTART (PAGE 553) and opens after the engine is stopped or in case that engine is not ready.			
			
Image 8.37 Air Valves			


⬅ back to Logical binary outputs alphabetically

AL Common BOC

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	9		
Description			
Output is activated when any BOC alarm appears.			
The output opens, if:			
<div><div>></div>No BOC alarm is active and</div>			
<div><div>></div>Fault reset  button is pressed</div>			


⬅ back to Logical binary outputs alphabetically

AL Common Sd

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	4		
Description			
Output is activated when any shutdown alarm appears .			
The output opens, if:			
<div><div>></div> No shutdown alarm is active and</div>			
<div><div>></div> Fault reset  button is pressed</div>			

⬅ back to Logical binary outputs alphabetically

AL Common Wrn

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	3		
Description			
Output is activated when any warning alarm appears.			
The output opens, if:			
<div><div>></div>No warning alarm is active and</div>			
<div><div>></div>Fault reset  button is pressed</div>			

[◀ back to Logical binary outputs alphabetically](#)

AL Gen Freq Wrn

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1267		
Description			
This output is active generator frequency warning alarm is present in alarmlist or isn't confirm.			

[◀ back to Logical binary outputs alphabetically](#)

AL Gen Frequency

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1266		
Description			
This output is active when at least one generator frequency alarm is present in alarmlist or isn't confirm.			

[◀ back to Logical binary outputs alphabetically](#)

AL Gen Voltage

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1263		
Description			
This output is active when at least one generator voltage alarm is present in alarmlist or isn't confirm.			

[◀ back to Logical binary outputs alphabetically](#)

AL Gen Voltage Wrn

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1289		
Description			
This output is active when at least one generator voltage warning alarm is present in alarmlist or isn't confirm.			

[◀ back to Logical binary outputs alphabetically](#)

AL Mains Fail

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	197		
Description			
This output is active when at least one mains frequency BOC or SD Alarm is present in alarmlist or in case of Mains undervoltage and Mains underfrequency (doesn't appear in the alarm list).			

🔍 back to Logical binary outputs alphabetically

AL Mains Frequency

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1271		
Description			
This output is active when at least one mains frequency BOC or Sd alarm is present in alarmlist or isn't confirm.			

🔍 back to Logical binary outputs alphabetically

AL Mains Voltage

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1270		
Description			
This output is active when at least one mains voltage BOC or Sd alarm is present in the alarmlist or isn't confirm.			

🔍 back to Logical binary outputs alphabetically

AL Maintenance 1

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2211		
Description			
Alarm is active when Wrn Maintenance Timer 1 RunHours (page 597) or BOC Maintenance Timer 1 RunHours (page 634) or Wrn Maintenance Timer 1 Interval (page 597) or BOC Maintenance Timer 1 Interval (page 634) is active.			

🔍 back to Logical binary outputs alphabetically

AL Maintenance 2

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2212		
Description			
Alarm is active when Wrn Maintenance Timer 2 RunHours (page 597) or BOC Maintenance Timer 2 RunHours (page 634) or Wrn Maintenance Timer 2 Interval (page 597) or BOC Maintenance Timer 2 Interval (page 635) is active.			

🔍 back to Logical binary outputs alphabetically

AL Maintenance 3

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2213		
Description			
Alarm is active when Wrn Maintenance Timer 3 RunHours (page 598) or BOC Maintenance Timer 3 RunHours (page 635) or Wrn Maintenance Timer 3 Interval (page 598) or BOC Maintenance Timer 3 Interval (page 635) is active.			

🔍 back to Logical binary outputs alphabetically

AL Overcurrent

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	109		
Description			
This output is active when the BOC Overcurrent IDMT (page 634) or BOC Short Circuit (page 633) alarm is present in alarmlist or isn't confirm.			

🔍 back to Logical binary outputs alphabetically

Alarm

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2		
Description			
The output is designed to be used as external alarm indication such as a red bulb in the control room etc. The output is active when at least one unconfirmed alarm is present in the alarmlist and remains active until confirmation of alarm.			

🔍 back to Logical binary outputs alphabetically

ATT DEF Level Lamp

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2154		
Description			
This output is active when ATT DEF Level Lamp is active.			

🔍 back to Logical binary outputs alphabetically

ATT DPF Lamp

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2152		
Description			
This output is active when ATT DPF Lamp is active.			

🔍 back to Logical binary outputs alphabetically

ATT HEST Lamp

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1373		
Description			
This output is closed if ECU send signal HEST Lamp. If ECU stop send HEST LAMP signal binary input will be opened without no matter if alarms in alarmlist are confirmed or not.			

[⬅ back to Logical binary outputs alphabetically](#)

ATT Inhibited Lamp

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2155		
Description			
This output is active when ATT Inhibited Lamp is active.			

[⬅ back to Logical binary outputs alphabetically](#)

ATT Interlock Status

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2233		
Description			
This output is active when ATT Interlock Status is active.			

[⬅ back to Logical binary outputs alphabetically](#)

ATT SCR Error Lamp

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2153		
Description			
This output is active when ATT SCR Error Lamp is active.			

[⬅ back to Logical binary outputs alphabetically](#)

ATT Regen ACK Lamp

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2231		
Description			
This LBO is active when the engine requires to confirm the start of aftertreatment regeneration.			
Note: LBO is required in Yanmar engine types			

[⬅ back to Logical binary outputs alphabetically](#)

ATT PCD Lamp

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2446		
Description			
This LBO is active when the engine Particulate Control Diagnostic System detects removal of DPF, loss of DPF function or failure of PCD itself.			
Note: LBO is required in Yanmar engine types			

🔍 back to Logical binary outputs alphabetically

LBO: C

Choke

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2091		
Description			
Logical binary output for choke valve control. Output CHOKE is activated every time when logical binary output STARTER (PAGE 558) is activated. Output is deactivated when one of these conditions is fulfilled:			
<ul style="list-style-type: none">> Choke Time is elapsed> Generator voltage is higher than Choke Voltage> Logical binary input Choke Inhibit is activated			
Or when some of these situations during start occurs:			
<ul style="list-style-type: none">> Any second level alarm> Emergency stop> Stop command> Cranking pause			

🔍 back to Logical binary outputs alphabetically

Cooling

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	74		
Description			
The output is active when Gen-set is in Cooling state.			

🔍 back to Logical binary outputs alphabetically

Cooling Pump

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	40		
Description			
This LBO is used for control of engine cooling. LBO is active when engine is running, when after cooling time is counting or when LBI Cooling Pump is active.			

🔍 back to Logical binary outputs alphabetically

Common Alarm Active Level 1

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	13		
Description			
This output is closed when there is at least one Alarms level 1 (page 579) in the alarmlis.			

🔍 back to Logical binary outputs alphabetically

Common Alarm Active Level 2

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	15		
Description			
This output is closed when there is at least one Alarms level 2 (page 612) in the alarmlis.			

🔍 back to Logical binary outputs alphabetically

Common Alarm Level 1

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	14		
Description			
This output is closed when there is at least one unconfirmed Alarms level 1 (page 579) in the alarmlist.			

🔍 back to Logical binary outputs alphabetically

Common Alarm Level 2

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	16		
Description			
This output is closed when there is at least one unconfirmed Alarms level 2 (page 612) in the alarmlist.			

🔍 back to Logical binary outputs alphabetically

LBO: D

Dual Operation OK

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2096		
Description			
This LBO is active when there is not AHI Dual Operation Fail (page 593) alarm in alarmlist.			

🔍 back to Logical binary outputs alphabetically

Dummy Load Stage 1

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1439		
Description			
This LBO is used to activate corresponding stage of external load bank.			

🔍 back to Logical binary outputs alphabetically

Dummy Load Stage 2

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1440		
Description			
This LBO is used to activate corresponding stage of external load bank.			

🔍 back to Logical binary outputs alphabetically

LBO: E

ECU 1 Comm Fail

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1998		
Description			
This output is closed when there is no communication with ECU configured in ECU slot 1.			

🔍 back to Logical binary outputs alphabetically

ECU 2 Comm Fail

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1999		
Description			
This output is closed when there is no communication with ECU configured in ECU slot 2.			

🔍 back to Logical binary outputs alphabetically

ECU 3 Comm Fail

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2000		
Description			
This output is closed when there is no communication with ECU configured in ECU slot 3.			

🔍 back to Logical binary outputs alphabetically

ECU Comm OK

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	347		
Description			
This output is active when an ECU is configured, connected and the communication with the ECU is established.			
Note: When ECU POWER RELAY (PAGE 532) is not configured, output is evaluated all the time. If ECU POWER RELAY (PAGE 532) is configured, output is evaluated only when engine is not stop (ECU POWER RELAY (PAGE 532) is active).			

🔍 back to Logical binary outputs alphabetically

ECU Comm Error

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	114		
Description			
<p>This output is active when an ECU is configured, but the communication with the ECU is not established or has dropped out.</p> <p>Note: When <i>ECU POWER RELAY (PAGE 532)</i> is not configured, output is evaluated all the time. If <i>ECU POWER RELAY (PAGE 532)</i> is configured, output is evaluated only when engine is not stop (<i>ECU POWER RELAY (PAGE 532)</i> is active).</p>			

⬅ back to Logical binary outputs alphabetically

ECU Power Relay

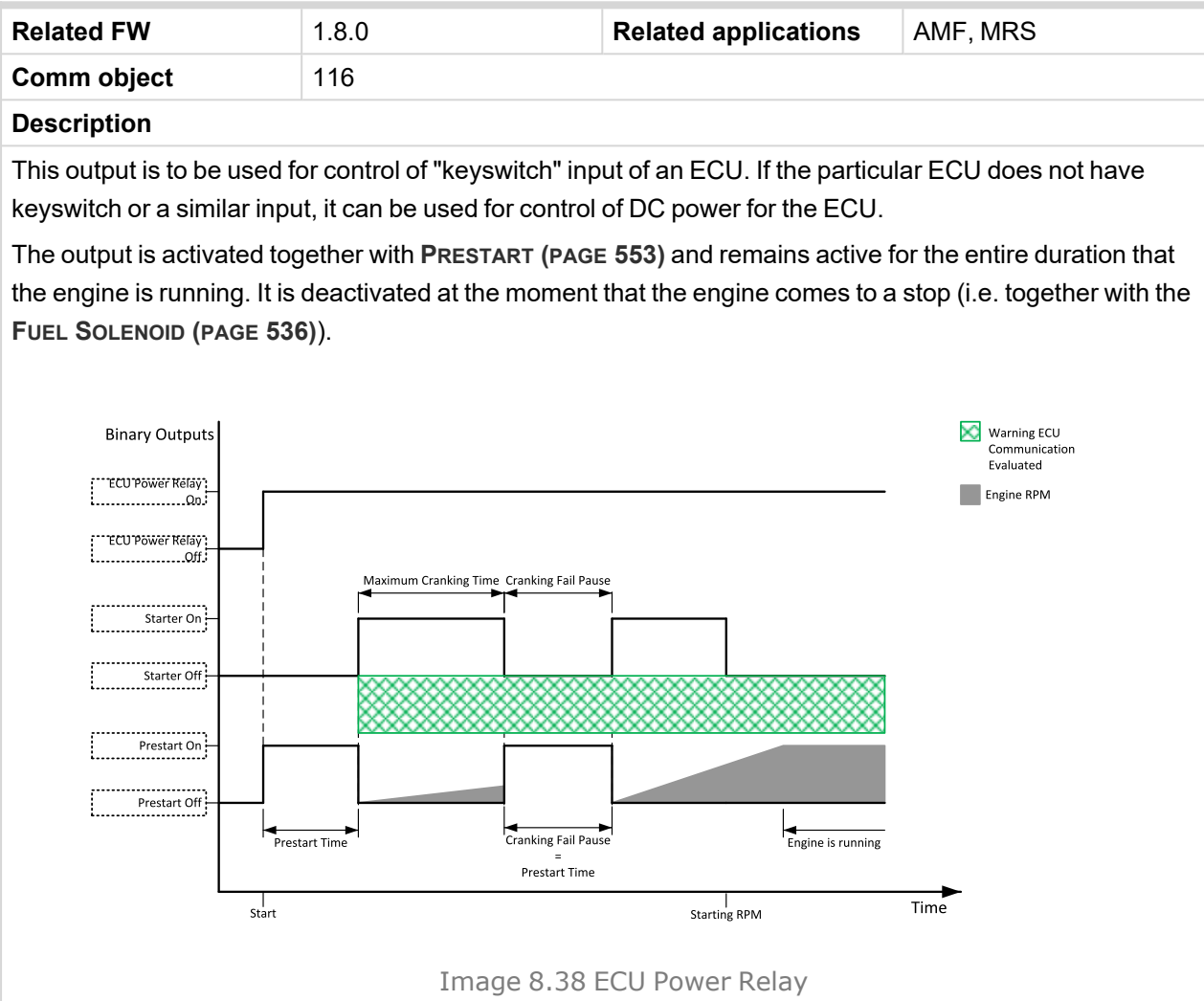


Image 8.38 ECU Power Relay

IMPORTANT: This LBO also affects evaluation of **Sd ECU Communication Fail (page 617)** or **Wrn ECU Communication Fail (page 589)** alarms. With configured LBO ECU Power Relay, these alarms are evaluated only when this LBO is active. Without configured LBO ECU Power Relay, these alarm are evaluated all the time.

⬅ back to Logical binary outputs alphabetically

ECU Red Lamp

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	350		
Description			
This output is active when the ECU sends an active "red lamp" flag, i.e. it has detected a critical malfunction and the engine should not be operated until a service check is performed. This flag is taken from the DM1 frame on standard J1939 ECUs. Some ECUs provide this flag in their own proprietary frames and some do not provide the flag at all.			

🔍 back to Logical binary outputs alphabetically

ECU Run Stop

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	958		
Description			
Signal for starting and stopping of ECU.			

🔍 back to Logical binary outputs alphabetically

ECU Wait To Start

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	959		
Description			
This output is active when ECU Wait To Start Lamp is active.			

🔍 back to Logical binary outputs alphabetically

ECU Yellow Lamp

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	349		
Description			
This output is active when the ECU sends an active "yellow lamp" flag, i.e. it has detected a non-critical malfunction. This flag is taken from the DM1 frame on standard J1939 ECUs. Some ECUs provide this flag in their own proprietary frames and some do not provide the flag at all.			

🔍 back to Logical binary outputs alphabetically

Electrical Alarm

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2410		
Description			
LBO Electrical Alarm is active when any of generator protections of any alarm level type (Overload, Short Circuit, IDMT Overcurrent, Current Unbalance, Overvoltage, Undervoltage, Voltage Unbalance, Overfrequency, Underfrequency, Reverse Power) is active.			
LBO Electrical Alarm is deactivated by confirmation of generator protection alarms in alarmlist and simultaneously generator protections alarms has to be inactive.			

🔍 back to Logical binary outputs alphabetically

Exercise Timer 1

Related FW	1.8.0	Related applications	AMF , MRS
Comm object	1250		
Description			
<p>This is an output from the Exercise timer 1. This output makes it easy to make periodic tests of the Gen-set and its activation depends on the setpoints in the Subgroup: Timer 1 (page 298) subgroup. This output is active when Timer 1 is active.</p> <p><i>Note: In the event that both Timers are active at the same time, Subgroup: Timer 1 (page 298) has a higher priority than Subgroup: Timer 2 (page 306).</i></p>			

🔍 back to Logical binary outputs alphabetically

Exercise Timer 2

Related FW	1.8.0	Related applications	AMF , MRS
Comm object	1251		
Description			
<p>This is an output from the Exercise timer 2. This output makes it easy to make periodic tests of the gen-set and its activation depends on the setpoints in the Subgroup: Timer 2 (page 306) subgroup. This output is active when Timer 2 is active.</p> <p><i>Note: In the event that both Timers are active at the same time, Subgroup: Timer 1 (page 298) has a higher priority than Subgroup: Timer 2 (page 306).</i></p>			

🔍 back to Logical binary outputs alphabetically

Exercise Timer 3

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1946		
Description			
<p>This is an output from the Exercise timer 3. This output makes it easy to make periodic tests of the Gen-set and its activation depends on the setpoints in the Subgroup: Timer 3 (page 314) subgroup. This output is active when Timer 3 is active.</p> <p><i>Note: In the event that both Timers are active at the same time, Subgroup: Timer 3 (page 314) has a higher priority than Subgroup: Timer 3 (page 314).</i></p>			

🔍 back to Logical binary outputs alphabetically

Exercise Timer 4

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1947		
Description			
<p>This is an output from the Exercise timer 4. This output makes it easy to make periodic tests of the Gen-set and its activation depends on the setpoints in the Subgroup: Timer 4 (page 322) subgroup. This output is active when Timer 4 is active.</p> <p><i>Note: In the event that both Timers are active at the same time, Subgroup: Timer 4 (page 322) has a higher priority than Subgroup: Timer 4 (page 322).</i></p>			

🔍 back to Logical binary outputs alphabetically

Exercise Timer 5

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1948		
Description			
<p>This output is closed when the Exercise timer 5 is activated. The output can be used to make periodic tests of the Gen-set, breakers, any external logic etc. and its activation depends on the setpoints in the Subgroup: Timer 5 (page 330) subgroup.</p> <p>Note: <i>If more than one timer is active at the same time, timer with selected higher priority function is applied.</i></p>			

🔍 back to Logical binary outputs alphabetically

Exercise Timer 6

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1949		
Description			
<p>This output is closed when the Exercise timer 6 is activated. The output can be used to make periodic tests of the Gen-set, breakers, any external logic etc. and its activation depends on the setpoints in the Subgroup: Timer 6 (page 338) subgroup.</p>			
<p>Note: <i>If more than one timer is active at the same time, timer with selected higher priority function is applied.</i></p>			

🔍 back to Logical binary outputs alphabetically

LBO: F

FltRes Button Echo

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	30		
Description			
This output provides 1s pulse when:			
<div><div>></div>Fault Reset button is pressed on the controller front facia or</div> <div><div>></div>Fault Reset button is pressed on any of external local/remote terminals or</div> <div><div>></div>Fault Reset command is received via communication line or</div> <div><div>></div>The input FAULT RESET BUTTON (PAGE 502) is activated.</div>			

🔍 back to Logical binary outputs alphabetically

FltRes Button State

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2695		
Description			
LBO is active as long as it's button is pressed or it's LBI is active.			

🔍 back to Logical binary outputs alphabetically

Frequency Select

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1815		
Description			
The Frequency select output is active when Nominal Frequency (Frequency Settings) is equal to 50 Hz and is deactivated when Nominal Frequency (Frequency Settings) is equal to 60 Hz.			

🔍 back to Logical binary outputs alphabetically

Fuel Pump

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1253		
Description			
Output is activated when the value of Fuel Level lies under the value of setpoint Fuel Pump On (page 237) and is deactivated when value of Fuel Pump Off (page 238) is reached.			
This output also can be activated by binary input FUEL PUMP ON/OFF (PAGE 503) . In this case the binary output is active until the binary input FUEL PUMP ON/OFF (PAGE 503) is active or until the value of Fuel Level reaches 100 % or the time set by setpoint Transfer Wrn Delay (page 239) elapsed.			

🔍 back to Logical binary outputs alphabetically

Fuel Solenoid

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	22		
Description			

This output controls the fuel solenoid valve. The Fuel Solenoid output has two different behaviors depending on engine type – gas or diesel. This setting is done by **Fuel Solenoid (page 213)** setpoint in Engine Settings group.

Diesel:

The output is activated before binary output **STARTER (PAGE 558)**. The lead time is adjusted by setpoint **Fuel Solenoid Lead (page 223)**.

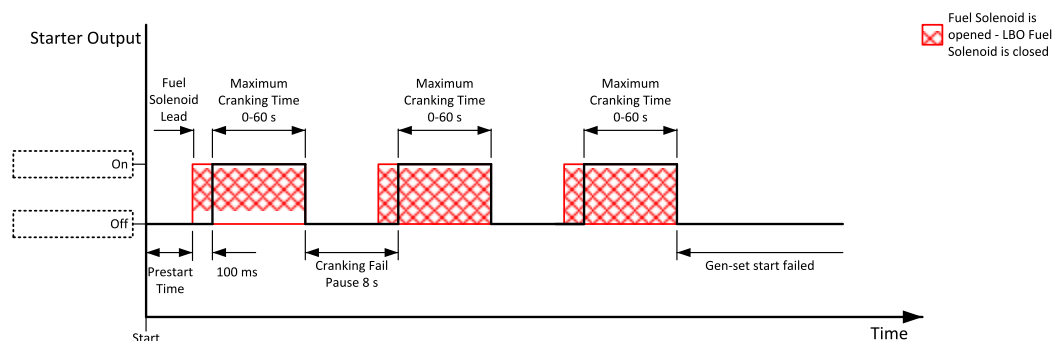


Image 8.39 Fuel Solenoid 1

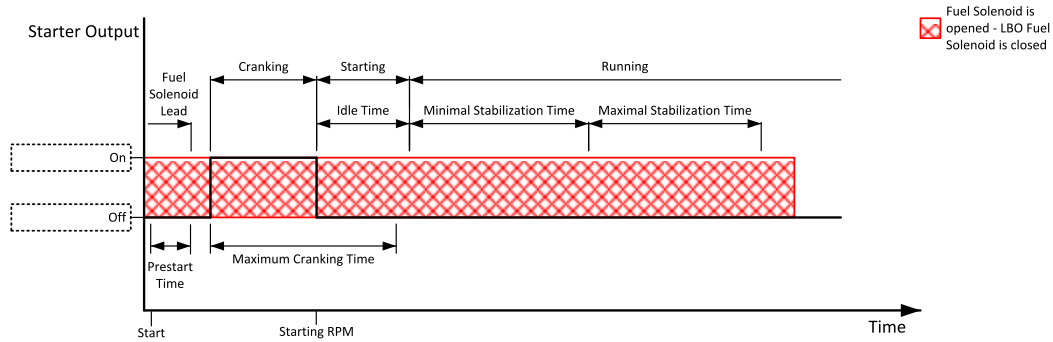


Image 8.40 Fuel Solenoid 2

The output is deactivated when:

- > Emergency Stop comes
- > Cooled Gen-set is stopped
- > In pause between repeated starts

Gas:

The output closes together with binary output **IGNITION (PAGE 545)** when engine RPM exceed 30 RPM (fix value).

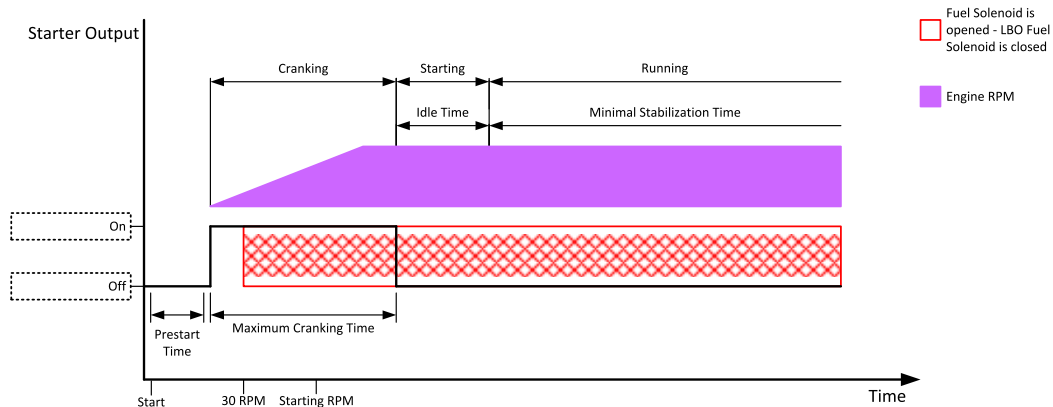


Image 8.41 Fuel Solenoid 3

The output is deactivated when:

- > Emergency Stop comes
- > Cooled Gen-set is stopped
- > In pause between repeated starts

🔍 back to Logical binary outputs alphabetically

LBO: G

GCB Button Echo

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	35		
Description			
This output provides 1s pulse when: <ul style="list-style-type: none">> GCB button is pressed on the controller front facia or> GCB button is pressed on any of external local/remote terminals or> GCB command is received via communication line or> the input GCB BUTTON is activated.			

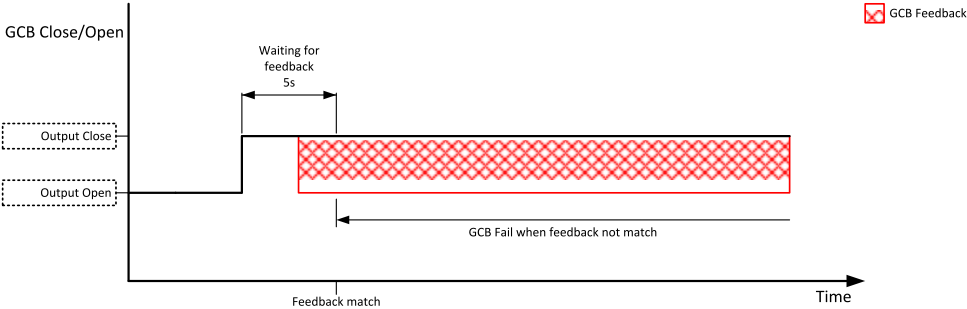
⬅ back to Logical binary outputs alphabetically

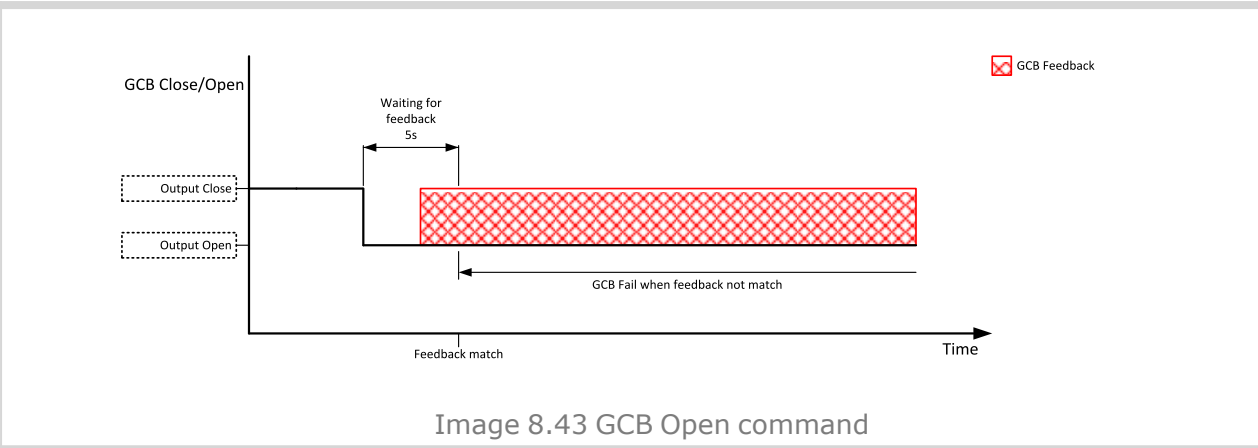
GCB Button State

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2698		
Description			
LBO is active as long as it's button is pressed or it's LBI is active.			

⬅ back to Logical binary outputs alphabetically

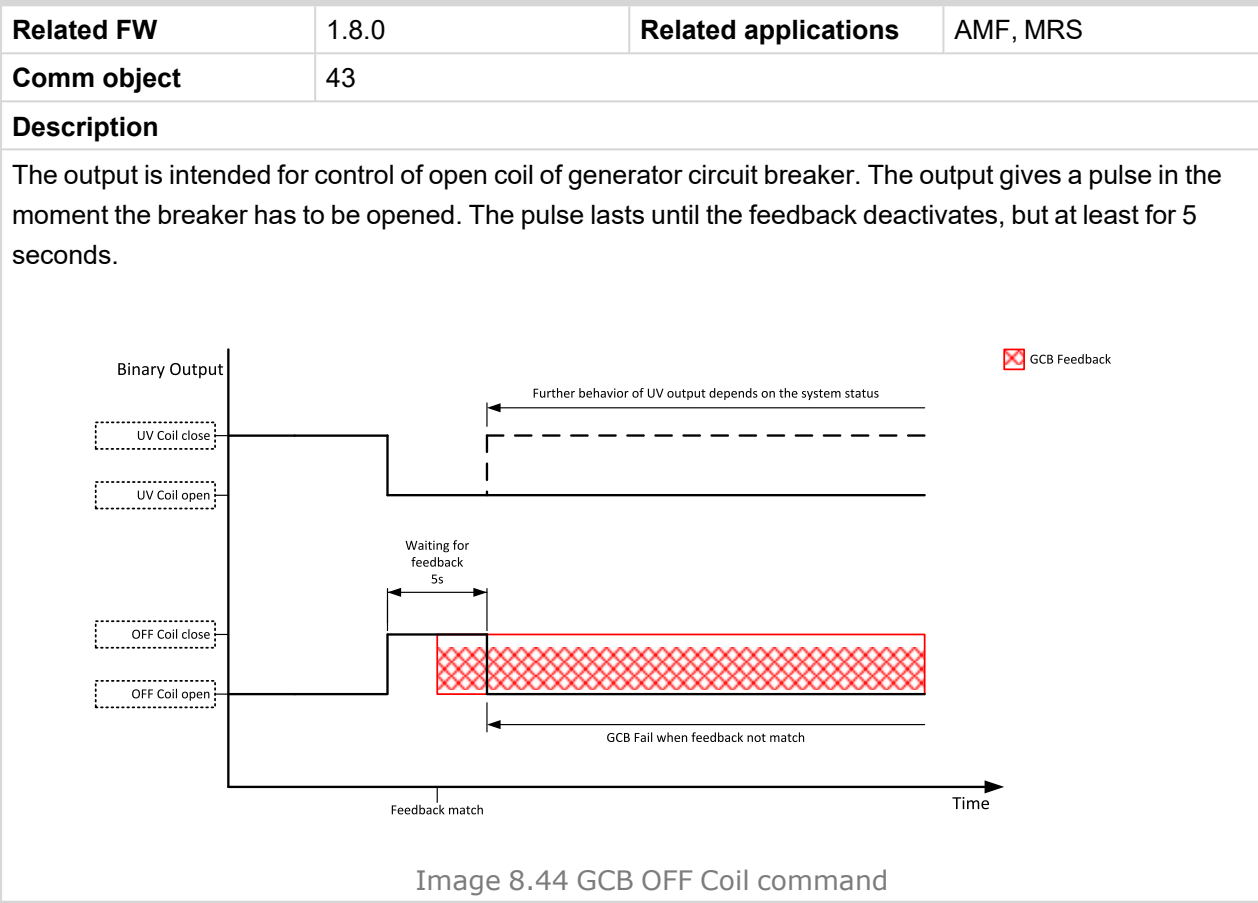
GCB Close/Open

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	41		
Description			
The output controls the generator circuit breaker. Its state represents the breaker position requested by the controller. The breaker must react within 5 seconds to a close or open command, otherwise an alarm is issued.			
<p>Note: IntelliLite 4 controller can work even without breaker feedbacks, in this case do not configure the feedback to binary inputs.</p>			
			
Image 8.42 GCB Close command			



back to Logical binary outputs alphabetically

GCB OFF Coil



back to Logical binary outputs alphabetically

GCB ON Coil

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	42		
Description			
<p>The output is intended for control of close coil of generator circuit breaker. The output gives at least 5 second pulse in the moment the breaker has to be closed.</p>			
<p>Binary Output</p> <p>UV Coil close</p> <p>UV Coil open</p> <p>ON Coil close</p> <p>ON Coil open</p> <p>Waiting for feedback 5s</p> <p>1s</p> <p>Feedback match</p> <p>Time</p> <p>⊠ GCB Feedback</p>			
Image 8.45 GCB ON Coil close command			

⬅ back to Logical binary outputs alphabetically

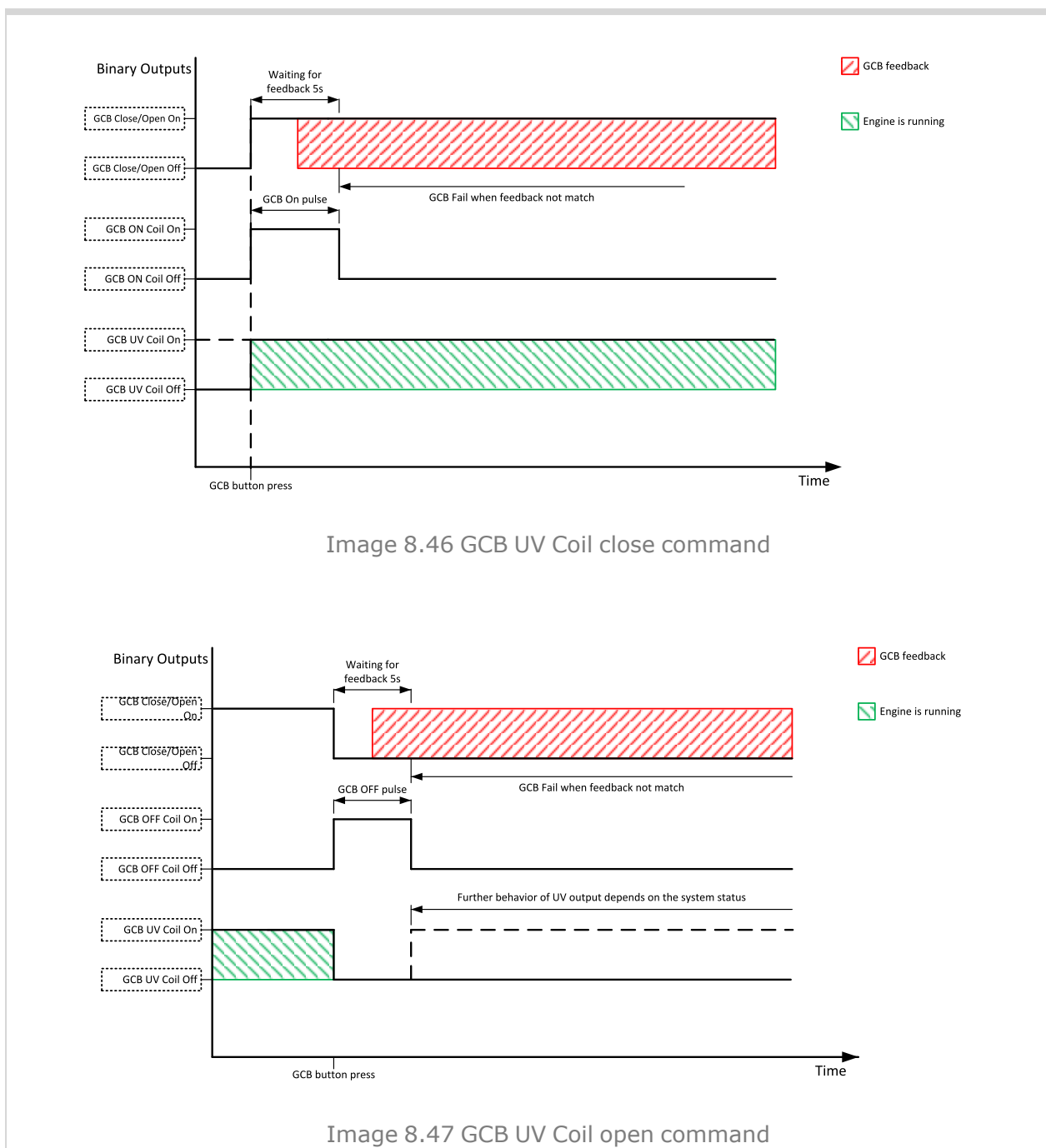
GCB Status

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	84		
Description			
This output indicates the GCB position as it is internally considered by the controller.			

⬅ back to Logical binary outputs alphabetically

GCB UV Coil

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	44		
Description			
The output is intended for control of undervoltage coil of generator circuit breaker. The output is active the whole time when the generator is running. The output is deactivated for at least 5 seconds in the moment the breaker has to be switched off.			



◀ back to Logical binary outputs alphabetically

Gen-set Active

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	60		
Description			
The output is closed at the beginning of the Prestart Time period and opens when the Gen-set is fully stopped.			
If the Gen-set fails to start, then this output is opened after last cranking attempt.			
The output also closes if the engine begins to rotate spontaneously.			

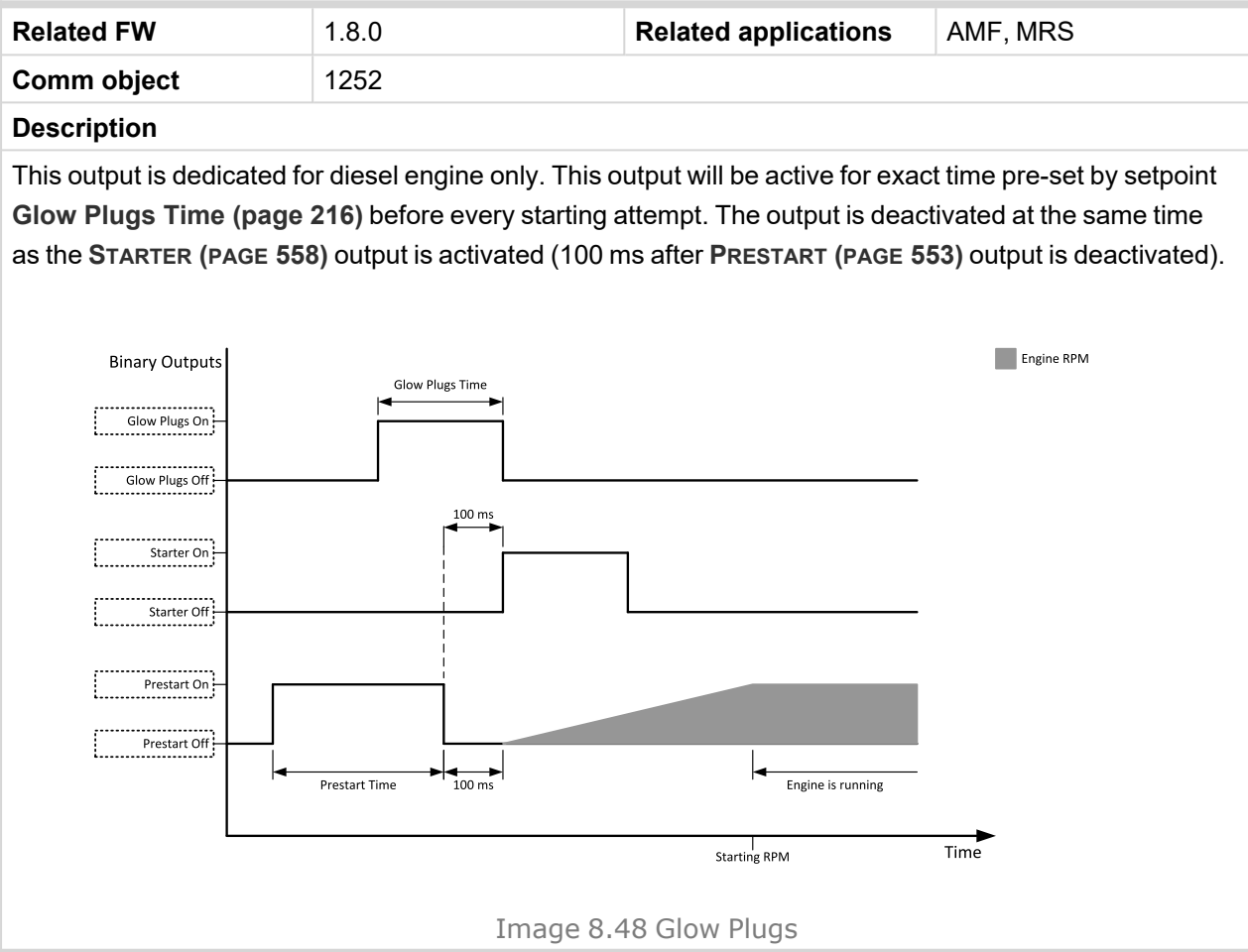
◀ back to Logical binary outputs alphabetically

Generator Healthy

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	77		
Description			
<p>This output is active when the generator voltage, frequency and voltage unbalance is within limits. It is deactivated:</p> <ul style="list-style-type: none">> immediately when the voltage/frequency/voltage unbalance gets out of limits (when GCB is not closed)or> with an appropriate delay after the voltage/frequency/voltage unbalance has got out of limits (when GCB is closed)			

⬅ back to Logical binary outputs alphabetically

Glow Plugs



When the **Glow Plugs Time** (page 216) is longer than **Cranking Fail Pause** (page 214) then the **Glow Plugs Time** (page 216) in **Cranking Fail Pause** (page 214) as long as **Cranking Fail Pause** (page 214).

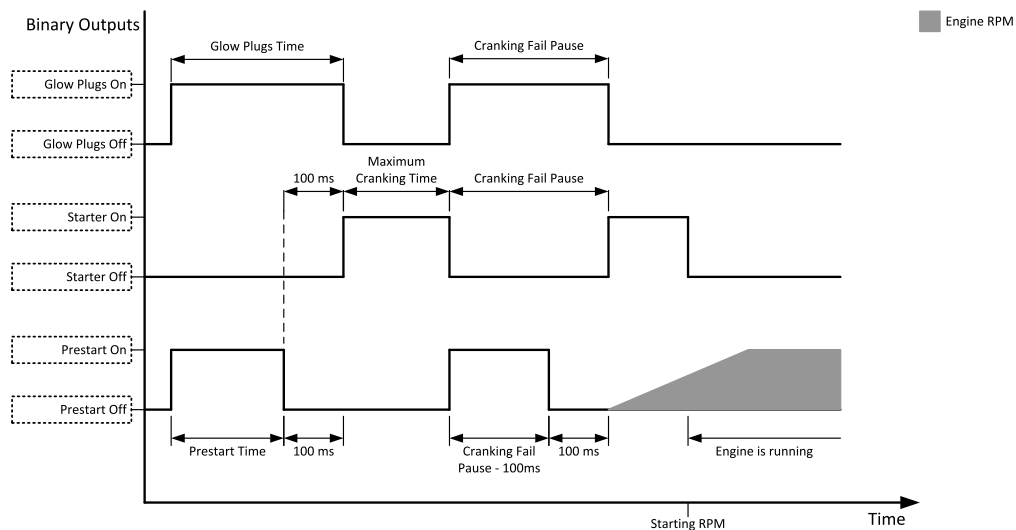


Image 8.49 Glow Plugs in Cranking Fail Pause 1

When the **Glow Plugs Time** (page 216) is shorter than **Cranking Fail Pause** (page 214) then the **Glow Plugs Time** (page 216) in **Cranking Fail Pause** (page 214) as long as the normal **Glow Plugs Time** (page 216).

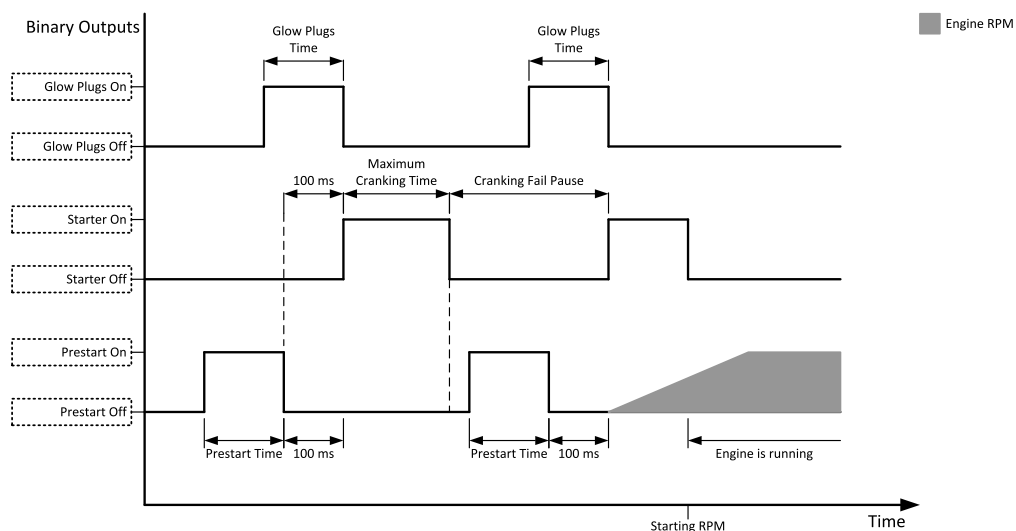


Image 8.50 Glow Plugs in Cranking Fail Pause 2

[back to Logical binary outputs alphabetically](#)

LBO: H

Heartbeat

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	81		
Description			
This output toggles on/off in a period of 500 ms whenever the controller is switched on and functional.			



🔍 back to Logical binary outputs alphabetically

History Record Indication

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2762		
Description			
This LBO triggers 1s pulse when new history record is created in history log.			
Note: When more history records are created at the same time, only one 1s pulse is created.			

🔍 back to Logical binary outputs alphabetically

Horn

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1		
Description			
The output designed to be used for acoustic indication of a newly appeared alarm. The output is activated each time a new alarm has appeared and remains active until one of the following events occurs:			
<ul style="list-style-type: none">➤ Fault reset  is pressed➤ Horn reset  is pressed➤ Horn Timeout (page 207) has elapsed			

🔍 back to Logical binary outputs alphabetically

HornRes Button Echo

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	31		
Description			
This output provides 1s pulse when:			
<ul style="list-style-type: none">➤ Horn Reset button is pressed on the controller front facia or➤ Horn Reset button is pressed on any of external local/remote terminals or➤ Horn Reset command is received via communication line or➤ the input HORN RESET BUTTON is activated.			

🔍 back to Logical binary outputs alphabetically

HornRes Button State

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2696		
Description			
LBO is active as long as it's button is pressed or it's LBI is active.			

🔍 back to Logical binary outputs alphabetically

LBO: I

Idle/Nominal

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	39		

Description

This output is used for switching between idle speed and nominal speed of the engine during the startup phase, if this feature (input) is available on the particular engine. In the case of some EFI engines, the idle/nominal switching is performed over the communication bus.

The output Idle/Nominal is activated after the timer **Idle Time (page 223)** elapses. The **Idle Time (page 223)** starts to countdown when **Starting RPM (page 215)** reached. The underspeed protection is not evaluated during fixed 5 seconds period after reaching **Starting RPM (page 215)**. A Start Fail protection occurs if the RPM drop below 2RPM during idle.

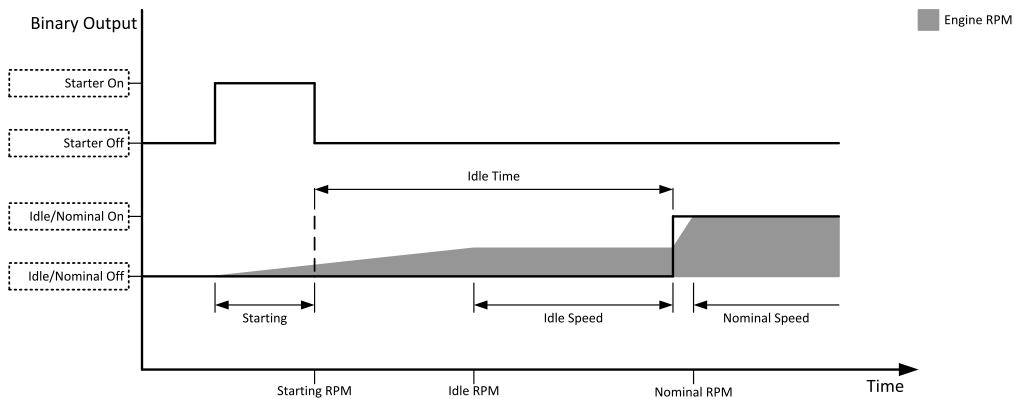


Image 8.51 Idle/Nominal

Note: Connect binary output *Idle/Nominal* to speed governor to switch the speed:
opened = Idle
closed = Nominal
(for normally open contact type)

🔍 back to Logical binary outputs alphabetically

Ignition

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	37		

Description

This output is dedicated to controlling the ignition at a gas engine. the output is active together with binary output **FUEL SOLENOID (PAGE 536)** in the moment when the Gen-set reaches at least 30 RPM during cranking. The output is deactivated 100 ms after all **Additional running engine indications (page 86)** will be inactive and 2 seconds for the last crank attempt. The output is deactivated when the Gen-set has to be stopped or in pause during repeated starts.

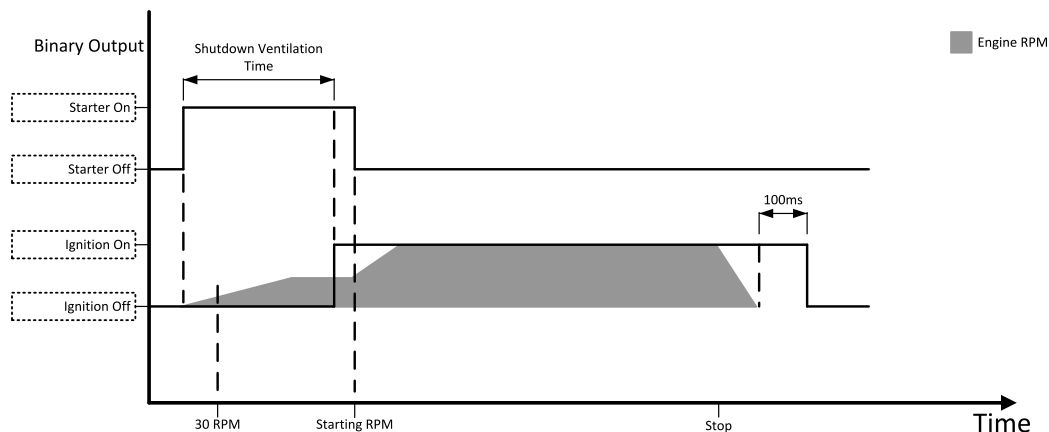


Image 8.52 Ignition 1

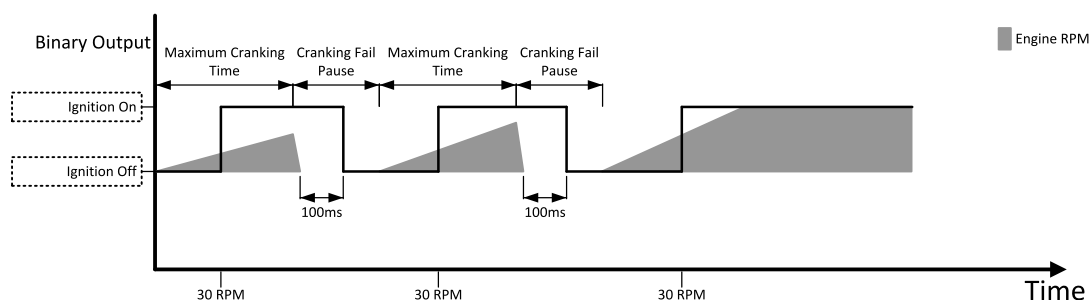


Image 8.53 Ignition 2

🔍 back to Logical binary outputs alphabetically

Ignition On

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1257		

Description

This output is on since start button is pressed till the unit is completely stopped (or the engine doesn't start or Sd or E-Stop is active)

Note: This function is the same as **ECU POWER RELAY (PAGE 532)**. Ignition ON stays there from historical reasons.

🔍 back to Logical binary outputs alphabetically

Initialized

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1222		
Description			
This output is activated when the engine proceeded through initialization phase. (Initialization phase is restart or power up of the controller.)			

[🔍 back to Logical binary outputs alphabetically](#)

LBO: L

Load Shedding Stage 1

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	51		
Description			
Particular instances of the load shedding functionality			
The load shedding outputs are activated (load is being shedd) in the order 1, 2, 3, 4, 5.			
The load shedding outputs are deactivated (load is being reconnected) in the order 5, 4, 3, 2, 1.			
The load disconnected by the LBO Nr.1 is the less essential load of these three possible loads instances.			

[🔍 back to Logical binary outputs alphabetically](#)

Load Shedding Stage 2

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	52		
Description			
Particular instances of the load shedding functionality			
The load shedding outputs are activated (load is being shedd) in the order 1, 2, 3, 4, 5.			
The load shedding outputs are deactivated (load is being reconnected) in the order 5, 4, 3, 2, 1.			
The load disconnected by the LBO Nr.1 is the less essential load of these three possible loads instances.			

[🔍 back to Logical binary outputs alphabetically](#)

LBO: M

Mains Healthy

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	78		
Description			
This output is active while mains failure is not detected and mains voltage and frequency is within limits. <ul style="list-style-type: none">➤ Mains Healthy is active when mains f and V are within the protection limits➤ Mains Healthy deactivates when there is active mains protection level 2➤ Mains Healthy cannot be activated when there is inactive not confirmed alarm Sd Emergency Stop (page 618) in the alarmlist			
Note: Mains Healthy cannot be activated when there is active ALI Mains Ph Rotation Opposite (page 610) or ALI Mains Ph L1 Inverted (page 609) , ALI Mains Ph L2 Inverted (page 609) or ALI Mains Ph L3 Inverted (page 609) .			

🔍 back to Logical binary outputs alphabetically

Manual Ready

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1258		
Description			
This output is active when controller is in MAN mode and the engine is stopped and it is possible to start it i.e. no red alarm is activated or SD OVERRIDE (PAGE 515) is active (Output READY (PAGE 555) is active).			

🔍 back to Logical binary outputs alphabetically

MCB Button Echo

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	34		
Description			
This output provides 1s pulse when: <ul style="list-style-type: none">➤ MCB button is pressed on the controller front facia or➤ MCB button is pressed on any of external local/remote terminals or➤ MCB command is received via communication line or➤ the input MCB BUTTON is activated.			

🔍 back to Logical binary outputs alphabetically

MCB Button State

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2697		
Description			
LBO is active as long as it's button is pressed or it's LBI is active.			

🔍 back to Logical binary outputs alphabetically

MCB Close/Open

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	45		
Description			
<p>The output controls the mains circuit breaker. Its state represents the breaker position requested by the controller. The breaker must react within 5 seconds to a close or open command, otherwise an alarm is issued.</p> <p>Note: <i>InteliLite 4 controller can work even without breaker feedbacks, in this case do not configure the feedback to binary inputs.</i></p>			

MCB Close/Open

Waiting for feedback 5s

Output Close

Output Open

MCB Feedback

Feedback match

MCB Fail when feedback not match

Time

Image 8.54 MCB Close command

⬅ back to Logical binary outputs alphabetically

MCB OFF Coil

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	47		
Description			
<p>The output is intended for control of open coil of mains circuit breaker. The output gives a pulse in the moment the breaker has to be opened. The pulse lasts until the feedback deactivates, but at least for 5 seconds.</p>			

Binary Output

Further behavior of UV output depends on the system status

UV Coil close

UV Coil open

Waiting for feedback 5s

OFF Coil close

OFF Coil open

MCB Feedback

Feedback match

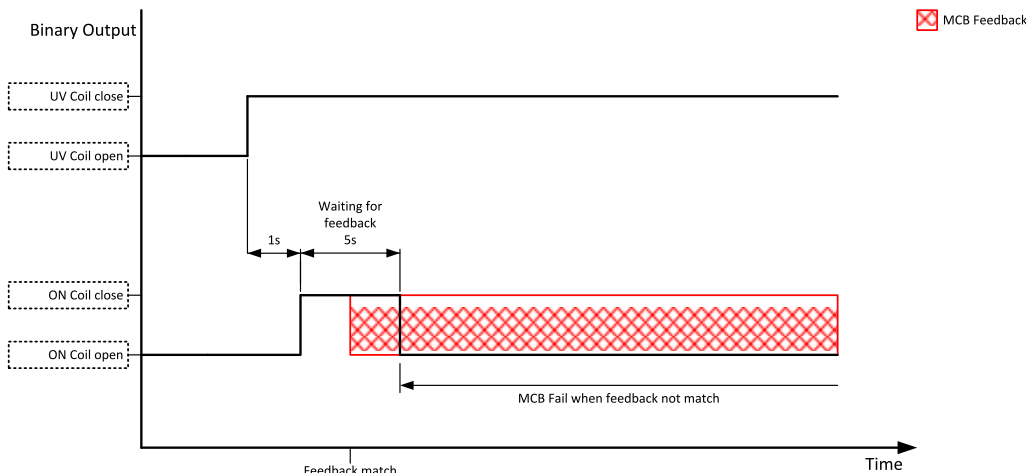
MCB Fail when feedback not match

Time

Image 8.55 MCB OFF Coil command

⬅ back to Logical binary outputs alphabetically

MCB ON Coil

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	46		
Description			
The output is intended for control of close coil of mains circuit breaker. The output gives at least 5 second pulse in the moment the breaker has to be closed.			
			
Image 8.56 MCB ON Coil close command			

⬅ back to Logical binary outputs alphabetically

MCB Status

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	85		
Description			
This output indicates the MCB position as it is internally considered by the controller.			

⬅ back to Logical binary outputs alphabetically

MCB UV Coil

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	48		

Description

The output is intended for control of undervoltage coil of mains circuit breaker. The output is active the whole time when the controller is switched on. The output is deactivated for at least 5 seconds in the moment the breaker has to be switched off.

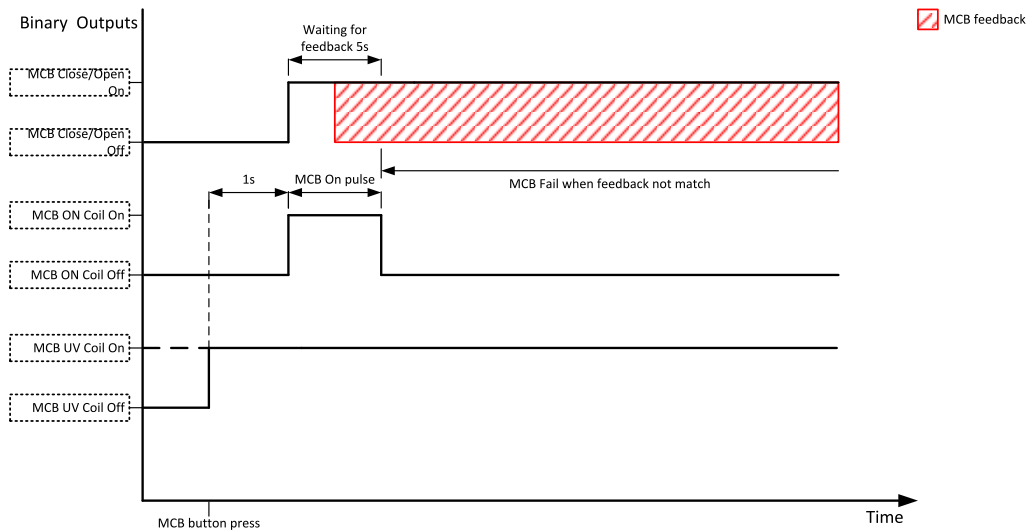


Image 8.57 MCB UV Coil close command

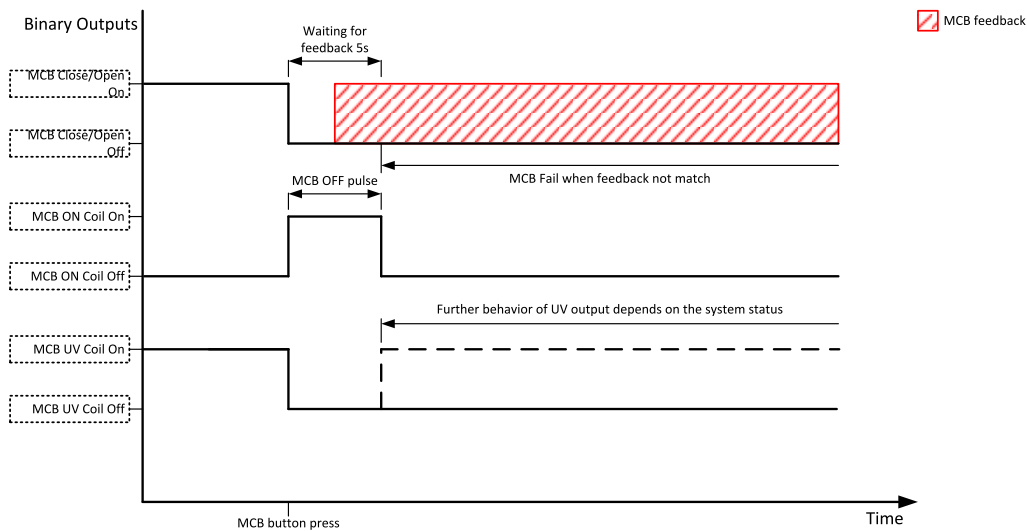


Image 8.58 MCB UV Coil open command

⬅ back to Logical binary outputs alphabetically

Mode AUTO

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	19		
Description			
This output is active whenever the controller is in AUTO mode.			

⬅ back to Logical binary outputs alphabetically

Mode MAN

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	18		
Description			
This output is active whenever the controller is in MAN mode.			

⬅ back to Logical binary outputs alphabetically

Mode OFF

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	17		
Description			
This output is active whenever the controller is in OFF mode.			

⬅ back to Logical binary outputs alphabetically

Mode TEST

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	20		
Description			
This output is active whenever the controller is in TEST mode.			

⬅ back to Logical binary outputs alphabetically

LBO: N

Neutral Close/Open

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	50		
Description			
The output controls the neutral position of the three positions ATS switch. The ATS switch must react within 5 seconds to a close or open command, otherwise an alarm is issued.			
Note: IntelliLite 4 controllers can work even without breaker feedbacks, in this case do not configure the feedback to binary inputs.			

⬅ back to Logical binary outputs alphabetically

Neutral ON Coil

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2591		
Description			
The output activates the neutral position coil of the three positions ATS switch. The pulse lasts for 5 seconds.			

[⬅ back to Logical binary outputs alphabetically](#)

Not In AUTO

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1248		
Description			
This output is active when controller isn't in AUTO mode.			

[⬅ back to Logical binary outputs alphabetically](#)

Not Used

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	286		
Description			
Output has no function.			

[⬅ back to Logical binary outputs alphabetically](#)

LBO: P

Peripheral Module Comm Fail

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	115		
Description			
The LBO is active anytime when at least one CAN module is in comm fail – regardless the protection is set upon the lost of any specific CAN module.			

[⬅ back to Logical binary outputs alphabetically](#)

Prestart

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	36		
Description			

This output can be used for control of any device, which has to be activated just before start. the output is active for time period of **Prestart Time (page 215)**. The output is deactivated 100 ms before the **STARTER (PAGE 558)** output is activated.

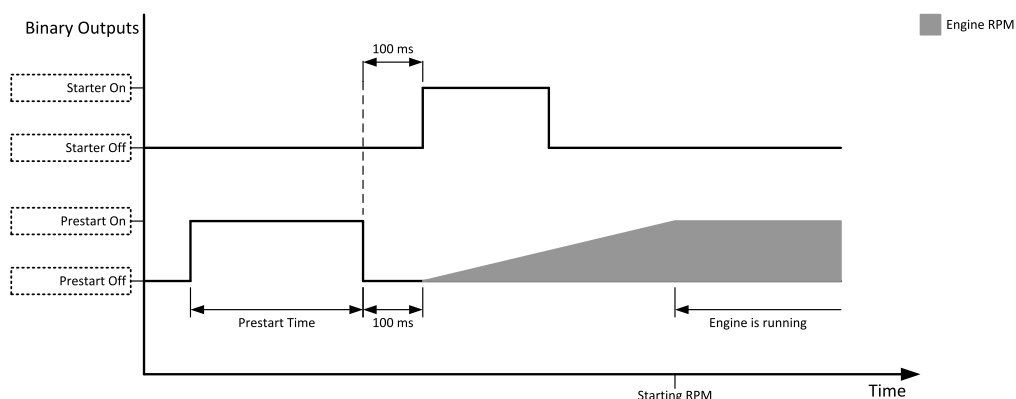


Image 8.59 Engine start

When the **Prestart Time (page 215)** is longer than **Cranking Fail Pause (page 214)** then the **Prestart Time (page 215)** in **Cranking Fail Pause (page 214)** is long as **Cranking Fail Pause (page 214)** minus 100 ms.

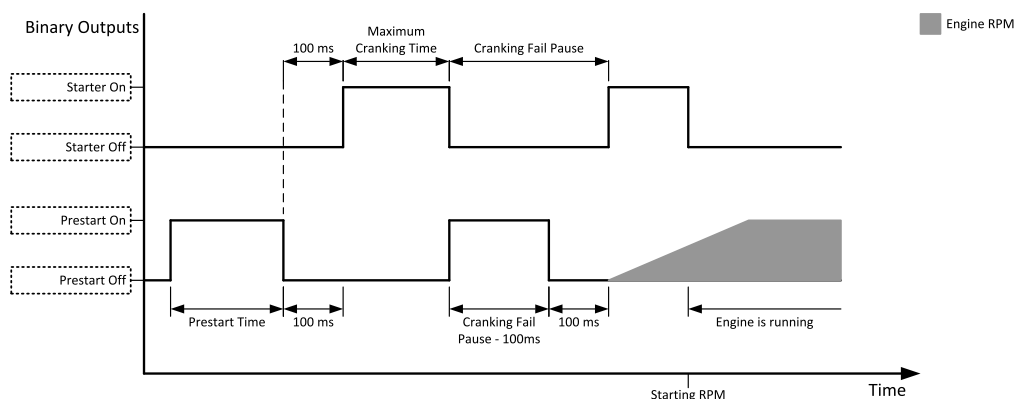


Image 8.60 Prestart in Cranking Fail Pause 1

When the **Prestart Time** (page 215) is shorter than **Cranking Fail Pause** (page 214) then the **Prestart Time** (page 215) in **Cranking Fail Pause** (page 214) is long as normal **Prestart Time** (page 215).

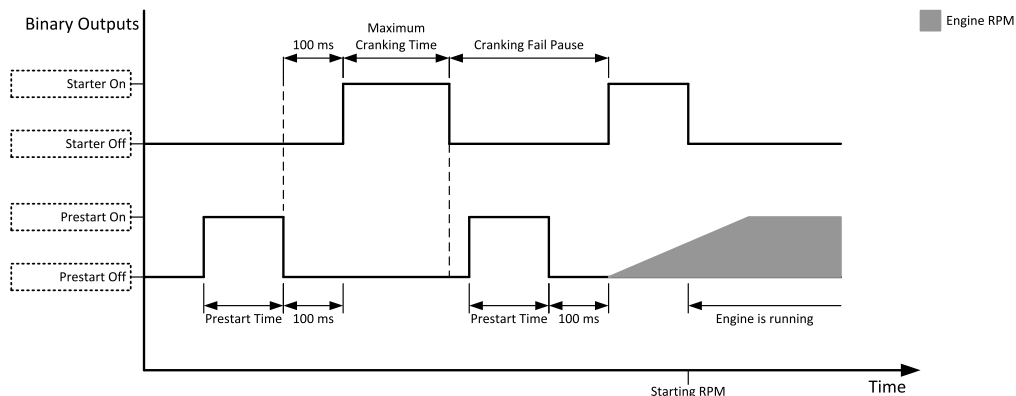


Image 8.61 Prestart in Cranking Fail Pause 2

🔍 back to Logical binary outputs alphabetically

LBO: R

Ready

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	62		
Description			
The binary output is active when the engine is stopped and it is possible to start it i.e. no red alarm is activated or SD OVERRIDE (PAGE 515) is active.			
The binary output is switch on when the Ready state occurs.			
The binary output is switch off when the Prestart or the Not Ready or the Stop state occurs i.e. always except Ready state.			

🔍 back to Logical binary outputs alphabetically

Ready To AMF

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	324		
Description			
the output is active if the Gen-set is ready to start automatically and take the load if the mains fails, i.e.:			
<ul style="list-style-type: none"> ➤ the controller is in AMF operating mode ➤ the controller is in AUTO controller mode and ➤ no red alarm is present in the alarmlist ➤ when the red alarm is confirmed during Stop Valve and other requirements are fulfilled then the LBO is still inactive until the state ready 			

🔍 back to Logical binary outputs alphabetically

Ready To Load

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	58		
Description			
the output is active whenever the GCB is closed or can be closed i.e. the stabilization phase is finished, the Gen-set is running and the Minimal Stabilization Time (page 225) timer has elapsed and the Gen-set voltage and frequency are within limits.			
If GCB is open, then the Gen-set voltage and frequency must be in limits.			
If GCB is closed, then the Gen-set voltage and frequency can be out of limits. Protection delay can't be count down in this case. When the Gen-set voltage and frequency returns into limits before the delay is finished, then output is still active.			

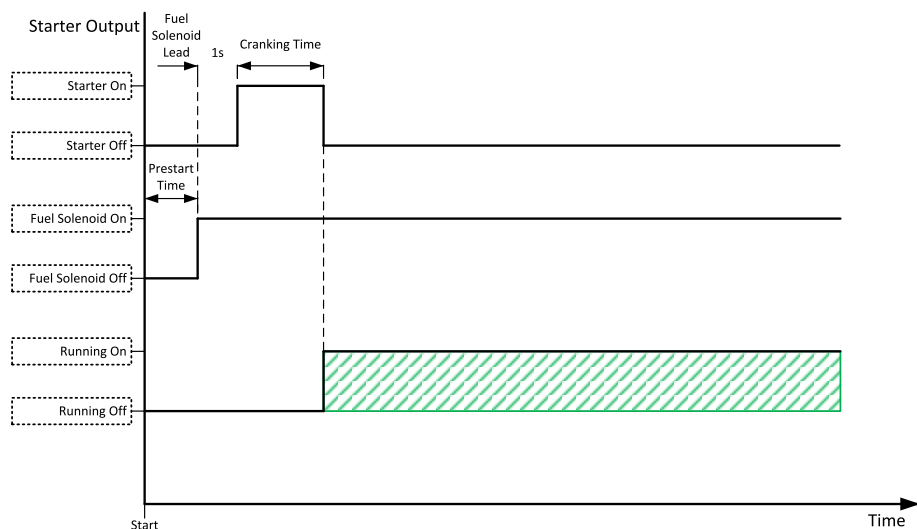
🔍 back to Logical binary outputs alphabetically

RegenerationNeeded

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1372		
Description			
This output is active when DPF lamp from ECU is active.			

🔍 back to Logical binary outputs alphabetically

Running

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	67		
Description			
<p>The output is designed to be used as an indication that the Gen-set is running. The output is activated if FUEL SOLENOID (PAGE 536) is active and STARTER (PAGE 558) and PRESTART (PAGE 553) are deactivated. The out remains active until engine stop and cooling period elapses.</p>			
 <p>The diagram illustrates the timing of the Running output relative to other engine control signals. It shows the Starter Output, Fuel Solenoid, and Running output signals over time. The Starter Output is active during the cranking time. The Fuel Solenoid is active during the prestart time and cranking time. The Running output is active after the cranking time and remains active until the engine stop and cooling period elapses.</p>			
Image 8.62 Running			

🔍 back to Logical binary outputs alphabetically

LBO: S

Sd Override

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	962		
Description			
The output is active if SD OVERRIDE (PAGE 515) input is active and open if SD OVERRIDE (PAGE 515) input is inactive. This output is usually used to send information about SD OVERRIDE (PAGE 515) input into ECU.			

🔍 back to Logical binary outputs alphabetically

Start Button Echo

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	33		
Description			
This output provides 1s pulse when: <ul style="list-style-type: none">➤ Start button is pressed on the controller front fascia or➤ Start button is pressed on any of external local/remote terminals or➤ Start command is received via communication line or➤ the input START BUTTON is activated.			

🔍 back to Logical binary outputs alphabetically

Start Button State

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2693		
Description			
LBO is active as long as it's button is pressed or it's LBI is active.			

🔍 back to Logical binary outputs alphabetically

Starter

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	24		

Description

This output is dedicated for starter motor control. The number of cranking attempts is adjusted by setpoint **Cranking Attempts** (page 213) in Engine Settings group. Cranking fail pause is adjusted by setpoint **Cranking Fail Pause** (page 214).

Image 8.63 Starter

The starter output opens when:

- > Starting RPM are reached
- > the "firing" speed is reached
- > maximum time of cranking is exceeded
- > request to stop comes up
- > D+ value is higher than **D+ Threshold** (page 232)
- > Oil pressure value is higher than **Starting Oil Pressure** (page 216)
- > Generator voltage >25 % of **Nominal Voltage Ph-N** (page 198) or **Nominal Voltage Ph-Ph** (page 198) (any phase)

⬅ back to Logical binary outputs alphabetically

Stop Button Echo

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	32		

Description

This output provides 1s pulse when:

- > Stop button is pressed on the controller front facia or
- > Stop button is pressed on any of external local/remote terminals or
- > Stop command is received via communication line or
- > the input STOP BUTTON is activated.

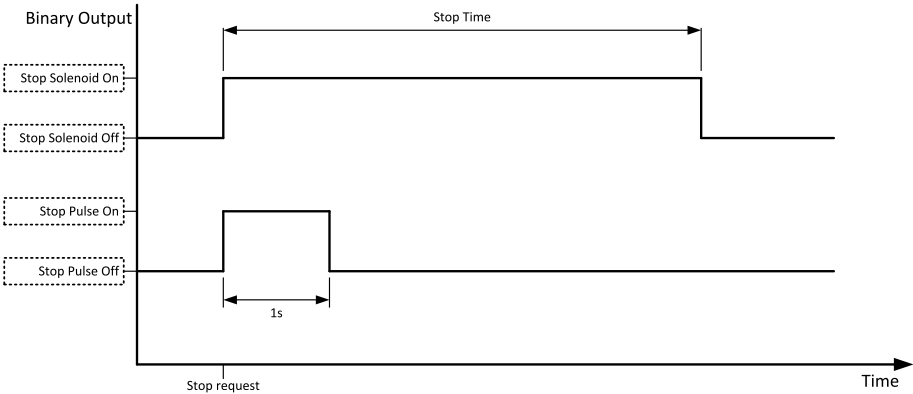
⬅ back to Logical binary outputs alphabetically

Stop Button State

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2694		
Description			
LBO is active as long as it's button is pressed or it's LBI is active.			

⬅ back to Logical binary outputs alphabetically

Stop Pulse

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	25		
Description			
Output is active for 1 second after STOP SOLENOID (PAGE 559) output activation. This signal is sent to ECU in case of engine stop request.			
			
Image 8.64 Stop Pulse			

⬅ back to Logical binary outputs alphabetically

Stop Solenoid

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	23		
Description			
This output is dedicated to control the stop solenoid (valve). The output is activated when an engine stop command is received and is deactivated 12 s after last running engine indication went off, i.e. engine is stopped.			

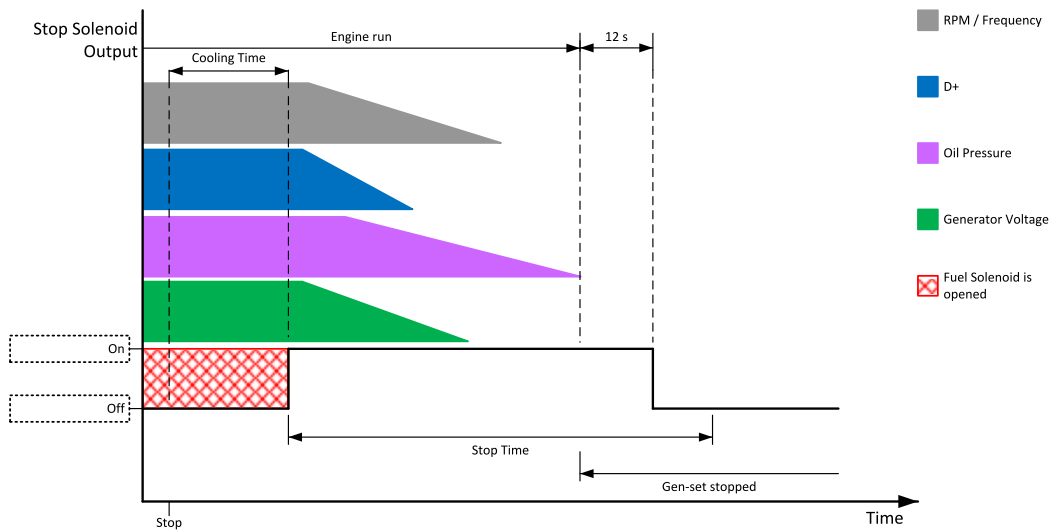


Image 8.65 Stop Solenoid 1

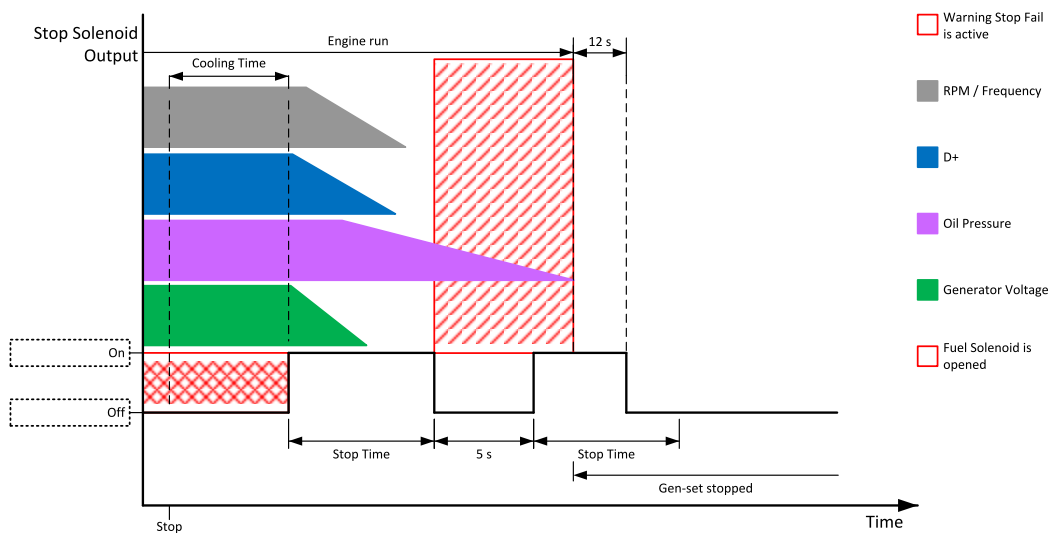


Image 8.66 Stop Solenoid 2

Note: If Additional running engine indications (page 86) went off during 5 s pause than Stop Solenoid is not activated again otherwise stop solenoid is activated again.

⬅ back to Logical binary outputs alphabetically

Supplying Load

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	1249		
Description			
<p>The binary output depends on measured generator active power. Power is compared with generator nominal active power with use of hysteresis and with delay of switch 1 s.</p> <p>When the measured active power is equal to or bigger than 5 % of Nominal Power (page 193) for 1 s then the binary output is active.</p> <p>When the measured active power is equal to or lower than 3 % of Nominal Power (page 193) for 1 s then the binary output is inactive.</p>			

🔍 back to Logical binary outputs alphabetically

Sunrise/Sunset Active

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2705		
Description			
<p>This output is active during night e.g. from sunset time to sunrise time. Time of sunrise/sunset is calculated by Sunrise/Sunset Function (page 295).</p>			

🔍 back to Logical binary outputs alphabetically

LBO: V

Ventilation

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	38		
Description			
<p>This logical binary output is activated at the beginning of start procedure together with PRESTART (PAGE 553) LBO. Ventilation output is deactivated when engine stops revolving.</p> <p>Ventilation LBO is also deactivated immediately when EMERGENCY STOP (PAGE 502) (or E-Stop) is activated or when controller is switched to OFF mode.</p> <p>Note: The output is intended for control of an engine room ventilation fan, engine container ventilation fan, container louvres or similar running gen-set technology.</p>			

🔍 back to Logical binary outputs alphabetically

Ventilation On Pulse

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2089		
Description			
<p>This logical binary output is activated on rising edge of VENTILATION (PAGE 561) LBO (at the beginning of prestart period). The pulse duration is adjusted by Ventilation Pulse Time (page 241) setpoint.</p> <p>Note: The output is intended for control of an engine room ventilation fan, engine container ventilation fan, container louvres or similar running gen-set technology.</p>			

🔍 back to Logical binary outputs alphabetically

Ventilation Off Pulse

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	2090		
Description			
This logical binary output is activated on falling edge of VENTILATION (PAGE 561) LBO (when engine stops). The pulse duration is adjusted by Ventilation Pulse Time (page 241) setpoint.			
Note: <i>The output is intended for control of an engine room ventilation fan, engine container ventilation fan, container louvres or similar running gen-set technology.</i>			

[▲ back to Logical binary outputs alphabetically](#)

8.1.6 Logical analog inputs

What Logical analog inputs are:

Logical analog inputs are inputs for analog values.

Alphabetical groups of Logical analog inputs

LAI: A	565
LAI: C	566
LAI: E	566
LAI: F	566
LAI: N	566
LAI: O	567
LAI: R	567
LAI: U	567

For a full list of Logical analog inputs go to the chapter **Logical analog inputs alphabetically (page 564)**.

Logical analog inputs alphabetically

AIN Switch 01565

AIN Switch 02565

Coolant Temp 566

Engine Speed 566

Fuel Level566

Not Used 566

Oil Pressure567

Oil Temp567

Universal LAI 1567

Universal LAI 2567

 **back to Controller
objects**

LAI: A

AIN Switch 01

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	209		
Description			
Logical analog input designed for general value received from analog sensor. For more information about wiring of analog inputs see Analog inputs on page 45 . This analog input controls logical binary output AIN SWITCH01 (PAGE 523) . The behavior of the switch depends on the adjustment of the setpoints AIN Switch01 On (page 287) and AIN Switch01 Off (page 288) .			
Note: This function is not suitable for tristate or binary analog sensors.			

🔍 back to Logical analog inputs alphabetically

AIN Switch 02

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	210		
Description			
Logical analog input designed for general value received from analog sensor. For more information about wiring of analog inputs see Analog inputs on page 45 . This analog input controls logical binary output AIN SWITCH02 (PAGE 523) . The behavior of the switch depends on the adjustment of the setpoints AIN Switch02 On (page 289) and AIN Switch02 Off (page 290) .			
Note: This function is not suitable for tristate or binary analog sensors.			

🔍 back to Logical analog inputs alphabetically

LAI: C

Coolant Temp

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	67		
Description			
Logical analog input designed for coolant temperature value received from analog sensor.			

[back to Logical analog inputs alphabetically](#)

LAI: E

Engine Speed

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	8		
Description			
This LAI selects the source of RPM.			

[back to Logical analog inputs alphabetically](#)

LAI: F

Fuel Level

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	78		
Description			
Logical analog input designed for fuel level value received from analog sensor.			
IMPORTANT: For right behavior of this function, curve for analog input has to be in percentage and setpoint Fuel Tank Volume (page 235) has to be adjusted correctly.			

[back to Logical analog inputs alphabetically](#)

LAI: N

Not Used

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	230		
Description			
Input has no function.			

[back to Logical analog inputs alphabetically](#)

LAI: O

Oil Pressure

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	9		
Description			
Logical analog input designed for oil pressure value received from analog sensor.			
Note: This analog function can be also configured on binary input as binary function. In this case choose OIL PRESSURE (PAGE 510) binary input in the list of binary inputs. Delay of this binary input is adjusted via the same setpoint like for analog function.			

🔍 back to Logical analog inputs alphabetically

Oil Temp

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	77		
Description			
Logical analog input designed for oil temperature value received from analog sensor.			

🔍 back to Logical analog inputs alphabetically

LAI: R

LAI: U

Universal LAI 1

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	728		
Description			
Logical analog input for any value which will be add to controller screens. When LAI is configured, actual value of LAI is visible in statistics screens.			
Note: Name of LAI can be changed in IntelliConfig			

🔍 back to Logical analog inputs alphabetically

Universal LAI 2

Related FW	1.8.0	Related applications	AMF, MRS
Comm object	729		
Description			
Logical analog input for any value which will be add to controller screens. When LAI is configured, actual value of LAI is visible in statistics screens.			
Note: Name of LAI can be changed in IntelliConfig			

🔍 back to Logical analog inputs alphabetically

8.1.7 PLC

List of PLC blocks

Group: Basic logical functions

OR/AND	569
Ext. XOR/RS	571

Group: Comparison of analog inputs

Comparator With Hysteresis	572
Comp Delay	573

Group: Time functions


Timer	574
Delay	576

Group: Other functions

Ana Chng Mon	578
Decomp. 4	578

Group: Basic Logical functions

OR/AND

PLC group	Basic logical functions											
Related FW	1.8.0											
Related applications	AMF, MRS											
Comm object	1											
Inputs												
<table><tr><th>Input</th><th>Type</th><th>Negation</th><th>Range</th><th>Function</th></tr><tr><td>Input 1 .. 8</td><td>Binary</td><td>Yes</td><td>0/1</td><td>Inputs 1 .. 8</td></tr></table>			Input	Type	Negation	Range	Function	Input 1 .. 8	Binary	Yes	0/1	Inputs 1 .. 8
Input	Type	Negation	Range	Function								
Input 1 .. 8	Binary	Yes	0/1	Inputs 1 .. 8								
Outputs												

Output	Type	Negation	Range	Function
Output	Binary	Yes	0/1	Result of the logical operation

Description

The block performs logical operation OR / AND of 2 – 8 binary operands. The inputs as well as the output can be inverted.

Function OR

Input 1	Input 2	Output
0	0	0
0	1	1
1	0	1
1	1	1

Function AND

Input 1	Input 2	Output
0	0	0
0	1	0
1	0	0
1	1	1

There have to be at least 2 inputs every time. There may be up to 8 inputs configured.

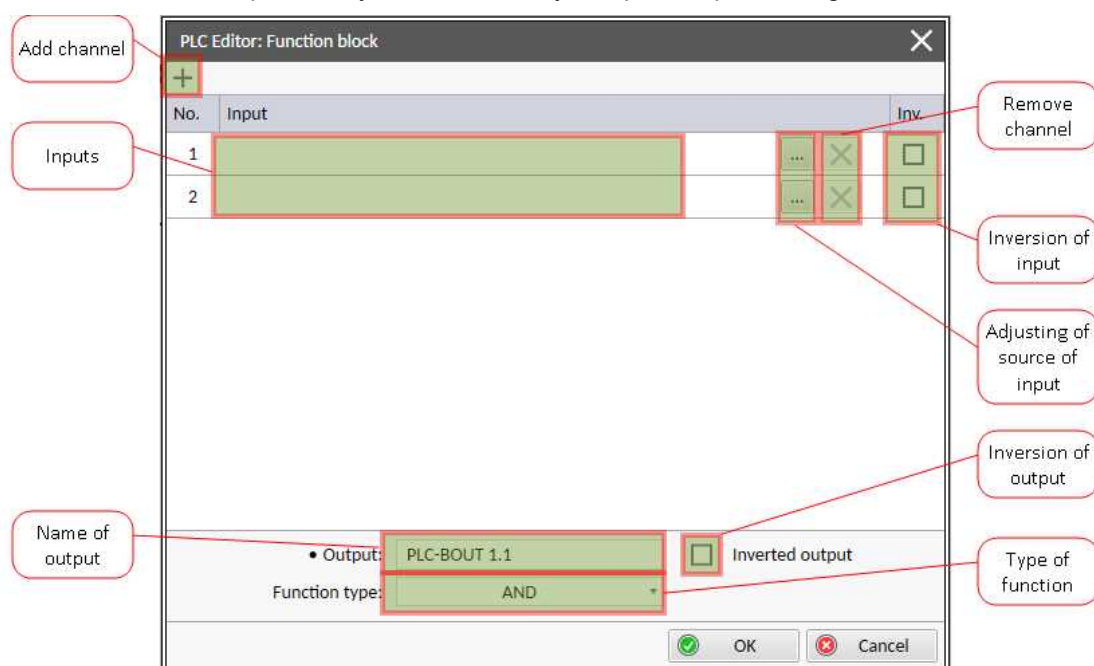



Image 8.67 Configuration of OR/AND block

[back to List of PLC blocks](#)

Ext. XOR/RS

PLC group	Basic logical functions																																								
Related FW	1.8.0																																								
Related applications	AMF, MRS																																								
Comm object	39																																								
Inputs																																									
Input	Type	Negation	Range	Function																																					
Input 1 .. 2	Binary	Yes	0/1	Inputs 1 .. 2																																					
Outputs																																									
Output	Type	Negation	Range	Function																																					
Output	Binary	Yes	0/1	Result of the logical operation																																					
Description																																									
The block provides logical function of two values - XOR or RS flip-flop. Both inputs and output can be inverted.																																									
Function XOR																																									
<table><tr><th>Input 1</th><th>Input 2</th><th>Output</th></tr><tr><td>0</td><td>0</td><td>0</td></tr><tr><td>0</td><td>1</td><td>1</td></tr><tr><td>1</td><td>0</td><td>1</td></tr><tr><td>1</td><td>1</td><td>0</td></tr></table>						Input 1	Input 2	Output	0	0	0	0	1	1	1	0	1	1	1	0																					
Input 1	Input 2	Output																																							
0	0	0																																							
0	1	1																																							
1	0	1																																							
1	1	0																																							
The block contains a setting for RS dominance. This setting is available in the block dialog window (i.e. this setting is constantly set by configuration and cannot be changed dynamically in operation).																																									
Function RS																																									
<table><tr><th>Input 1 (S)</th><th>Input 2 (R)</th><th>R-latch</th><th>S-latch</th><th>E-latch</th><th>JK-latch</th></tr><tr><td colspan="6">Q</td></tr><tr><td>0</td><td>0</td><td>Q⁻¹</td><td>Q⁻¹</td><td>Q⁻¹</td><td>Q⁻¹</td></tr><tr><td>0</td><td>1</td><td>0</td><td>0</td><td>0</td><td>0</td></tr><tr><td>1</td><td>0</td><td>1</td><td>1</td><td>1</td><td>1</td></tr><tr><td>1</td><td>1</td><td>0</td><td>1</td><td>Q⁻¹</td><td>NOT(Q⁻¹)</td></tr></table>						Input 1 (S)	Input 2 (R)	R-latch	S-latch	E-latch	JK-latch	Q						0	0	Q ⁻¹	Q ⁻¹	Q ⁻¹	Q ⁻¹	0	1	0	0	0	0	1	0	1	1	1	1	1	1	0	1	Q ⁻¹	NOT(Q ⁻¹)
Input 1 (S)	Input 2 (R)	R-latch	S-latch	E-latch	JK-latch																																				
Q																																									
0	0	Q ⁻¹	Q ⁻¹	Q ⁻¹	Q ⁻¹																																				
0	1	0	0	0	0																																				
1	0	1	1	1	1																																				
1	1	0	1	Q ⁻¹	NOT(Q ⁻¹)																																				

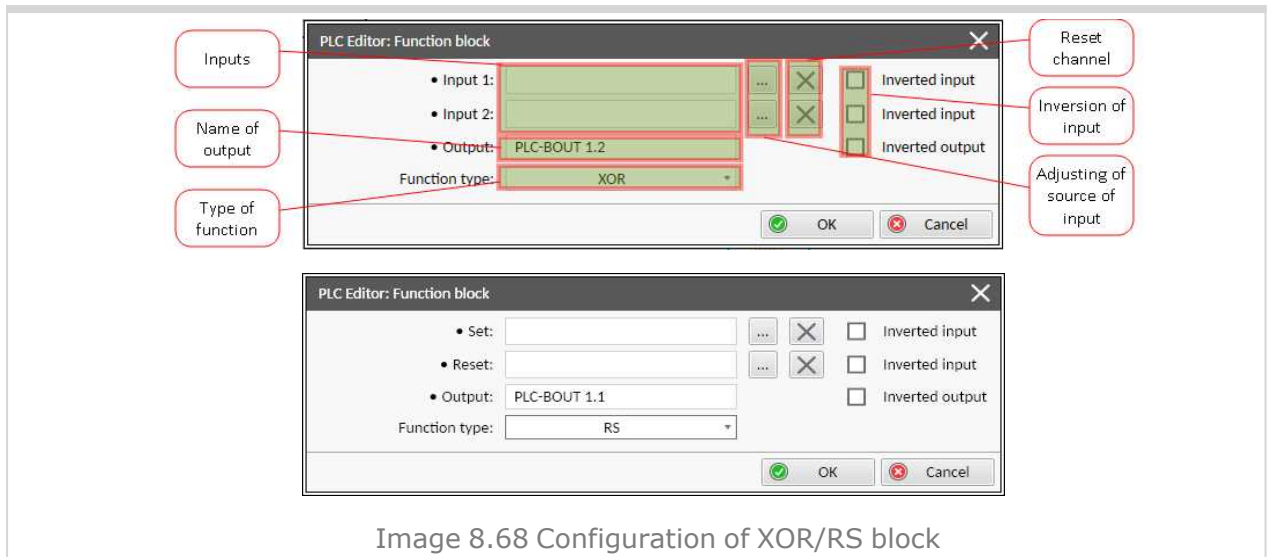



Image 8.68 Configuration of XOR/RS block

🔍 back to List of PLC blocks

Group: Comparison of analog inputs

Comparator With Hysteresis

PLC group	Comparison of analog inputs			
Related FW	1.8.0			
Related applications	AMF, MRS			
Comm object	63			
Inputs				
Input	Type	Negation	Range	Function
Input	Analog	No	Any	Compared value
Input ON	Analog	No	Same as Input	Comparative level for switching on
Input OFF	Analog	No	Same as Input	Comparative level for switching off
Enable	Binary	Yes	0/1	This input enables/disables output of this block
Outputs				
Output	Type	Negation	Range	Function
Output	Binary	No	0/1	Comparator output
Description				
The block compares the input value with the comparative levels. The behavior depends on whether the ON level is higher than OFF level or vice versa.				

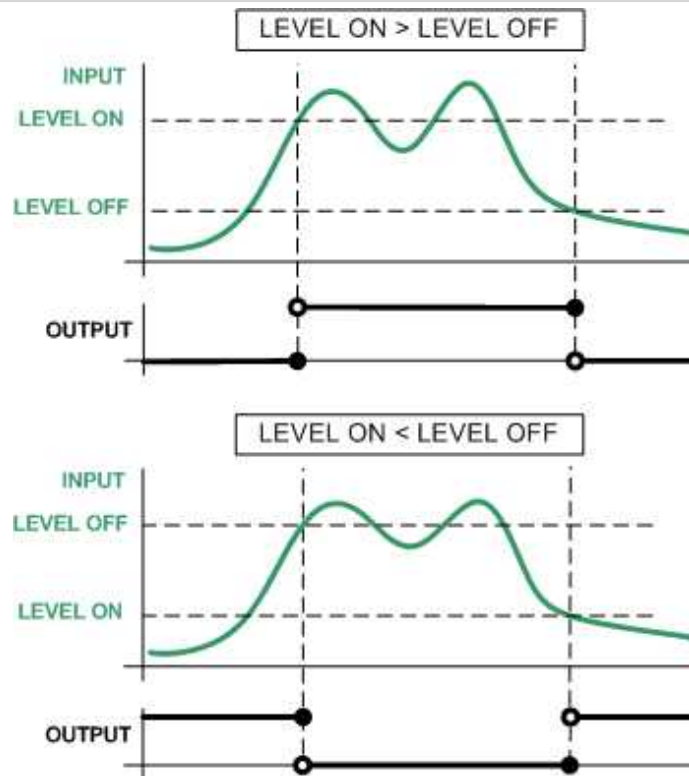


Image 8.69 Different On and Off levels

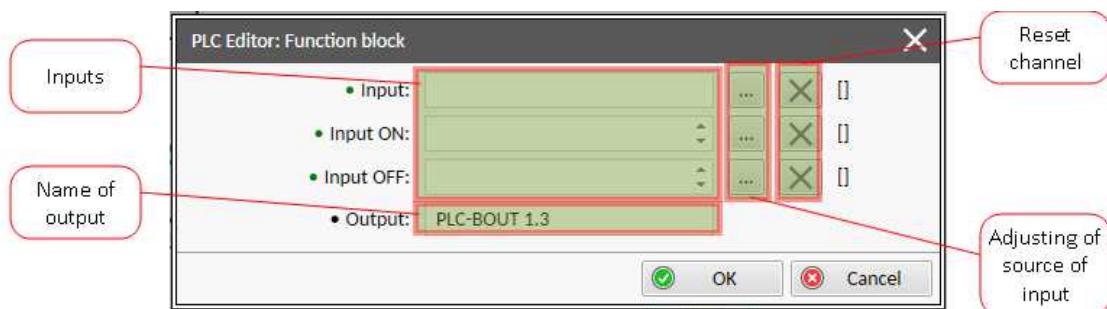



Image 8.70 Configuration of Comp Hyst block

Note: Level On and Level Off can be constants or values from controller.

IMPORTANT: In case that the values on inputs have different decimal numbers, then the values are converted and the name of block is red. It is strongly recommended to use values with the same decimal numbers.

🔍 back to List of PLC blocks

Comp Delay

PLC group	Comparison of analog inputs	
Related FW	1.8.0	
Related applications	AMF, MRS	
PLC Block ID	46	

Inputs

Input	Type	Negation	Range	Function
Input 1	Analog	No	$-2^{32} .. 2^{32}$	Compared value
Input 2	Analog	No	$-2^{32} .. 2^{32}$	Comparison level
Delay	Analog	No	0.0 .. 3000.0 [s]	Comparative delay

Outputs

Output	Type	Negation	Range	Function
Output	Binary	Yes	0/1	Comparator output

Description

This PLC block compares the Input value with the Reference comparison level using the selected Relation. The Output will switch on if the Input is equal/higher/smaller/etc. than the Reference comparison level for a time longer than the Delay. All Relation operations between the Input and the Reference are described in the table below.

Relation	Name
">" (default)	greater than
">="	greater than equal
"=="	equal
"<="	less than equal
"<"	less than



Image 8.71 Configuration of Comp Delay block

[back to List of PLC blocks](#)

Group: Time functions

Timer

PLC group	Time functions	
Related FW	1.8.0	
Related applications	AMF, MRS	
Comm object	38	
Inputs		

Input	Type	Negation	Range	Function
Run	Binary	No	0/1	The timer runs only if this input is active or not connected
Reload	Binary	No	0/1	This input reloads the timer to the initial value
Reload value	Analog	No	0.0..3276.7 [s]	Initial value of the timer

Outputs

Output	Type	Negation	Range	Function
Output	Binary	No	0/1	Timer output

Description

The block works as a countdown timer which is decreased by 1 every PLC cycle. The timer initial value is adjustable by the "Reload value" input. The timer is automatically reloaded with the initial value when it reaches zero or it can be reloaded at any other time using the "reload" input. The timer remains at reload value until the reload input is deactivated. The timer output is inverted always when the timer is reloaded.

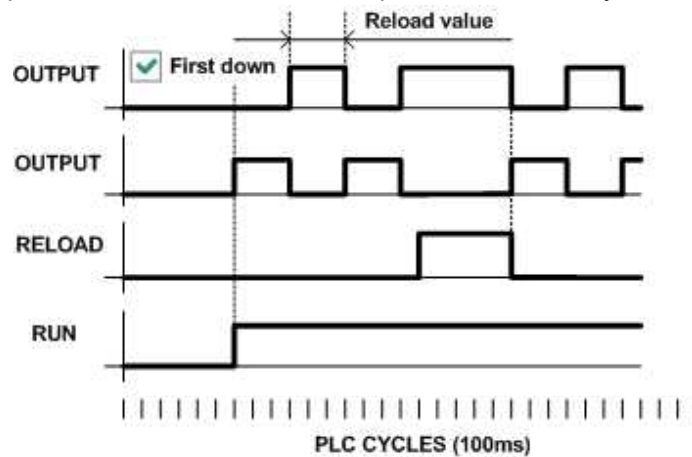


Image 8.72 Principle of timer

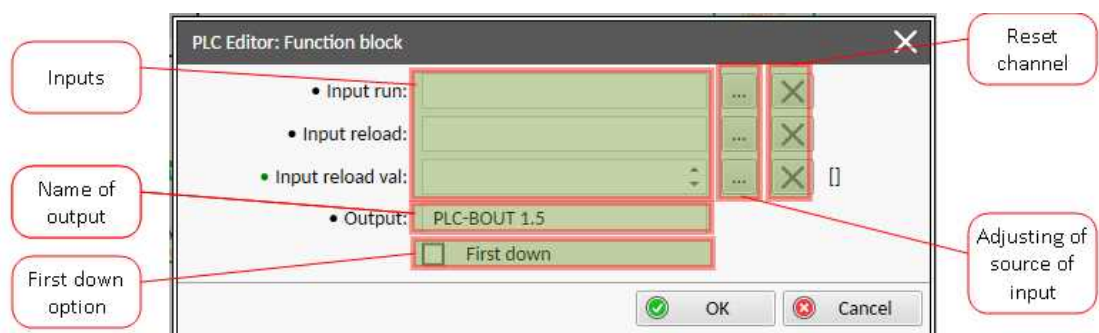


Image 8.73 Configuration of Timer block


Note: Input reload value can be constant or value from controller.

Note: If you want the output to start at logical 0, tick First down option. Otherwise the output will start at logical 1.

IMPORTANT: If the inputs are not connected and First down option is not ticked, then the output is active.

⬅ back to List of PLC blocks

Delay

PLC group	Time functions				
Related FW	1.8.0				
Related applications	AMF, MRS				
Comm object	33				
Inputs					
Input	Type	Negation	Range	Function	
Input	Binary	No	0/1	Input signal to be delayed	
Input time up	Analog	No	-3200.0 .. 3200.0 [s, m, h]	Delay of the rising edge resp. pulse length generated by rising edge of the input	
Input time down	Analog	No	-3200.0 .. 3200.0 [s, m, h]	Delay of the falling edge resp. pulse length generated by falling edge of the input	
Input reset	Binary	No	0/1	Resets the output to logical 0. The output remains in logical 0 until new rising edge appears on Input (when Input reset is deactivated already)	
Outputs					
Output	Type	Negation	Range	Function	
Output	Binary	No	0/1	Output signal	
Description					
This block can work in two modes of operation:					
<div><div>></div>Delay mode – the rising edge at the output is generated with delay of "input time up" when a rising edge at the input is detected. The falling edge at the output is generated with delay of "input time down" when a falling edge at the input is detected. If the delayed falling edge at the output came earlier than the delayed rising edge, then no pulse would be generated at the output.</div> <div><div>></div>Pulse mode – a pulse of "input time up" length is generated at the output when a rising edge is detected, a pulse of "input time down" length is generated at the output when a falling edge is detected.</div>					

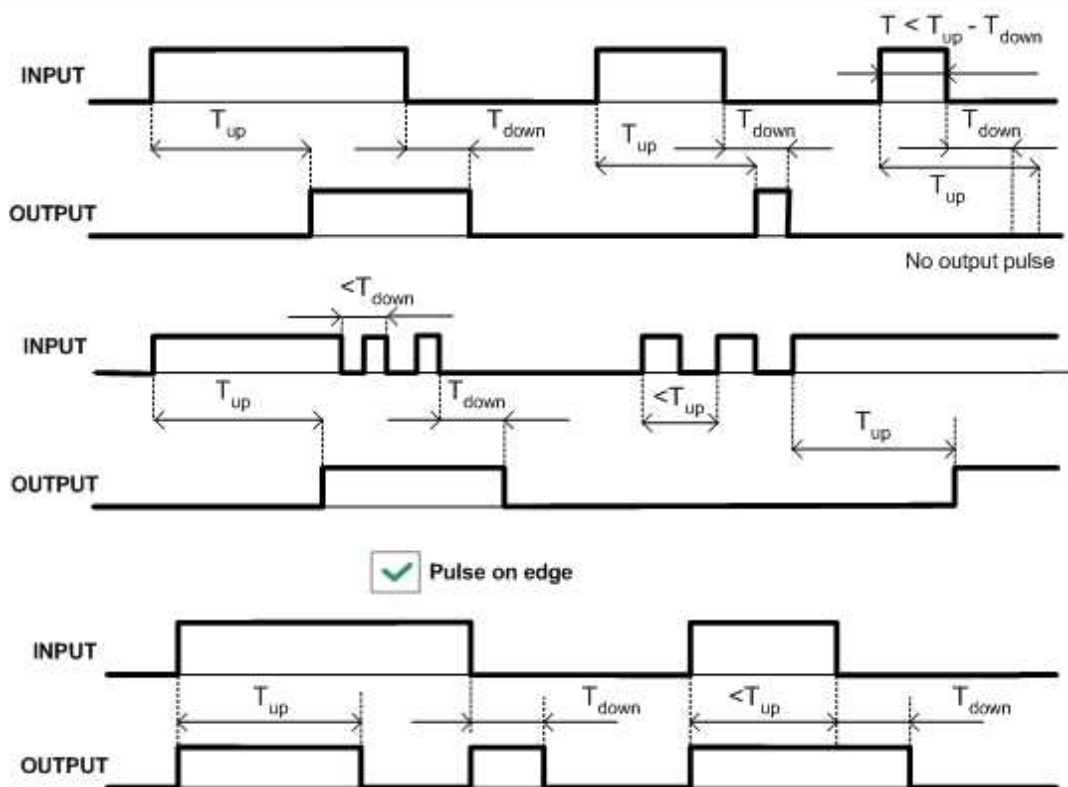


Image 8.74 Delay modes principles

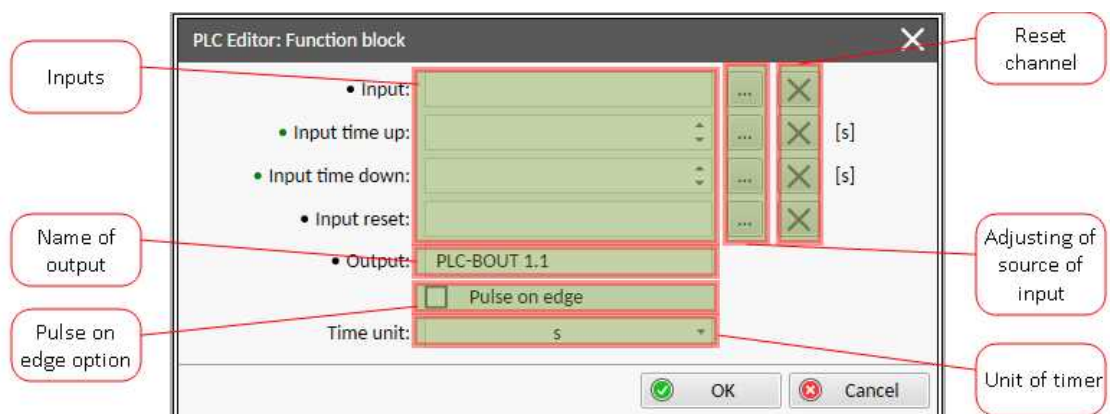


Image 8.75 Configuration of Delay block

Note: If Input time up or Input time down value is <0 , this input is internally set to zero.


Note: Input time up and Input time down values can be constants or values from controller.

Note: Use Pulse on edge option to choose between delay and pulse mode.

⬅ back to List of PLC blocks

Group: Other functions

Ana Chng Mon

PLC group	Other functions	
Related FW	1.8.0	
Related applications	AMF, MRS	
Comm object	64	

Inputs

Input	Type	Negation	Range	Function
Input	Analog	No	-2 147 483 647 .. 2 147 483 647	Analog value which is checked
Enable	Binary	Yes	0/1	Defines if cheking is active or inactive
Delay	Analog	No	1 .. 2 147 483 647	Time when input analog value should be changed by increment or decrement adjusted in change parameter
Reset	Binary	Yes	0/1	Reset of error output
Change	Analog	No	-2 147 483 647 .. 2 147 483 647	Increment or decrement of analog value

Outputs

Output	Type	Negation	Range	Function
Error	Binary	Yes	0/1	Output is active when required changed is not fulfilled in required time
Invalid	Binary	Yes	0/1	Output is active when input value is not valid


Description

The block is monitor of change of analog value. Change of input value is compared with required decrement or increment of value.

Example: Example - block can be used for pumps. Block will check if level of fuel is increasing/decreasing by required rate. If not, error is activated.

🔍 back to List of PLC blocks

Decomp. 4

PLC group	Other functions	
Related FW	1.8.0	
Related applications	AMF, MRS	
Comm object	24	
Inputs		

Input	Type	Negation	Range	Function
Input	Analog	No	-2 147 483 647 .. 2 147 483 647	Value to be "decomposed" to bits

Outputs

Output	Type	Negation	Range	Function
Output 1	Binary	Yes	0/1	Bit 0,4,8,12,16,20,24,28 - according to selected group of bits.
Output 2	Binary	Yes	0/1	Bit 1,5,9,13,17,21,25,29 - according to selected group of bits.
Output 3	Binary	Yes	0/1	Bit 2,6,10,14,18,22,26,30 - according to selected group of bits.
Output 4	Binary	Yes	0/1	Bit 3,7,11,15,19,23,27,31 - according to selected group of bits.

Description

The block converts the input analog value to binary form and provides selected bits as binary outputs.

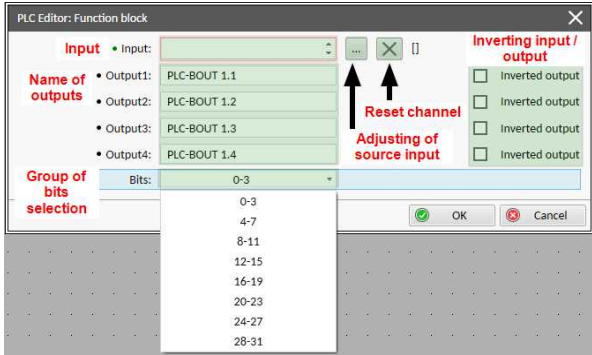


Image 8.76 Configuration of Decomp. 4 block

[back to List of PLC blocks](#)

8.2 Alarms

8.2.1 Alarms level 1

The level 1 alarm indicates that a value or parameter is out of normal limits, but has still not reached critical level.

List of alarms level 1

AL Fuel Transfer Failed	582	Wrn ECU Red Lamp	590
AHI Manual Idle	582	Wrn ECU Wait To Start	591
ALI External Mains Fail	582	Wrn ATT DPF Lamp	591
Wrn Module: Slot 1	582	Wrn ATT HEST Lamp	591
Wrn Module: Slot 2	582	Wrn ATT SCR Error Lamp	591
Wrn Module: Slot 3	583	Wrn ATT DEF Level Lamp	592
Wrn Module(slotA) - false module	583	Wrn ATT Inhibited Lamp	592
Wrn Module(slotA) - unknown module	583	Wrn ATT Interlock Active	592
Wrn Module(slotA) - unattended	583	Hst ATT Force Regen Active	592
Wrn Module(slotA) - comm. outage	583	Hst ATT Inhib Regen Active	593
Wrn Module(slotA) - unexpected	584	AHI Dual Operation Fail	593
Wrn EM(A) - a message lost	584	ALI Dual Operation Different FW Version	593
Wrn EM(A) - configuration mistake	584	Wrn Dual Operation Master Fail	594
Wrn EM(A) - insufficient	584	Wrn Dual Operation Slave Fail	594
Wrn EM(A) - missing or damaged	585	AHI Dual Operation Master Fail	594
Wrn Event Email 1 Fail	585	AHI Dual Operation Slave Fail	594
Wrn Event Email 2 Fail	585	AHI Dual Operation Different Mains	595
Wrn Event Email 3 Fail	585	AL Transferring Fuel	595
Wrn Event Email 4 Fail	585	Wrn Coolant Temp	595
Wrn Event SMS 1 Fail	586	Wrn Coolant Temp Low	595
Wrn Event SMS 2 Fail	586	Wrn Fuel Level	595
Wrn Event SMS 3 Fail	586	Wrn Charging Alternator Fail	596
Wrn Event SMS 4 Fail	586	Wrn Stop Fail	596
Wrn Alarm Email 1 Fail	587	Wrn Maintenance Timer 1 RunHours	597
Wrn Alarm Email 2 Fail	587	Wrn Maintenance Timer 1 Interval	597
Wrn Alarm Email 3 Fail	587	Wrn Maintenance Timer 2 RunHours	597
Wrn Alarm Email 4 Fail	587	Wrn Maintenance Timer 2 Interval	597
Wrn Alarm SMS 1 Fail	588	Wrn Maintenance Timer 3 RunHours	598
Wrn Alarm SMS 2 Fail	588	Wrn Maintenance Timer 3 Interval	598
Wrn Alarm SMS 3 Fail	588	Wrn MCB Fail	598
Wrn Alarm SMS 4 Fail	588	Wrn MCB Fail To Close	599
Wrn SNMP TRAP 1 Fail	588	Wrn MCB Fail To Open	599
Wrn SNMP TRAP 2 Fail	589	Wrn Generator L1 Overvoltage	599
Wrn ECUDiagBlocked	589	Wrn Generator L2 Overvoltage	600
Wrn ECU Communication Fail	589	Wrn Generator L3 Overvoltage	600
Wrn Default Password	590	Wrn Generator L1L2 Overvoltage	600
Wrn PasswEnterBlock	590	Wrn Generator L2L3 Overvoltage	600
Wrn ECU Yellow Lamp	590	Wrn Generator L3L1 Overvoltage	601
		Wrn Generator L1 Undervoltage	601
		Wrn Generator L2 Undervoltage	601

Wrn Generator L3 Undervoltage	602
Wrn Generator L1L2 Undervoltage	602
Wrn Generator L2L3 Undervoltage	602
Wrn Generator L3L1 Undervoltage	602
Wrn Generator Overfrequency	603
Wrn Generator Underfrequency	603
Wrn Overload	603
Wrn Battery Overvoltage	603
Wrn Battery Undervoltage	604
Wrn Password reset e-mail addr is not set	604
ALI Manual Restore	604
Wrn Override All Sd	604
Wrn Production Mode	605
Wrn Brute Force Protection Active	605
Wrn Al/Hist.msg. 1	605
Wrn Al/Hist.msg. 2	605
Wrn Al/Hist.msg. 3	605
Wrn Al/Hist.msg. 4	606
Wrn Al/Hist.msg. 5	606
Wrn Al/Hist.msg. 6	606
Wrn Al/Hist.msg. 7	606
Wrn Al/Hist.msg. 8	606
Wrn Al/Hist.msg. 9	606
Wrn Al/Hist.msg. 10	607
Wrn Al/Hist.msg. 11	607
Wrn Al/Hist.msg. 12	607
Wrn Al/Hist.msg. 13	607
Wrn Al/Hist.msg. 14	607
Wrn Al/Hist.msg. 15	608
Wrn Al/Hist.msg. 16	608
ALI Start Blocking	608
ALI Gen Ph L1 Inverted	608
ALI Gen Ph L2 Inverted	608
ALI Gen Ph L3 Inverted	609
ALI Gen Ph Rotation Opposite	609
ALI Mains Ph L1 Inverted	609
ALI Mains Ph L2 Inverted	609
ALI Mains Ph L3 Inverted	609
ALI Mains Ph Rotation Opposite	610
Mains Voltage Unbalance ph-n	610

Mains Voltage Unbalance ph-ph	610
Mains Overfrequency	610
Mains Underfrequency	611
Wrn Mains Voltage Detected	611
Wrn Oil Pressure	611
Wrn Wrong GCB Control Mode	611
Wrn Fence 1 Alarm	611
Wrn Fence 2 Alarm	612
Wrn Fuel Theft	612

 **back to Alarms**

AL Fuel Transfer Failed

Alarm Type	ALI
Alarmlist message	Fuel Transfer Failed
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is activated when Fuel Level, received from ECU or LAI, does not increase during time Transfer Wrn Delay (page 239) .

🔍 back to List of alarms level 1

AHI Manual Idle

Alarm Type	AHI
Alarmlist message	AHI Manual Idle
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is activated when LBI FORCE IDLE (PAGE 503) is active.

🔍 back to List of alarms level 1

ALI External Mains Fail

Alarm Type	ALI
Alarmlist message	External Mains Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is active when LBI EXTERNAL MAINS FAIL RELAY (PAGE 502) is active.

🔍 back to List of alarms level 1

Wrn Module: Slot 1

Alarm Type	WRN
Alarmlist message	Module: Slot 1
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if controller will not be able to communicate with preconfigured module 1.

🔍 back to List of alarms level 1

Wrn Module: Slot 2

Alarm Type	WRN
Alarmlist message	Module: Slot 2
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if controller will not be able to communicate with preconfigured module 2.

🔍 back to List of alarms level 1

Wrn Module: Slot 3

Alarm Type	WRN
Alarmlist message	Module: Slot 3
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if controller will not be able to communicate with preconfigured module 3.

[back to List of alarms level 1](#)

Wrn Module(slotA) - false module

Alarm Type	WRN
Alarmlist message	Module(slotA) - fake module
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that false module is inserted in slot.

[back to List of alarms level 1](#)

Wrn Module(slotA) - unknown module

Alarm Type	WRN
Alarmlist message	Module(slotA) - unknown module
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that unknown module is inserted in slot.

[back to List of alarms level 1](#)

Wrn Module(slotA) - unattended

Alarm Type	WRN
Alarmlist message	Module(slotA) - unattended
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that two same communication modules are inserted in slots and one of them will be inactive.

[back to List of alarms level 1](#)

Wrn Module(slotA) - comm. outage

Alarm Type	WRN
Alarmlist message	Module(slotA) - comm. outage
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that there is a problem with communication between controller and module in slot.

[back to List of alarms level 1](#)

Wrn Module(slotA) - unexpected

Alarm Type	WRN
Alarmlist message	Module(slotA) - unexpected
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that in slot is inserted different module than which is configured or the module is unconfigured and has to be configured for proper function.

🔍 back to List of alarms level 1

Wrn EM(A) - a message lost

Alarm Type	WRN
Alarmlist message	EM(A) - a message lost
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that there is a problem with communication between controller and module in slot.

🔍 back to List of alarms level 1

Wrn EM(A) - configuration mistake

Alarm Type	WRN
Alarmlist message	EM(A) - configuration mistake
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that there is a problem with configuration of binary input or output of module in slot.

🔍 back to List of alarms level 1

Wrn EM(A) - insufficient

Alarm Type	WRN
Alarmlist message	EM(A) - insufficient
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that module does not support all required features.

🔍 back to List of alarms level 1

Wrn EM(A) - missing or damaged

Alarm Type	WRN
Alarmlist message	EM(A) - missing or damaged
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that there is a problem with communication with module in slot (in first 5 second there was no communication and module is configured in slot).

🔍 back to List of alarms level 1

Wrn Event Email 1 Fail

Alarm Type	WRN
Alarmlist message	Event Email 1 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an event email to email address which is adjusted in setpoint Email Address 1 (page 395) and email wasn't send.

🔍 back to List of alarms level 1

Wrn Event Email 2 Fail

Alarm Type	WRN
Alarmlist message	Event Email 2 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an event email to email address which is adjusted in setpoint Email Address 2 (page 396) and email wasn't send.

🔍 back to List of alarms level 1

Wrn Event Email 3 Fail

Alarm Type	WRN
Alarmlist message	Event Email 3 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an event email to email address which is adjusted in setpoint Email Address 3 (page 396) and email wasn't send.

🔍 back to List of alarms level 1

Wrn Event Email 4 Fail

Alarm Type	WRN
Alarmlist message	Event Email 4 Fail

Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an event email to email address which is adjusted in setpoint Email Address 4 (page 397) and email wasn't send.

🔍 back to List of alarms level 1

Wrn Event SMS 1 Fail

Alarm Type	WRN
Alarmlist message	Event SMS 1 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an event SMS to telephone number which is adjusted in setpoint Telephone Number 1 (page 376) and SMS wasn't send.

🔍 back to List of alarms level 1

Wrn Event SMS 2 Fail

Alarm Type	WRN
Alarmlist message	Event SMS 2 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an event SMS to telephone number which is adjusted in setpoint Telephone Number 2 (page 377) and SMS wasn't send.

🔍 back to List of alarms level 1

Wrn Event SMS 3 Fail

Alarm Type	WRN
Alarmlist message	Event SMS 3 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an event SMS to telephone number which is adjusted in setpoint Telephone Number 3 (page 377) and SMS wasn't send.

🔍 back to List of alarms level 1

Wrn Event SMS 4 Fail

Alarm Type	WRN
Alarmlist message	Event SMS 4 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an event SMS to telephone number which is adjusted in setpoint Telephone Number 4 (page 378) and

	SMS wasn't send.
--	------------------

🔍 back to List of alarms level 1

Wrn Alarm Email 1 Fail

Alarm Type	WRN
Alarmlist message	Alarm Email 1 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an alarm email to email address which is adjusted in setpoint Email Address 1 (page 395) and email wasn't send.

🔍 back to List of alarms level 1

Wrn Alarm Email 2 Fail

Alarm Type	WRN
Alarmlist message	Alarm Email 2 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an alarm email to email address which is adjusted in setpoint Email Address 2 (page 396) and email wasn't send.

🔍 back to List of alarms level 1

Wrn Alarm Email 3 Fail

Alarm Type	WRN
Alarmlist message	Alarm Email 3 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an alarm email to email address which is adjusted in setpoint Email Address 3 (page 396) and email wasn't send.

🔍 back to List of alarms level 1

Wrn Alarm Email 4 Fail

Alarm Type	WRN
Alarmlist message	Alarm Email 4 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an alarm email to email address which is adjusted in setpoint Email Address 4 (page 397) and email wasn't send.

🔍 back to List of alarms level 1

Wrn Alarm SMS 1 Fail

Alarm Type	WRN
Alarmlist message	Alarm SMS 1 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an alarm SMS to telephone number which is adjusted in setpoint Telephone Number 1 (page 376) and SMS wasn't sent.

🔍 back to List of alarms level 1

Wrn Alarm SMS 2 Fail

Alarm Type	WRN
Alarmlist message	Alarm SMS 2 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an alarm SMS to telephone number which is adjusted in setpoint Telephone Number 2 (page 377) and SMS wasn't sent.

🔍 back to List of alarms level 1

Wrn Alarm SMS 3 Fail

Alarm Type	WRN
Alarmlist message	Alarm SMS 3 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an alarm SMS to telephone number which is adjusted in setpoint Telephone Number 3 (page 377) and SMS wasn't sent.

🔍 back to List of alarms level 1

Wrn Alarm SMS 4 Fail

Alarm Type	WRN
Alarmlist message	Alarm SMS 4 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm indicates that there was a request to send an alarm SMS to telephone number which is adjusted in setpoint Telephone Number 4 (page 378) and SMS wasn't sent.

🔍 back to List of alarms level 1

Wrn SNMP TRAP 1 Fail

Alarm Type	WRN
Alarmlist message	SNMP TRAP 1 Fail

Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if TRAP will not be able to reach server.

🔍 back to List of alarms level 1

Wrn SNMP TRAP 2 Fail

Alarm Type	WRN
Alarmlist message	SNMP TRAP 2 Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if TRAP will not be able to reach server, or in case there is no reply for the server

🔍 back to List of alarms level 1

Wrn ECUDiagBlocked

Alarm Type	ALI
Alarmlist message	ECUDiagBlocked
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	LBO ALARM (PAGE 527) is not activated, after deactivation of lamp, alarm automatically disappears.

🔍 back to List of alarms level 1

Wrn ECU Communication Fail

Alarm Type	WRN
Alarmlist message	ECU Communication Fail
Alarm evaluated	With configured LBO ECU POWER RELAY (PAGE 532) – only when this LBO is active Without configured LBO ECU POWER RELAY (PAGE 532) – all the time
Related applications	AMF, MRS
Description	This alarm occurs when an ECU is configured, but the communication with the ECU is not established or has dropped out.

🔍 back to List of alarms level 1

Wrn ECU 1 Comm Fail

Alarm Type	WRN
Alarmlist message	Wrn ECU 1 Comm Fail
Alarm evaluated	ECU 1 is configured
Related applications	AMF, MRS
Description	This alarm is activated when there is no communication received from ECU configured in ECU slot 1.

🔍 back to List of alarms level 1

Wrn ECU 2 Comm Fail

Alarm Type	WRN
Alarmlist message	Wrn ECU 2 Comm Fail
Alarm evaluated	ECU 2 is configured
Related applications	AMF, MRS
Description	This alarm is activated when there is no communication received from ECU configured in ECU slot 2.

🔍 back to List of alarms level 1

Wrn Default Password

Alarm Type	WRN
Alarmlist message	Default Password
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm is issued if the factory default password and/or access code are used and engine is running. Factory default password and access code are "0".

🔍 back to List of alarms level 1

Wrn PasswEnterBlock

Alarm Type	WRN
Alarmlist message	PasswEnterBlock
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm is issued to indicate that user will not be able to type in password for set amount of time.</p> <p>Note: This is cause by too many invalid attempts.</p>

🔍 back to List of alarms level 1

Wrn ECU Yellow Lamp

Alarm Type	AHI
Alarmlist message	Wrn ECU Yellow Lamp
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is activated when ECU send information that ECU Yellow lamp is activated. LBO ALARM (PAGE 527) is not activated, after deactivation of lamp, alarm automatically disappears.

🔍 back to List of alarms level 1

Wrn ECU Red Lamp

Alarm Type	AHI
Alarmlist message	Wrn ECU Red Lamp
Alarm evaluated	All the time

Related applications	AMF, MRS
Description	<p>This alarm is activated when ECU send information that ECU Red lamp is activated. LBO ALARM (PAGE 527) is not activated, after deactivation of lamp, alarm automatically disappears.</p> <p>Note: This lamp can be ignored during prestart phase. Use IntelliConfig to enable this function.</p>

🔍 back to List of alarms level 1

Wrn ECU Wait To Start

Alarm Type	AHI
Alarmlist message	Wrn ECU Wait To Start
Alarm evaluated	Only when ECU is connected
Related applications	AMF, MRS
Description	<p>This alarm is activated when ECU send information that ECU Wait To Start lamp is activated. LBO ALARM (PAGE 527) is not activated, after deactivation of lamp, alarm automatically disappears.</p>

🔍 back to List of alarms level 1

Wrn ATT DPF Lamp

Alarm Type	AHI
Alarmlist message	Wrn ATT Filter Lamp
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm is activated when ECU send information that ECU ATT DPF Lamp is activated. LBO ALARM (PAGE 527) is not activated, after deactivation of lamp, alarm automatically disappears.</p>

🔍 back to List of alarms level 1

Wrn ATT HEST Lamp

Alarm Type	AHI
Alarmlist message	Wrn ATT HEST Lamp
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm is activated when ECU send information that ECU ATT Hest Lamp is activated. LBO ALARM (PAGE 527) is not activated, after deactivation of lamp, alarm automatically disappears.</p>

🔍 back to List of alarms level 1

Wrn ATT SCR Error Lamp

Alarm Type	AHI
Alarmlist message	Wrn ATT SCR Error Lamp
Alarm evaluated	All the time
Related applications	AMF, MRS

Description	This alarm is activated when ECU send information that ECU ATT SCR Error Lamp is activated. LBO ALARM (PAGE 527) is not activated, after deactivation of lamp, alarm automatically disappears.
--------------------	---

🔍 back to List of alarms level 1

Wrn ATT DEF Level Lamp

Alarm Type	AHI
Alarmlist message	Wrn ATT DEF Level Lamp
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is activated when ECU send information that ECU ATT DEF Level Lamp is activated. LBO ALARM (PAGE 527) is not activated, after deactivation of lamp, alarm automatically disappears.

🔍 back to List of alarms level 1

Wrn ATT Inhibited Lamp

Alarm Type	AHI
Alarmlist message	Wrn ATT Inhibited Lamp
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is activated when ECU send information that ECU ATT Inhibited Lamp is activated. LBO ALARM (PAGE 527) is not activated, after deactivation of lamp, alarm automatically disappears.

🔍 back to List of alarms level 1

Wrn ATT Interlock Active

Alarm Type	AHI
Alarmlist message	ATT interlock Active
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This message is written in the history when LBI ATT INTERLOCK (PAGE 495) is active. LBO ALARM (PAGE 527) is not activated, after deactivation of lamp, alarm automatically disappears.

🔍 back to List of alarms level 1

Hst ATT Force Regen Active

Alarm Type	AHI
Alarmlist message	Hst ATT Force Regen Active
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This message is written in the history when LBI ATT FORCE REGEN (PAGE 493) is active. LBO ALARM (PAGE 527) is not activated, after deactivation of lamp, alarm automatically disappears.

🔍 back to List of alarms level 1

Hst ATT Inhib Regen Active

Alarm Type	AHI
Alarmlist message	Hst ATT Inhib Regen Active
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This message is written in the history when LBI ATT INHIBIT REGEN (PAGE 494) is active. LBO ALARM (PAGE 527) is not activated, after deactivation of lamp, alarm automatically disappears.

🔍 back to List of alarms level 1

AHI Dual Operation Fail

Alarm Type	AHI
Alarmlist message	Dual Operation Fail
Alarm evaluated	Only during dual operation
Related applications	AMF, MRS
Description	<p>This alarm is active when there is fail between controllers in dual operation function.</p> <p>Example:</p> <ul style="list-style-type: none">➤ No connection – disconnection of cable➤ No connection – incorrect settings of COM Modes➤ Controllers not in AUTO mode➤ Different Operation Modes (AMF controllers only)➤ Different FW versions in controllers➤ Different mains statuses in controllers (AMF controllers only) <p>Note: This alarm is also written to history.</p>

🔍 back to List of alarms level 1

ALI Dual Operation Different FW Version

Alarm Type	ALI
Alarmlist message	Dual Operation Different FW Version
Alarm evaluated	Only during dual operation
Related applications	AMF, MRS
Description	This alarm is active when FW version (all numbers are checked) or Branch of Master and Slave is different.

🔍 back to List of alarms level 1

Wrn Dual Operation Master Fail

Alarm Type	AHI, WRN
Alarmlist message	Dual Operation Master Fail
Alarm evaluated	Only during dual operation
Related applications	AMF, MRS
Description	This alarm is active when Master is not able to take the load e.g. there is alarm of 2nd level on Master and setpoint Master Error Protection (page 279) option: Wrn is selected .

🔍 back to List of alarms level 1

Wrn Dual Operation Slave Fail

Alarm Type	AHI, WRN
Alarmlist message	Dual Operation Slave Fail
Alarm evaluated	Only during dual operation
Related applications	AMF, MRS
Description	This alarm is active when Slave is not able to take the load e.g. there is alarm of 2nd level on Master and setpoint Slave Error Protection (page 280) option: Wrn is selected.

🔍 back to List of alarms level 1

AHI Dual Operation Master Fail

Alarm Type	AHI
Alarmlist message	Dual Operation Master Fail
Alarm evaluated	Only during dual operation
Related applications	AMF, MRS
Description	This alarm is active when Master is not able to take the load e.g. there is alarm of 2nd level on Master and setpoint Master Error Protection (page 279) option: AL Indic is selected.

🔍 back to List of alarms level 1

AHI Dual Operation Slave Fail

Alarm Type	AHI
Alarmlist message	Dual Operation Slave Fail
Alarm evaluated	Only during dual operation
Related applications	AMF, MRS
Description	This alarm is active when Slave is not able to take the load e.g. there is alarm of 2nd level on Master and setpoint Slave Error Protection (page 280) option: AL Indic is selected.

🔍 back to List of alarms level 1

AHI Dual Operation Different Mains

Alarm Type	AHI
Alarmlist message	Dual Operation Different Mains
Alarm evaluated	Only during dual operation
Related applications	AMF, MRS
Description	<p>This alarm is active when there are different states of mains on controllers. For example Master see healthy mains and slave see mains fail.</p> <p>Note: This alarm is also written to history.</p>

🔍 back to List of alarms level 1

AL Transferring Fuel

Alarm Type	ALI
Alarmlist message	Transferring Fuel
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if FUEL PUMP (PAGE 536) is active.

🔍 back to List of alarms level 1

Wrn Coolant Temp

Alarm Type	WRN
Alarmlist message	All the time
Alarm evaluated	Wrn Coolant Temp
Related applications	AMF, MRS
Description	Warning alarm for Coolant Temp user protection.

🔍 back to List of alarms level 1

Wrn Coolant Temp Low

Alarm Type	WRN
Alarmlist message	All the time
Alarm evaluated	Wrn Coolant Temp Low
Related applications	AMF, MRS
Description	Warning alarm for Coolant Temp Low user protection.

🔍 back to List of alarms level 1

Wrn Fuel Level

Alarm Type	WRN
Alarmlist message	All the time
Alarm evaluated	Wrn Fuel Level
Related applications	AMF, MRS
Description	Warning alarm for Coolant Temp Low user protection.

🔍 back to List of alarms level 1

Wrn Fuel Transfer Failed

Alarm Type	Warning
Alarmlist message	Wrn Fuel Transfer Failed
Alarm evaluated	When FUEL PUMP (PAGE 536) is active
Related applications	AMF, MRS
Description	This alarm will occur when there is no increase of fuel level when FUEL PUMP (PAGE 536) is active.

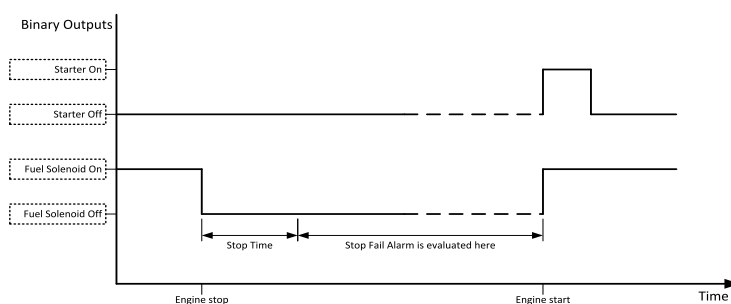
🔍 back to List of alarms level 1

Wrn Charging Alternator Fail

Alarm Type	SD
Alarmlist message	Sd Charging Alternator Fail
Alarm evaluated	Engine running only
Related applications	AMF, MRS
Description	This alarm is issued if the engine is running and the voltage on the D+ terminal is lower than D+ Threshold (page 232) of the controller supply voltage. This alarm works similar to the red "battery" alarm indicator on a vehicle dashboard. The setpoint has to be in Charge Fail or Enabled position to enable this alarm.

🔍 back to List of alarms level 2

Wrn Stop Fail

Alarm Type	WRN
Alarmlist message	Wrn Stop Fail
Alarm evaluated	While the engine shall be stopped
Related applications	AMF, MRS
Description	<p>This alarm occurs if the Gen-set shall be stopped, but some symptom indicates that it is not stopped. The period when the Gen-set shall be stopped begins after the FUEL SOLENOID (PAGE 536) has been switched off and time delay Stop Time (page 228) has elapsed and lasts for the entire time the FUEL SOLENOID (PAGE 536) or STARTER (PAGE 558) are off.</p>  <p style="text-align: center;">Image 8.77 Stop Fail</p> <p>Note: Gen-set cannot be started until this alarm is inactive and reset.</p>

🔍 back to List of alarms level 1

Wrn Maintenance Timer 1 RunHours

Alarm Type	WRN
Alarmlist message	Wrn Maintenance Timer 1 RunHours
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>The alarm is active when the value Maintenance Timer 1 RunHours (page 449) reaches 0.</p> <p>The value is adjustable by setpoint Maintenance Timer 1 RunHours (page 243) (unit is hours-h) and it counts down in hours while engine is running. Setpoint Maintenance Timer 1 Protection (page 244) has to be set to: Warning</p>

🔍 back to List of alarms level 1

Wrn Maintenance Timer 1 Interval

Alarm Type	WRN
Alarmlist message	Wrn Maintenance Timer 1 Interval
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>The alarm is active when the value Maintenance Timer 1 Interval (page 449) Interval reaches 0.</p> <p>The value is adjustable by setpoint Maintenance Timer 1 Interval (page 243) (unit is in months-m) and it counts down in days based on actual date (No matter if engine is running or not). Setpoint Maintenance Timer 1 Protection (page 244) has to be set to: Warning</p>

🔍 back to List of alarms level 1

Wrn Maintenance Timer 2 RunHours

Alarm Type	WRN
Alarmlist message	Wrn Maintenance Timer 2 RunHours
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>The alarm is active when the value Maintenance Timer 2 RunHours (page 450) reaches 0.</p> <p>The value is adjustable by setpoint Maintenance Timer 2 RunHours (page 244) (unit is hours-h) and it counts down in hours while engine is running. Setpoint Maintenance Timer 2 Protection (page 245) has to be set to: Warning</p>

🔍 back to List of alarms level 1

Wrn Maintenance Timer 2 Interval

Alarm Type	WRN
Alarmlist message	Wrn Maintenance Timer 2 Interval
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	The alarm is active when the value Maintenance Timer 2 Interval (page 450)

	reaches 0. The value is adjustable by setpoint Maintenance Timer 2 Interval (page 245) (unit is in months-m) and it counts down in days based on actual date (No matter if engine is running or not). Setpoint Maintenance Timer 2 Protection (page 245) has to be set to: Warning
--	---

🔍 back to List of alarms level 1

Wrn Maintenance Timer 3 RunHours

Alarm Type	WRN
Alarmlist message	Wrn Maintenance Timer 3 RunHours
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>The alarm is active when the value Maintenance Timer 3 RunHours (page 450) reaches 0.</p> <p>The value is adjustable by setpoint Maintenance Timer 3 RunHours (page 246) (unit is hours-h) and it counts down in hours while engine is running. Setpoint Maintenance Timer 3 Protection (page 247) has to be set to: Warning</p>

🔍 back to List of alarms level 1

Wrn Maintenance Timer 3 Interval

Alarm Type	WRN
Alarmlist message	Wrn Maintenance Timer 3 Interval
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>The alarm is active when the value Maintenance Timer 3 Interval (page 450) reaches 0.</p> <p>The value is adjustable by setpoint Maintenance Timer 3 Interval (page 246) (unit is in months-m) and it counts down in days based on actual date (No matter if engine is running or not). Setpoint Maintenance Timer 3 Protection (page 247) has to be set to: Warning</p>

🔍 back to List of alarms level 1

Wrn MCB Fail

Alarm Type	WRN
Alarmlist message	Wrn MCB Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm will occur when the MCB FEEDBACK (PAGE 509) input does not match the expected position given by the MCB CLOSE/OPEN (PAGE 549) output. It stays active until the mismatch between the output and feedback disappears.</p> <ul style="list-style-type: none"> ➤ If there was no command issued by the controller and the breaker (feedback) changes suddenly the position itself, the alarm will be issued immediately. ➤ Self-opening of the breaker is not considered a fault and if all mains

	<p>values are within limits, the command to reclose the breaker is issued after delay given by the setpoint Mains Return Delay (page 263) has elapsed.</p> <ul style="list-style-type: none"> > The alarm will be also issued, if the breaker does not respond to the close command within 5 seconds. After this period has elapsed the output MCB Close/Open is deactivated again and the next attempt to close the breaker will occur first after the alarm is reset. > The alarm will be also issued if the breaker does not respond to the open command within 5 seconds. The output MCB Close/Open will stay deactivated. Closing of GCB is blocked until this alarm becomes inactive.
--	--

🔍 back to List of alarms level 1

Wrn MCB Fail To Close

Alarm Type	WRN
Alarmlist message	Wrn MCB Fail To Close
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm is activated when there is a problem with circuit breaker position while closing.</p> <ul style="list-style-type: none"> > LBO MCB CLOSE/OPEN (PAGE 549) closed but LBI MCB FEEDBACK (PAGE 509) did not closed in 5 seconds. > Self-closing of breaker with mains parameters with limits – not considered as fault, MCB close command is issued after MCB Close Delay (page 264).

🔍 back to List of alarms level 1

Wrn MCB Fail To Open

Alarm Type	WRN
Alarmlist message	Wrn MCB Fail To Open
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm is activated when there is a problem with circuit breaker position while opening.</p> <ul style="list-style-type: none"> > LBO MCB CLOSE/OPEN (PAGE 549) opened but LBI MCB FEEDBACK (PAGE 509) did not opened in 5 seconds. > Self-opening of breaker with mains parameters without limits – not considered as fault, MCB open command is issued according to the setpoint MCB Opens On (page 277).

🔍 back to List of alarms level 1

Wrn Generator L1 Overvoltage

Alarm Type	WRN
Alarmlist message	Generator L1 > Voltage
Alarm evaluated	Generator excited only

Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase voltage in phase 1. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Overvoltage Wrn (page 252) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 1

Wrn Generator L2 Overvoltage

Alarm Type	WRN
Alarmlist message	Generator L2 > Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase voltage in phase 2. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Overvoltage Wrn (page 252) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 1

Wrn Generator L3 Overvoltage

Alarm Type	WRN
Alarmlist message	Generator L3 > Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase voltage in phase 3. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Overvoltage Wrn (page 252) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 1

Wrn Generator L1L2 Overvoltage

Alarm Type	WRN
Alarmlist message	Generator L1L2 > Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase to phase voltage between phases 1 and 2. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Overvoltage Wrn (page 252) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 1

Wrn Generator L2L3 Overvoltage

Alarm Type	WRN
-------------------	-----

Alarmlist message	Generator L2L3 > Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase to phase voltage between phases 2 and 3. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Overvoltage Wrn (page 252) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 1

Wrn Generator L3L1 Overvoltage

Alarm Type	WRN
Alarmlist message	Generator L3L1 > Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase to phase voltage between phases 3 and 1. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Overvoltage Wrn (page 252) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 1

Wrn Generator L1 Undervoltage

Alarm Type	WRN
Alarmlist message	Generator L1 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase voltage in phase 1. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Undervoltage Wrn (page 253) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 1

Wrn Generator L2 Undervoltage

Alarm Type	WRN
Alarmlist message	Generator L2 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase voltage in phase 2. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Undervoltage Wrn (page 253) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 1

Wrn Generator L3 Undervoltage

Alarm Type	WRN
Alarmlist message	Generator L3 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase voltage in phase 3. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Generator Undervoltage Wrn (page 253)> Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 1

Wrn Generator L1L2 Undervoltage

Alarm Type	WRN
Alarmlist message	Generator L1L2 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase to phase voltage between phases 1 and 2. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Generator Undervoltage Wrn (page 253)> Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 1

Wrn Generator L2L3 Undervoltage

Alarm Type	WRN
Alarmlist message	Generator L2L3 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase to phase voltage between phases 2 and 3. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Generator Undervoltage Wrn (page 253)> Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 1

Wrn Generator L3L1 Undervoltage

Alarm Type	WRN
Alarmlist message	Generator L3L1 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase to phase voltage between phases 3 and 1. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Generator Undervoltage Wrn (page 253)> Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 1

Wrn Generator Overfrequency

Alarm Type	WRN
Alarmlist message	Generator > Frequency
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator overfrequency in the phase L1. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Generator Overfrequency Wrn (page 255)> Generator <> Frequency Delay (page 256)

🔍 back to List of alarms level 1

Wrn Generator Underfrequency

Alarm Type	WRN
Alarmlist message	Generator < Frequency
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator underfrequency in the phase L1. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Generator Underfrequency Wrn (page 255)> Generator <> Frequency Delay (page 256)

🔍 back to List of alarms level 1

Wrn Overload

Alarm Type	WRN
Alarmlist message	Overload
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>The alarm is issued when the Gen-set power is over the limit for time period longer than the delay. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Overload Wrn (page 248) adjusts the overload limit.> Overload BOC (page 248) Overload Del adjusts the delay.

🔍 back to List of alarms level 1

Wrn Battery Overvoltage

Alarm Type	WRN
Alarmlist message	All the time
Alarm evaluated	Wrn Battery > Voltage
Related applications	AMF, MRS
Description	<p>This alarm informs the operator that the controller supply voltage is too high. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Battery Overvoltage (page 240)

[➤ Battery <> Voltage Delay \(page 240\)](#)

⬅ back to List of alarms level 1

Wrn Battery Undervoltage

Alarm Type	WRN
Alarmlist message	Wrn Battery < Voltage
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm informs the operator that the controller supply voltage is too low. The following setpoints are related to it:</p> <ul style="list-style-type: none"> ➤ Battery Undervoltage (page 239) ➤ Battery <> Voltage Delay (page 240)

⬅ back to List of alarms level 1

Wrn Password reset e-mail addr is not set

Alarm Type	WRN
Alarmlist message	Wrn Password reset e-mail addr is not set
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm is active when there is no email address set in the controller and simultaneously controller administrator password is not the default password.</p> <p>Note: When default password is changed the Wrn Password reset e-mail addr is not set will be active after the restart of the controller.</p>

⬅ back to List of alarms level 1

ALI Manual Restore

Alarm Type	ALI
Alarmlist message	Manual Restore
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	Alarm is activated when controller is in AUTO mode, Return From Island (page 275) setpoint is set to manual, load is on Gen-set and mains has returned.

⬅ back to List of alarms level 1

Wrn Override All Sd

Alarm Type	WRN
Alarmlist message	Override All Sd
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm occurs when binary input SD OVERRIDE (PAGE 515) is activated.

⬅ back to List of alarms level 1

Wrn Production Mode

Alarm Type	WRN
Alarmlist message	Wrn Production Mode
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	Alarm is active when the controller has turned on Production mode. In turned on Production mode the user has the highest level 3 access without performing log in.

🔍 back to List of alarms level 1

Wrn Brute Force Protection Active

Alarm Type	WRN
Alarmlist message	Wrn Brute Force Protection Active
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is activated when account break protection detects possible attack and at least one account is blocked according to Account break protection (page 160) rules.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 1

Alarm Type	WRN
Alarmlist message	AI/Hist.msg. 1
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued when history event 1 will trigger.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 2

Alarm Type	WRN
Alarmlist message	AI/Hist.msg. 2
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued when history event 2 will trigger.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 3

Alarm Type	WRN
Alarmlist message	AI/Hist.msg. 3
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued when history event 3 will trigger.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 4

Alarm Type	WRN
Alarmlist message	AI/Hist.msg. 4
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued when history event 4 will trigger.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 5

Alarm Type	WRN
Alarmlist message	AI/Hist.msg. 5
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued when history event 5 will trigger.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 6

Alarm Type	WRN
Alarmlist message	AI/Hist.msg. 6
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued when history event 6 will trigger.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 7

Alarm Type	WRN
Alarmlist message	AI/Hist.msg. 7
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued when history event 7 will trigger.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 8

Alarm Type	WRN
Alarmlist message	AI/Hist.msg. 8
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued when history event 8 will trigger.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 9

Alarm Type	WRN
------------	-----

Alarmlist message	AI/Hist.msg. 9
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued when history event 9 will trigger.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 10

Alarm Type	WRN
Alarmlist message	AI/Hist.msg. 10
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued when history event 10 will trigger.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 11

Alarm Type	WRN
Alarmlist message	AI/Hist.msg. 11
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued when history event 11 will trigger.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 12

Alarm Type	WRN
Alarmlist message	AI/Hist.msg. 12
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued when history event 12 will trigger.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 13

Alarm Type	WRN
Alarmlist message	AI/Hist.msg. 13
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued when history event 13 will trigger.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 14

Alarm Type	WRN
Alarmlist message	AI/Hist.msg. 14
Alarm evaluated	All the time

Related applications	AMF, MRS
Description	This alarm is issued when history event 14 will trigger.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 15

Alarm Type	WRN
Alarmlist message	AI/Hist.msg. 1
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued when history event 15 will trigger.

🔍 back to List of alarms level 1

Wrn AI/Hist.msg. 16

Alarm Type	WRN
Alarmlist message	AI/Hist.msg. 16
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued when history event 16 will trigger.

🔍 back to List of alarms level 1

ALI Start Blocking

Alarm Type	ALI
Alarmlist message	ALI Gen Ph L3 Inverted
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is active if LBI START BLOCKING (PAGE 515) is closed before Gen-set is started.

🔍 back to List of alarms level 1

ALI Gen Ph L1 Inverted

Alarm Type	ALI
Alarmlist message	ALI Gen Ph L1 Inverted
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if generator phase L1 is inverted.

🔍 back to List of alarms level 1

ALI Gen Ph L2 Inverted

Alarm Type	ALI
Alarmlist message	ALI Gen Ph L2 Inverted
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if generator phase L2 is inverted.

[◀ back to List of alarms level 1](#)

ALI Gen Ph L3 Inverted

Alarm Type	ALI
Alarmlist message	ALI Gen Ph L3 Inverted
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if generator phase L3 is inverted.

[◀ back to List of alarms level 1](#)

ALI Gen Ph Rotation Opposite

Alarm Type	ALI
Alarmlist message	ALI Gen Ph Rotation Opposite
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if generator phases are wired in wrong order.

[◀ back to List of alarms level 1](#)

ALI Mains Ph L1 Inverted

Alarm Type	ALI
Alarmlist message	ALI Mains Ph L1 Inverted
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if mains phase L1 is inverted.

[◀ back to List of alarms level 1](#)

ALI Mains Ph L2 Inverted

Alarm Type	ALI
Alarmlist message	ALI Mains Ph L2 Inverted
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if mains phase L2 is inverted.

[◀ back to List of alarms level 1](#)

ALI Mains Ph L3 Inverted

Alarm Type	ALI
Alarmlist message	ALI Mains Ph L3 Inverted
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if mains phase L3 is inverted.

[◀ back to List of alarms level 1](#)

ALI Mains Ph Rotation Opposite

Alarm Type	ALI
Alarmlist message	ALI Mains Ph Rotation Opposite
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if mains phases are wired in wrong order.

🔍 back to List of alarms level 1

Mains Voltage Unbalance ph-n

Alarm Type	MP
Alarmlist message	Mains Voltage Unbalance ph-n
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm is issued depending on evaluation of the unbalance of the phase voltages, i.e. the difference between highest and lowest phase voltage at any given time. The following setpoints are related to it:</p> <ul style="list-style-type: none">➤ Mains Voltage Unbalance (page 270) adjusts the maximum allowed difference between the highest and lowest phase voltage at any given time.➤ Mains Voltage Unbalance Delay (page 271) adjusts the alarm delay.

🔍 back to List of alarms level 1

Mains Voltage Unbalance ph-ph

Alarm Type	MP
Alarmlist message	Mains Voltage Unbalance ph-ph
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm is issued depending on evaluation of the unbalance of the phase to phase voltages, i.e. the difference between highest and lowest phase to phase voltage at any given time. The following setpoints are related to it:</p> <ul style="list-style-type: none">➤ Mains Voltage Unbalance (page 270) adjusts the maximum allowed difference between the highest and lowest phase voltage at any given time.➤ Mains Voltage Unbalance Delay (page 271) adjusts the alarm delay.

🔍 back to List of alarms level 1

Mains Overfrequency

Alarm Type	MP
Alarmlist message	Mains Overfrequency
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is active when Mains frequency is above the setpoint Mains Overfrequency (page 271) for the period longer than Mains < > Frequency

	Delay (page 275).
--	-------------------

🔍 back to List of alarms level 1

Mains Underfrequency

Alarm Type	MP
Alarmlist message	Mains Underfrequency
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is active when Mains frequency is bellow the setpoint Mains Underfrequency (page 273) for the period longer than Mains < > Frequency Delay (page 275) .

🔍 back to List of alarms level 1

Wrn Mains Voltage Detected

Alarm Type	WRN
Alarmlist message	Wrn Mains Voltage Detected
Alarm evaluated	Gen-set is running
Related applications	AMF, MRS
Description	This alarm occurs when setpoint Default Application Select (page 204) is adjusted to MRS and voltage is detected on mains.

🔍 back to List of alarms level 1

Wrn Oil Pressure

Alarm Type	Warning
Alarmlist message	Wrn Oil Pressure
Alarm evaluated	Gen-set is running
Related applications	AMF, MRS
Description	This alarm indicates that the oil pressure is lower than the pressure set in the setpoint.

🔍 back to List of alarms level 1

Wrn Wrong GCB Control Mode

Alarm Type	WRN
Alarmlist message	Wrn Wrong GCB Control Mode
Alarm evaluated	all the time
Related applications	AMF, MRS
Description	This alarm is issued when GCB Control Mode is selected to option No Button and simultaneously the controller is in AMF mode.

🔍 back to List of alarms level 1

Wrn Fence 1 Alarm

Alarm Type	WRN
Alarmlist message	Wrn Fence 1 Alarm

Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the GPS position of Gen-set. The following setpoint are related to it:</p> <ul style="list-style-type: none"> > Geo-Fencing (page 346) > Fence 1 Protection (page 348) > Fence 1 Radius (page 349)

🔍 back to List of alarms level 1

Wrn Fence 2 Alarm

Alarm Type	WRN
Alarmlist message	Wrn Fence 2 Alarm
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the GPS position of Gen-set. The following setpoint are related to it:</p> <ul style="list-style-type: none"> > Geo-Fencing (page 346) > Fence 2 Protection (page 350) > Fence 2 Radius (page 351)

🔍 back to List of alarms level 1

Wrn Fuel Theft

Alarm Type	WRN
Alarmlist message	Wrn Fuel Theft
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm occurs when the fuel level value measured at relevant AI (Fuel Level) drops faster than is the limit adjusted by setpoint Maximal Fuel Drop (page 236).</p>

🔍 back to List of alarms level 1

8.2.2 Alarms level 2

The level 2 level alarm indicates that a critical level of the respective value or parameter has been reached.

List of alarms level 2

Sd Module: Slot 1	615
Sd Module: Slot 2	615
Sd Module: Slot 3	615
Sd Module(slotA) - false module	615
Sd Module(slotA) - unknown module	615
Sd Module(slotA) - unattended	616
Sd Module(slotA) - comm. outage	616
Sd Module(slotA) - unexpected	616
Sd EM(A) - a message lost	616
Sd EM(A) - configuration mistake	617
Sd EM(A) - insufficient	617
Sd EM(A) - missing or damaged	617
Sd ECU Communication Fail	617
Sd ECU 1 Communication Fail	617
Sd ECU 2 Communication Fail	618
Sd Emergency Stop	618
Sd E-Stop	618
Sd Charging Alternator Fail	618
Sd Overspeed	619
Sd Underspeed	619
Sd RPM Measurement Fail	619
Sd Battery Flat	619
Sd Start Fail	620
Sd GCB Fail	620
Sd GCB Fail To Close	620
Sd GCB Fail To Open	621
Sd Generator L1 Overvoltage	621
Sd Generator L2 Overvoltage	621
Sd Generator L3 Overvoltage	621
Sd Generator L1L2 Overvoltage	622
Sd Generator L2L3 Overvoltage	622
Sd Generator L3L1 Overvoltage	622
BOC Generator L1 Undervoltage	622
BOC Generator L2 Undervoltage	623
BOC Generator L3 Undervoltage	623
BOC Generator L1L2 Undervoltage	623
BOC Generator L2L3 Undervoltage	623
BOC Generator L3L1 Undervoltage	624

Sd Current Unbalance	624
BOC Generator Overfrequency	624
Generator Underfrequency	624
Sd Overload	625
Sd Oil Pressure	625
BOC Coolant Temp	625
BOC Fuel Level	625
BOC Generator L1 Undervoltage	625
BOC Generator L2 Undervoltage	626
BOC Generator L3 Undervoltage	626
BOC Generator L1L2 Undervoltage	626
BOC Generator L2L3 Undervoltage	627
BOC Generator L3L1 Undervoltage	627
BOC Gen Voltage Unbalance Ph-Ph	627
BOC Gen Voltage Unbalance Ph-N	627
BOC Generator Overfrequency	628
BOC Generator Underfrequency	628
MP Mains L1 Overvoltage	628
MP Mains L1 Undervoltage	628
MP Mains L2 Overvoltage	629
MP Mains L2 Undervoltage	629
MP Mains L3 Overvoltage	629
MP Mains L3 Overvoltage	630
MP Mains L1L2 Overvoltage	630
MP Mains L1L2 Undervoltage	630
MP Mains L2L3 Overvoltage	630
MP Mains L2L3 Undervoltage	631
MP Mains L3L1 Overvoltage	631
MP Mains L3L1 Undervoltage	631
MP Mains Overfrequency	631
MP Mains Underfrequency	632
MP Mains Volt Unbal Ph-N	632
MP Mains Volt Unbal Ph-N	632
BOC Current Unbalance	632
BOC Overload	633
BOC Short Circuit	633
Sd Earth Fault Current	633
BOC Overcurrent IDMT	634
BOC Maintenance Timer 1 RunHours	634
BOC Maintenance Timer 1 Interval	634

BOC Maintenance Timer 2 RunHours	634
BOC Maintenance Timer 2 Interval	635
BOC Maintenance Timer 3 RunHours	635
BOC Maintenance Timer 3 Interval	635
Sd Fence 1 Alarm	636
BOC Fence 1 Alarm	636
Sd Fence 2 Alarm	636
BOC Fence 2 Alarm	636
Sd Parallel Work	637

 **back to Alarms**

Sd Module: Slot 1

Alarm Type	SD
Alarmlist message	Module: Slot 1
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if controller will not be able to communicate with preconfigured module 1.

[back to List of alarms level 2](#)

Sd Module: Slot 2

Alarm Type	SD
Alarmlist message	Module: Slot 2
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if controller will not be able to communicate with preconfigured module 2.

[back to List of alarms level 2](#)

Sd Module: Slot 3

Alarm Type	SD
Alarmlist message	Module: Slot 3
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if controller will not be able to communicate with preconfigured module 3.

[back to List of alarms level 2](#)

Sd Module(slotA) - false module

Alarm Type	SD
Alarmlist message	Module(slotA) - fake module
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that false module is inserted in slot.

[back to List of alarms level 2](#)

Sd Module(slotA) - unknown module

Alarm Type	SD
Alarmlist message	Module(slotA) - unknown module
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that unknown module is inserted in slot.

[back to List of alarms level 2](#)

Sd Module(slotA) - unattended

Alarm Type	SD
Alarmlist message	Module(slotA) - unattended
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that two same communication modules are inserted in slots and one of them will be inactive.

🔍 back to List of alarms level 2

Sd Module(slotA) - comm. outage

Alarm Type	SD
Alarmlist message	Module(slotA) - comm. outage
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that there is a problem with communication between controller and module in slot.

🔍 back to List of alarms level 2

Sd Module(slotA) - unexpected

Alarm Type	SD
Alarmlist message	Module(slotA) - unexpected
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that in slot is inserted different module than which is configured or the module is unconfigured and has to be configured for proper function.

🔍 back to List of alarms level 2

Sd EM(A) - a message lost

Alarm Type	SD
Alarmlist message	EM(A) - a message lost
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that there is a problem with communication between controller and module in slot.

🔍 back to List of alarms level 2

Sd EM(A) - configuration mistake

Alarm Type	SD
Alarmlist message	EM(A) - configuration mistake
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that there is a problem with configuration of binary input or output of module in slot.

🔍 back to List of alarms level 2

Sd EM(A) - insufficient

Alarm Type	SD
Alarmlist message	EM(A) - insufficient
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that module does not support all required features.

🔍 back to List of alarms level 2

Sd EM(A) - missing or damaged

Alarm Type	SD
Alarmlist message	EM(A) - missing or damaged
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm indicates that there is a problem with communication with module in slot (in first 5 second there was no communication and module is configured in slot).

🔍 back to List of alarms level 2

Sd ECU Communication Fail

Alarm Type	SD
Alarmlist message	ECU Communication Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is issued if ECU is configured but the communication with ECU is not established or has dropped out.

🔍 back to List of alarms level 2

Sd ECU 1 Communication Fail

Alarm Type	Shutdown
Alarmlist message	Sd ECU 1 Communication Fail
Alarm evaluated	With configured LBO ECU POWER RELAY (PAGE 532) – only when this LBO is active Without configured LBO ECU POWER RELAY (PAGE 532) – all the time

Related applications	AMF, MRS
Description	This alarm occurs when an ECU 1 is configured, but the communication with the ECU 1 is not established or has dropped out.

🔍 back to List of alarms level 2

Sd ECU 2 Communication Fail

Alarm Type	Shutdown
Alarmlist message	Sd ECU 2 Communication Fail
Alarm evaluated	With configured LBO ECU POWER RELAY (PAGE 532) – only when this LBO is active Without configured LBO ECU POWER RELAY (PAGE 532) – all the time
Related applications	AMF, MRS
Description	This alarm occurs when an ECU 2 is configured, but the communication with the ECU 2 is not established or has dropped out.

🔍 back to List of alarms level 2

Sd Emergency Stop

Alarm Type	SD
Alarmlist message	Sd Emergency Stop
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>Alarm is activated when binary input EMERGENCY STOP (PAGE 502) is activated. The Gen-set shuts down in the moment the input is activated and starting is blocked until the input is deactivated and fault reset is pressed.</p> <p>Note: Use red emergency button placed on the switchboard door and connect it to a binary input of the controller. Then configure the function <i>Emergency Stop</i> to this binary input. It is recommended to use NC contact of the button.</p> <p>Note: The MCB control is not affected by this alarm.</p>

🔍 back to List of alarms level 2

Sd E-Stop

Alarm Type	SD
Alarmlist message	Sd E-Stop
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	Alarm is activated when dedicated E-Stop input is activated. The Gen-set shuts down in the moment the input is activated and starting is blocked until the input is deactivated and fault reset is pressed.

🔍 back to List of alarms level 2

Sd Charging Alternator Fail

Alarm Type	SD
-------------------	----

Alarmlist message	Wrn Charging Alternator Fail
Alarm evaluated	Engine running only
Related applications	AMF, MRS
Description	<p>This alarm is issued if the engine is running and the voltage on the D+ terminal is lower than 80% D+ Threshold (page 232) of the controller supply voltage. This alarm works similar to the red "battery" alarm indicator on a vehicle dashboard.</p> <p>The setpoint has to be in Charge Fail or Enabled position to enable this alarm.</p>

🔍 back to List of alarms level 2

Sd Overspeed

Alarm Type	SD
Alarmlist message	Sd Overspeed
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm occurs immediately when the engine speed has exceeded the limit. The behavior of the overspeed alarm is adjusted by the following setpoints:</p> <p>➤ Overspeed Sd (page 233) adjust the overspeed limit</p>

🔍 back to List of alarms level 2

Sd Underspeed

Alarm Type	SD
Alarmlist message	Sd Underspeed
Alarm evaluated	Engine running only
Related applications	AMF, MRS
Description	<p>This alarm will be issued when the Gen-set is running and then stops by itself, i.e. the RPM drops under the value of setpoint Underspeed Sd (page 235).</p> <p>The underspeed alarm starts to be evaluated after successful Gen-set start and is being evaluated for the entire time that the fuel solenoid is on.</p>

🔍 back to List of alarms level 2

Sd RPM Measurement Fail

Alarm Type	SD
Alarmlist message	Sd RPM Measurement Fail
Alarm evaluated	During cranking
Related applications	AMF, MRS
Description	<p>The alarm is issued if the engine speed has not exceeded the Starting RPM (page 215) within the Maximum Cranking Time (page 214), although some of additional running engine indication sources indicate that the engine has started.</p>

🔍 back to List of alarms level 2

Sd Battery Flat

Alarm Type	SD
Alarmlist message	Sd Battery Flat

Alarm evaluated	During cranking
Related applications	AMF, MRS
Description	This alarm will be issued if the controller was reset during cranking of the gen-set. If this situation occurs, the controller supposes the starting battery is so exhausted that its voltage drops so low when starter motor is energized that it causes controller reset.

🔍 back to List of alarms level 2

Sd Start Fail

Alarm Type	SD
Alarmlist message	Sd Start Fail
Alarm evaluated	When the gen-set is being started
Related applications	AMF, MRS
Description	This alarm will be issued after all attempts to start the gen-set have run out but the Gen-set did not start. The following setpoints are related to this alarm: <ul style="list-style-type: none"> ➤ Cranking Attempts (page 213) adjust the number of attempts

🔍 back to List of alarms level 2

Sd GCB Fail

Alarm Type	SD
Alarmlist message	SD GCB Fail
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm will occur when the GCB FEEDBACK (PAGE 505) input does not match the expected position given by the GCB CLOSE/OPEN (PAGE 538) output. It stays active until the mismatch between the output and feedback persists. <ul style="list-style-type: none"> ➤ If there was no command issued by the controller and the breaker (feedback) changes suddenly the position itself, the alarm will be issued immediately. ➤ The alarm will be also issued if the breaker does not respond to an open or close command within 5 seconds.

🔍 back to List of alarms level 2

Sd GCB Fail To Close

Alarm Type	SD
Alarmlist message	Sd GCB Fail To Close
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is activated when there is a problem with circuit breaker position while closing. <ul style="list-style-type: none"> ➤ LBO GCB CLOSE/OPEN (PAGE 538) opened but LBI GCB FEEDBACK (PAGE 505) did not closed in 5 seconds.

🔍 back to List of alarms level 2

Sd GCB Fail To Open

Alarm Type	SD
Alarmlist message	Sd GCB Fail To Open
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm is activated when there is a problem with circuit breaker position while opening.</p> <ul style="list-style-type: none"> > LBO GCB CLOSE/OPEN (PAGE 538) opened but LBI GCB FEEDBACK (PAGE 505) did not opened in 5 seconds.

🔍 back to List of alarms level 2

Sd Generator L1 Overvoltage

Alarm Type	SD
Alarmlist message	Sd Generator L1 > Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase voltage in phase 1. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Overvoltage Sd (page 252) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

Sd Generator L2 Overvoltage

Alarm Type	SD
Alarmlist message	Sd Generator L2 > Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase voltage in phase 2. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Overvoltage Sd (page 252) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

Sd Generator L3 Overvoltage

Alarm Type	SD
Alarmlist message	Sd Generator L3 > Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase voltage in phase 3. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Overvoltage Sd (page 252) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

Sd Generator L1L2 Overvoltage

Alarm Type	SD
Alarmlist message	Sd Generator L1L2 > Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase to phase voltage between phases 1 and 2. The following setpoints are related to it:</p> <ul style="list-style-type: none">➤ Generator Overvoltage Sd (page 252)➤ Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

Sd Generator L2L3 Overvoltage

Alarm Type	SD
Alarmlist message	Sd Generator L2L3 > Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase to phase voltage between phases 2 and 3. The following setpoints are related to it:</p> <ul style="list-style-type: none">➤ Generator Overvoltage Sd (page 252)➤ Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

Sd Generator L3L1 Overvoltage

Alarm Type	SD
Alarmlist message	Sd Generator L3L1 > Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase to phase voltage between phases 3 and 1. The following setpoints are related to it:</p> <ul style="list-style-type: none">➤ Generator Overvoltage Sd (page 252)➤ Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

BOC Generator L1 Undervoltage

Alarm Type	BOC
Alarmlist message	Sd Generator L1 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase voltage in phases 1. The following setpoints are related to it:</p> <ul style="list-style-type: none">➤ Generator Undervoltage BOC (page 253)

	➤ Generator <> Voltage Delay (page 254)
--	---

🔍 back to List of alarms level 2

BOC Generator L2 Undervoltage

Alarm Type	BOC
Alarmlist message	Sd Generator L2 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase voltage in phases 2. The following setpoints are related to it:</p> <ul style="list-style-type: none"> ➤ Generator Undervoltage BOC (page 253) ➤ Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

BOC Generator L3 Undervoltage

Alarm Type	BOC
Alarmlist message	Sd Generator L3 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase voltage in phases 3. The following setpoints are related to it:</p> <ul style="list-style-type: none"> ➤ Generator Undervoltage BOC (page 253) ➤ Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

BOC Generator L1L2 Undervoltage

Alarm Type	BOC
Alarmlist message	Sd Generator L1L2 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase to phase voltage between phases 1 and 2. The following setpoints are related to it:</p> <ul style="list-style-type: none"> ➤ Generator Undervoltage BOC (page 253) ➤ Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

BOC Generator L2L3 Undervoltage

Alarm Type	BOC
Alarmlist message	Sd Generator L2L3 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase to phase voltage between phases 2 and 3. The following setpoints are related to it:</p>

	<ul style="list-style-type: none"> > Generator Undervoltage BOC (page 253) > Generator <> Voltage Delay (page 254)
--	--

🔍 back to List of alarms level 2

BOC Generator L3L1 Undervoltage

Alarm Type	BOC
Alarmlist message	Sd Generator L3L1 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase to phase voltage between phases 3 and 1. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Undervoltage BOC (page 253) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

Sd Current Unbalance

Alarm Type	SD
Alarmlist message	Current Unbalance
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm is issued to indicate if Current Unbalance BOC (page 251) timer elapses.</p>

🔍 back to List of alarms level 2

BOC Generator Overfrequency

Alarm Type	BOC
Alarmlist message	Sd Generator > Frequency
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator frequency in the phase L1. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Overfrequency BOC (page 255) > Generator <> Frequency Delay (page 256)

🔍 back to List of alarms level 2

Generator Underfrequency

Alarm Type	BOC
Alarmlist message	Sd Generator < Frequency
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator frequency in the phase L1. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Underfrequency BOC (page 256)

[back to List of alarms level 2](#)

Sd Overload

Alarm Type	SD
Alarmlist message	Sd Overload
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>The alarm is issued when the Gen-setmains power is over the limit for time period longer than the delay. The behavior of the overload alarm is adjusted by the following setpoints:</p> <ul style="list-style-type: none"> > Overload BOC (page 248) adjusts the overload limit. > Overload Delay (page 249) adjusts the delay.

[back to List of alarms level 2](#)

Sd Oil Pressure

Alarm Type	BOCSD
Alarmlist message	Sd Oil Pressure
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	Shutdown alarm for Oil Pressure user protection.

[back to List of alarms level 2](#)

BOC Coolant Temp

Alarm Type	BOC
Alarmlist message	BOC Coolant Temp
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	Breaker Open and Stop alarm for Coolant Temp user protection.

[back to List of alarms level 2](#)

BOC Fuel Level

Alarm Type	BOC
Alarmlist message	BOC Fuel Level
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	Breaker Open and Stop alarm for Fuel Level user protection.

[back to List of alarms level 2](#)

BOC Generator L1 Undervoltage

Alarm Type	BOC
Alarmlist message	BOC Generator L1 < Voltage

Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase voltage in phases 1. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Undervoltage BOC (page 253) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

BOC Generator L2 Undervoltage

Alarm Type	BOC
Alarmlist message	BOC Generator L2 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase voltage in phases 2. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Undervoltage BOC (page 253) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

BOC Generator L3 Undervoltage

Alarm Type	BOC
Alarmlist message	BOC Generator L3 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase voltage in phases 3. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Undervoltage BOC (page 253) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

BOC Generator L1L2 Undervoltage

Alarm Type	BOC
Alarmlist message	BOC Generator L1L2 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase to phase voltage between phases 1 and 2. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Generator Undervoltage BOC (page 253) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

BOC Generator L2L3 Undervoltage

Alarm Type	BOC
Alarmlist message	BOC Generator L2L3 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase to phase voltage between phases 2 and 3. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Generator Undervoltage BOC (page 253)> Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

BOC Generator L3L1 Undervoltage

Alarm Type	BOC
Alarmlist message	BOC Generator L3L1 < Voltage
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the generator phase to phase voltage between phases 3 and 1. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Generator Undervoltage BOC (page 253)> Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

BOC Gen Voltage Unbalance Ph-Ph

Alarm Type	BOC
Alarmlist message	BOC Gen Voltage Unbalance ph-ph
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the unbalance of the phase to phase voltages, i.e. the difference between highest and lowest phase to phase voltage at any given time. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Voltage Unbalance BOC (page 254) adjusts the maximum allowed difference between the highest and lowest phase voltage at any given time.> Voltage Unbalance BOC Delay (page 254) adjusts the alarm delay.

🔍 back to List of alarms level 2

BOC Gen Voltage Unbalance Ph-N

Alarm Type	BOC
Alarmlist message	BOC Gen Voltage Unbalance ph-n
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm evaluates the unbalance of the phase voltages, i.e. the difference between highest and lowest phase voltage at any given time. The following</p>

	setpoints are related to it: <ul style="list-style-type: none"> > Voltage Unbalance BOC (page 254) adjusts the maximum allowed difference between the highest and lowest phase voltage at any given time. > Voltage Unbalance BOC Delay (page 254) adjusts the alarm delay.
--	---

🔍 back to List of alarms level 2

BOC Generator Overfrequency

Alarm Type	BOC
Alarmlist message	BOC Generator > Frequency
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	This alarm evaluates the generator frequency in the phase L1. The following setpoints are related to it: <ul style="list-style-type: none"> > Generator Overfrequency BOC (page 255) > Generator <> Frequency Delay (page 256)

🔍 back to List of alarms level 2

BOC Generator Underfrequency

Alarm Type	BOC
Alarmlist message	BOC Generator < Frequency
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	This alarm evaluates the generator frequency in the phase L1. The following setpoints are related to it: <ul style="list-style-type: none"> > Generator Underfrequency BOC (page 256) > Generator <> Voltage Delay (page 254)

🔍 back to List of alarms level 2

MP Mains L1 Overvoltage

Alarm Type	MP
Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm evaluates the Mains phase voltage in phases. The following setpoints are related to it: <ul style="list-style-type: none"> > Mains Overvoltage (page 266) > Mains Overvoltage Delay (page 270)

🔍 back to List of alarms level 2

MP Mains L1 Undervoltage

Alarm Type	MP
-------------------	----

Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the Mains phase voltage in phases. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Mains Undervoltage (page 268) > Mains Undervoltage Delay (page 270)

🔍 back to List of alarms level 2

MP Mains L2 Overvoltage

Alarm Type	MP
Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the Mains phase voltage in phases. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Mains Overvoltage (page 266) > Mains Overvoltage Delay (page 270)

🔍 back to List of alarms level 2

MP Mains L2 Undervoltage

Alarm Type	MP
Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the Mains phase voltage in phases. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Mains Undervoltage (page 268) > Mains Undervoltage Delay (page 270)

🔍 back to List of alarms level 2

MP Mains L3 Overvoltage

Alarm Type	MP
Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the Mains phase voltage in phases. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Mains Overvoltage (page 266) > Mains Overvoltage Delay (page 270)

🔍 back to List of alarms level 2

MP Mains L3 Overvoltage

Alarm Type	MP
Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the Mains phase voltage in phases. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Mains Undervoltage (page 268)> Mains Undervoltage Delay (page 270)

🔍 back to List of alarms level 2

MP Mains L1L2 Overvoltage

Alarm Type	MP
Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the Mains phase voltage in phases L1 and L2. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Mains Overvoltage (page 266)> Mains Overvoltage Delay (page 270)

🔍 back to List of alarms level 2

MP Mains L1L2 Undervoltage

Alarm Type	MP
Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the Mains phase voltage in phases L1 and L2. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Mains Undervoltage (page 268)> Mains Undervoltage Delay (page 270)

🔍 back to List of alarms level 2

MP Mains L2L3 Overvoltage

Alarm Type	MP
Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the Mains phase voltage in phases L2 and L3. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Mains Overvoltage (page 266)> Mains Overvoltage Delay (page 270)

🔍 back to List of alarms level 2

MP Mains L2L3 Undervoltage

Alarm Type	MP
Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the Mains phase voltage in phases L2 and L3. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Mains Undervoltage (page 268)> Mains Undervoltage Delay (page 270)

🔍 back to List of alarms level 2

MP Mains L3L1 Overvoltage

Alarm Type	MP
Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the Mains phase voltage in phases L3 and L1. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Mains Overvoltage (page 266)> Mains Overvoltage Delay (page 270)

🔍 back to List of alarms level 2

MP Mains L3L1 Undervoltage

Alarm Type	MP
Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the Mains phase voltage in phases L3 and L1. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Mains Undervoltage (page 268)> Mains Undervoltage Delay (page 270)

🔍 back to List of alarms level 2

MP Mains Overfrequency

Alarm Type	MP
Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the Mains phase voltage in phases 1. The following setpoints are related to it:</p> <ul style="list-style-type: none">> Mains Overfrequency (page 271)

	➤ Mains < > Frequency Delay (page 275)
--	--

🔍 back to List of alarms level 2

MP Mains Underfrequency

Alarm Type	MP
Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the Mains phase voltage in phases 1. The following setpoints are related to it:</p> <ul style="list-style-type: none"> ➤ Mains Underfrequency (page 273) ➤ Mains < > Frequency Delay (page 275)

🔍 back to List of alarms level 2

MP Mains Volt Unbal Ph-N

Alarm Type	MP
Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the Mains voltage unbalance in phase Ph-N. The following setpoints are related to it:</p> <ul style="list-style-type: none"> ➤ Mains Voltage Unbalance (page 270) ➤ Mains Voltage Unbalance (page 270)

🔍 back to List of alarms level 1

MP Mains Volt Unbal Ph-N

Alarm Type	MP
Alarmlist message	No
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the Mains voltage unbalance in phase Ph-Ph. The following setpoints are related to it:</p> <ul style="list-style-type: none"> ➤ Mains Voltage Unbalance (page 270) ➤ Mains Voltage Unbalance (page 270)

🔍 back to List of alarms level 1

BOC Current Unbalance

Alarm Type	BOC
Alarmlist message	BOC Current Unbalance
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the unbalance of the phase currents, i.e. the difference between highest and lowest phase current at any given time. The following</p>

	<p>setpoints are related to it:</p> <ul style="list-style-type: none"> > Current Unbalance BOC (page 251) adjusts the maximum allowed difference between the highest and lowest phase current at any given time. > Current Unbalance BOC Delay (page 251) adjusts the alarm delay.
--	--

🔍 back to List of alarms level 2

BOC Overload

Alarm Type	BOC
Alarmlist message	BOC Overload
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>The alarm is issued when the gen-set power is over the limit for time period longer than the delay. The behavior of the overload alarm is adjusted by the following setpoints:</p> <ul style="list-style-type: none"> > Overload BOC (page 248) adjusts the overload limit. > Overload Delay (page 249) adjusts the delay

🔍 back to List of alarms level 2

BOC Short Circuit

Alarm Type	BOC
Alarmlist message	BOC Short Circuit
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This is a fast overcurrent protection. The following setpoints are related to this alarm:</p> <ul style="list-style-type: none"> > Short Circuit BOC (page 249) adjusts the short current limit > Short Circuit BOC Delay (page 249) adjusts the delay in fine steps

🔍 back to List of alarms level 2

Sd Earth Fault Current

Alarm Type	SD
Alarmlist message	Sd Earth Fault Current
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm indicates that the value of earth fault current is higher than adjusted limit. The following setpoints are related to it:</p> <ul style="list-style-type: none"> > Earth Fault Sd (page 406) adjusts the maximum allowed earth fault current. > Earth Fault Delay (page 405) adjusts the alarm delay.

🔍 back to List of alarms level 2

BOC Overcurrent IDMT

Alarm Type	BOC
Alarmlist message	Sd + Name of binary input
Alarm evaluated	Generator excited only
Related applications	AMF, MRS
Description	<p>This alarm is issued if IDMT protection is activated due to over-crossing the IDMT curve set by setpoints IDMT Overcurrent Delay (page 250).</p> <p>The behaviour of the overcurrent alarm is adjusted by the following setpoints:</p> <ul style="list-style-type: none"> ➤ IDMT Overcurrent Delay (page 250) defines the reaction time of the protection when the current is twice the amount of nominal value. ➤ Nominal Current (page 194) set the nominal current level, where the alarm starts to be evaluated. The reaction time is infinite at this point.

🔍 back to List of alarms level 2

BOC Maintenance Timer 1 RunHours

Alarm Type	BOC
Alarmlist message	BOC Maintenance Timer 1 RunHours
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>The alarm is active when the value Maintenance Timer 1 RunHours (page 449) reaches 0.</p> <p>The value is adjustable by setpoint Maintenance Timer 1 RunHours (page 243) (unit is hours-h) and it counts down while engine is running. Setpoint Maintenance Timer 1 Protection (page 244) has to be set to: BOC</p>

🔍 back to List of alarms level 2

BOC Maintenance Timer 1 Interval

Alarm Type	BOC
Alarmlist message	BOC Maintenance Timer 1 Interval
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>The alarm is active when the value Maintenance Timer 1 RunHours (page 449) reaches 0.</p> <p>The value is adjustable by setpoint Maintenance Timer 1 Interval (page 243) (unit is in months-m) and it counts down in days based on actual date (No matter if engine is running or not). Setpoint Maintenance Timer 1 Protection (page 244) has to be set to: Warning</p>

🔍 back to List of alarms level 2

BOC Maintenance Timer 2 RunHours

Alarm Type	BOC
Alarmlist message	BOC Maintenance Timer 2 RunHours
Alarm evaluated	All the time

Related applications	AMF, MRS
Description	<p>The alarm is active when the value Maintenance Timer 2 RunHours (page 450) reaches 0.</p> <p>The value is adjustable by setpoint Maintenance Timer 2 RunHours (page 244) (unit is hours-h) and it counts down while engine is running. Setpoint Maintenance Timer 2 Protection (page 245) has to be set to: BOC</p>

🔍 back to List of alarms level 2

BOC Maintenance Timer 2 Interval

Alarm Type	BOC
Alarmlist message	BOC Maintenance Timer 2 Interval
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>The alarm is active when the value Maintenance Timer 2 RunHours (page 450) reaches 0.</p> <p>The value is adjustable by setpoint Maintenance Timer 2 Interval (page 245) (unit is in months-m) and it counts down in days based on actual date (No matter if engine is running or not). Setpoint Maintenance Timer 2 Protection (page 245) has to be set to: Warning</p>

🔍 back to List of alarms level 2

BOC Maintenance Timer 3 RunHours

Alarm Type	BOC
Alarmlist message	BOC Maintenance Timer 3 RunHours
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>The alarm is active when the value Maintenance Timer 3 RunHours (page 450) reaches 0.</p> <p>The value is adjustable by setpoint Maintenance Timer 3 RunHours (page 246) (unit is hours-h) and it counts down while engine is running. Setpoint Maintenance Timer 3 Protection (page 247) has to be set to: BOC</p>

🔍 back to List of alarms level 2

BOC Maintenance Timer 3 Interval

Alarm Type	BOC
Alarmlist message	BOC Maintenance Timer 3 Interval
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>The alarm is active when the value Maintenance Timer 3 RunHours (page 450) reaches 0.</p> <p>The value is adjustable by setpoint Maintenance Timer 3 Interval (page 246) (unit is in months-m) and it counts down in days based on actual date (No matter if engine is running or not). Setpoint Maintenance Timer 3 Protection (page 247) has to be set to: Warning</p>

🔍 back to List of alarms level 2

Sd Fence 1 Alarm

Alarm Type	Shutdown
Alarmlist message	Sd Fence 1 Alarm
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the GPS position of Gen-set. The following setpoint are related to it:</p> <ul style="list-style-type: none">➤ Geo-Fencing (page 346)➤ Fence 1 Protection (page 348)➤ Fence 1 Radius (page 349)

🔍 back to List of alarms level 2

BOC Fence 1 Alarm

Alarm Type	BOC
Alarmlist message	BOC Fence 1 Alarm
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the GPS position of Gen-set. The following setpoint are related to it:</p> <ul style="list-style-type: none">➤ Geo-Fencing (page 346)➤ Fence 1 Protection (page 348)➤ Fence 1 Radius (page 349)

🔍 back to List of alarms level 2

Sd Fence 2 Alarm

Alarm Type	Shutdown
Alarmlist message	Sd Fence 2 Alarm
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	<p>This alarm evaluates the GPS position of Gen-set. The following setpoint are related to it:</p> <ul style="list-style-type: none">➤ Geo-Fencing (page 346)➤ Fence 1 Protection (page 348)➤ Fence 1 Radius (page 349)

🔍 back to List of alarms level 2

BOC Fence 2 Alarm

Alarm Type	BOC
Alarmlist message	BOC Fence 2 Alarm
Alarm evaluated	All the time

Related applications	AMF, MRS
Description	<p>This alarm evaluates the GPS position of Gen-set. The following setpoint are related to it:</p> <ul style="list-style-type: none"> > Geo-Fencing (page 346) > Fence 1 Protection (page 348) > Fence 1 Radius (page 349)

🔍 back to List of alarms level 2

Sd Parallel Work

Alarm Type	Shutdown
Alarmlist message	Sd Parallel Work
Alarm evaluated	All the time
Related applications	AMF, MRS
Description	This alarm is active when GCB is closed externally while MCB is closed.

🔍 back to List of alarms level 2

🔍 back to Alarms

8.3 Modules

8.3.1 Plug-in modules

The available communication plug-in modules are:

- > CM-RS232-485 – communication module for monitoring via RS232 or RS485 line
- > CM2-4G-GPS – communication module for monitoring via 4G
- > CM3-Ethernet – communication module for internet monitoring via Ethernet

The available extension plug-in modules are:

- > EM-BIO8-EFCP – extension module with 8 binary inputs/outputs and with earth fault current protection

Note: Controller has 1 plug-in module slots.

Communication modules

CM-RS232-485	637
CM3-Ethernet	639
CM2-4G-GPS	641

CM-RS232-485

CM-RS232-485 is optional plug-in card to enable IntelliLite 4 the RS232 and RS485 communication. This is required for computer or Modbus connection. The CM-RS232-485 is a dual port module with RS232 and RS485 interfaces at independent COM channels. The RS232 is connected to COM1 and RS485 to COM2.



Image 8.78 CM-RS232-485 interface

IMPORTANT: Any manipulation with plug-in module shall be done with disconnected power supply to controller.

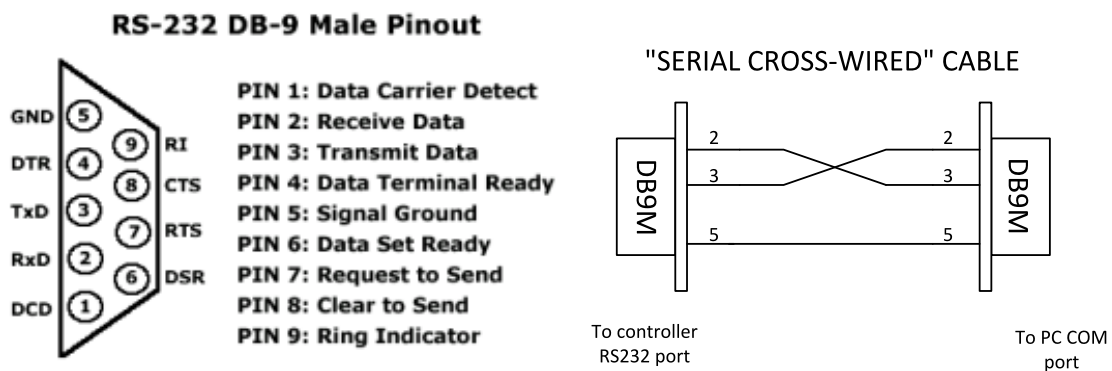


Image 8.79 Pinout of RS232 line

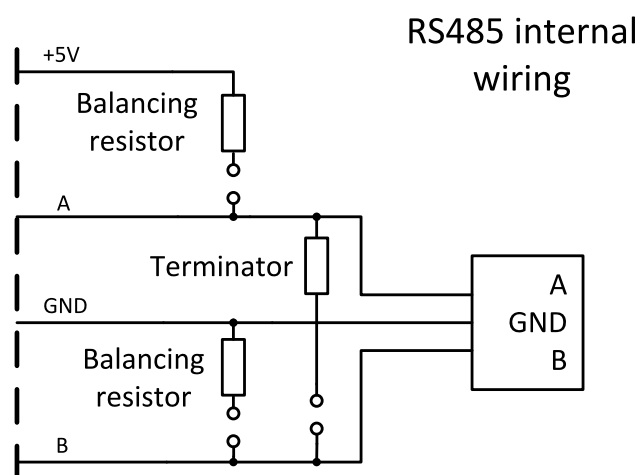


Image 8.80 Pinout of RS485 line



Image 8.81 Jumpers description

Note: Balancing resistors should both be closed at only one device in the whole RS485 network.

Maximal distance of line is 10 m for RS232 line and 1200 m for RS485 line.

Terminator 120 Ω

Balancing resistor +5 V

Technical data

Power consumption	40 mA / 8 VDC
	26 mA / 12 VDC
	14 mA / 24 VDC
	10 mA / 36 VDC
Isolation	Galvanic separation

Firmware upgrade

- Download the newest FW of module from ComAp website (in form of PSI file or installation package)
- Install package to computer or open PSI to install it into InteliConfig
- Plug the module into the controller and power the controller on.
- Open a connection with controller via InteliConfig
- Go the menu Tools -> Firmware upgrade, select the Plug-in modules tab and select the appropriate firmware you want to program into the module (in InteliConfig).
- Press the OK button to start upgrade of firmware.

The firmware update process may be performed via any kind of connection including connection via the same module in which the firmware is to be updated. The connection is re-established again automatically when the update process is finished.

CM3-Ethernet

CM3-Ethernet is a plug-in card with Ethernet 10/100 Mbit interface in RJ45 connector. It provides an interface for connecting a PC through ethernet/internet network, for sending active e-mails and for integration of the controller into a building management (MODBUS TCP and SNMP protocols).

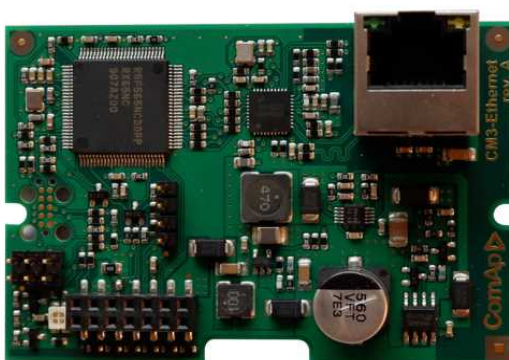


Image 8.82 CM3-Ethernet interface

IMPORTANT: Any manipulation with plug-in module shall be done with disconnected power supply to controller.

Use an Ethernet UTP cable with a RJ45 connector for linking the module with your Ethernet network. The module can also be connected directly to a PC using cross-wired UTP cable.

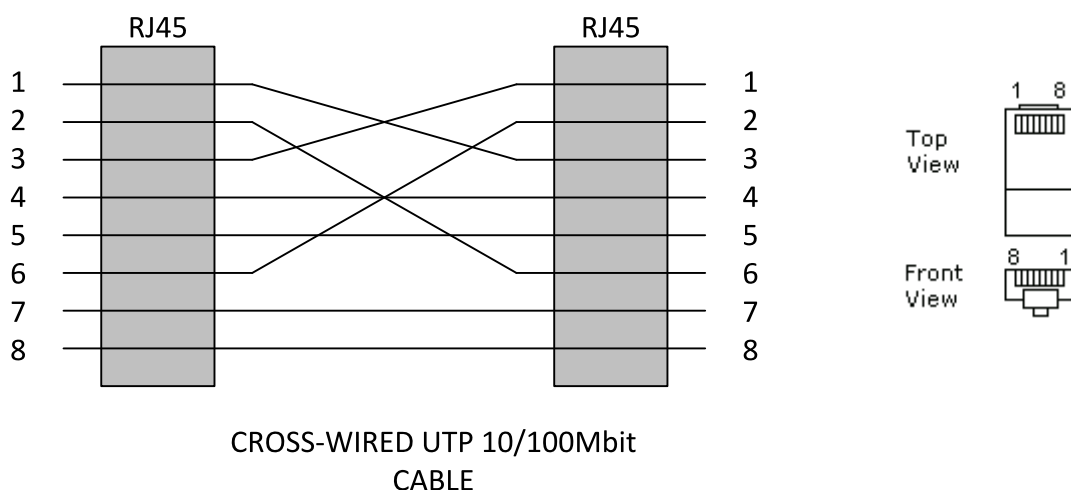


Image 8.83 Cross-wired cable

Technical data

General

Width × Height × Depth	73.8 × 50.3 × 21
Weight	~30 g
Power supply	8-36 V DC
Power consumption	1 W
Peak power consumption	2 W
Operating temperature	-40 °C to +70 °C
Storage temperature	-40 °C to +80 °C

Ethernet port

100 Mbit/s, full duplex
RJ45 socket

Module setup

All settings related to the module are to be adjusted via the controller setpoints. The respective setpoints are located in the setpoint **Group: CM-Ethernet (page 381)**.

All actual operational values like actual IP address etc. are available in controller values in a specific group as well.

Status LED

Blinking frequency	Color
1 Hz	Green – everything is OK Red – some of following errors occurred: <ul style="list-style-type: none">➤ unplugged Ethernet cable➤ module cannot connect to AirGate➤ module can not obtain IP address from DHCP
10 Hz	Green – firmware is currently being programmed Red – no firmware present in the module

Firmware upgrade

- Download the newest FW of module from ComAp website (in form of PSI file or installation package)
- Install package to computer or open PSI to install it into InteliConfig
- Plug the module into the controller and power the controller on.
- Open a connection with controller via InteliConfig
- Go the menu Tools -> Firmware upgrade, select the Plug-in modules tab and select the appropriate firmware you want to program into the module (in InteliConfig).
- Press the OK button to start upgrade of firmware.

The firmware update process may be performed via any kind of connection including connection via the same module in which the firmware is to be updated. The connection is re-established again automatically when the update process is finished.

CM2-4G-GPS

CM2-4G-GPS plug-in module containing a GPS receiver and GSM/WCDMA/LTE modem which can work in two modes of operation based on the settings in the setpoint **Internet Connection (page 357)**.

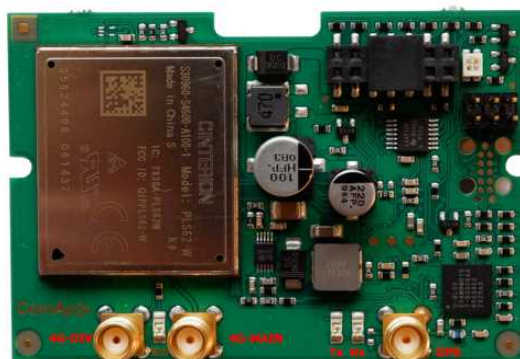


Image 8.84 CM2-4G-GPS module

IMPORTANT: Any manipulation with plug-in module shall be done with disconnected power supply to controller.

IMPORTANT: Operating temperature of module is from -30 °C to +75 °C.

Note: Cellular data service must be enabled in your SIM card by your mobile operator for successful operation.

CM2-4G-GPS module works with:

- WebSupervisor – internet-based remote monitoring solution
- AirGate – powerful connection technology to make internet access as simple as possible

CM2-4G-GPS module also works like GPS locator. Geo-fencing function can be used with this module.

4G module types

- If the antenna is CELLULAR only and has 1 cable ([OT1A4GXXMCX](#)), it is connected to the 4G-MAIN connector.
- If the antenna is CELLULAR only and has 2 cables, cables are connected to the 4G-MAIN or 4G-DIV connectors (does not matter which cable to which connector).
- If the antenna is a combination of CELLULAR/GPS and has 2 cables ([OT1A4GGPSCX](#)), then cable "4G/LTE" needs to be connected to the 4G-MAIN connector and "GPS" cable to the GPS connector.
- If the antenna is a combination of CELLULAR/GPS and has 3 cables ([OT2A4GGPSCX](#)), then cables "4G/LTE" need to be connected to the 4G-MAIN and 4G-DIV connectors (does not matter which cable to which connector) and "GPS" cable to the GPS connector.

Note: Type of the cable is labeled on its side.



Technical data

General

Width × Height × Depth	73.8 × 50.3 × 15
Weight	~35 g
Power supply	8-36 V DC
Power consumption	1.7 W
Peak power consumption	10 W
Operating temperature	-30 °C to +70 °C
Storage temperature	-40 °C to +80 °C

GNSS

Antenna interface	SMA female, 2.8 V / 20 mA
Antenna type	Active

Cellular

Supported networks and frequency bands	<ul style="list-style-type: none"> > 2G (GSM/GPRS/EDGE) Quad band, 850/900/1800/1900 MHz > 3G (UMTS/HSPA+) Seven band, 800 (BdXIX) / 850 (BdV) / 900 (BdVIII) / AWS (BdIV) / 1800 (BdIX) / 1900 (BdII) / 2100MHz (BdI) > 4G (LTE) Twelve band, 700 (Bd12 <MFBI Bd17>, Bd28) 800 (Bd18, Bd19, Bd20) 850 (Bd5) / 900 (Bd8) / AWS (Bd4) / 1800 (Bd3) / 1900 (Bd2) / 2100 (Bd1) / 2600MHz (Bd7)
Antenna interface	2x SMA female (Main and Diversity)

SIM card settings

SIM card must be adjusted as follows:

- > SMS service enabled
- > Packet data (Internet access) enabled (when required for the selected mode of operation)
- > PIN code security disabled

How to start using CM2-4G-GPS module

- > You will need a controller, CM2-4G-GPS module, antenna and SIM card with SMS and packet data service.

Note: Make sure that your SIM supports the packet data network type you want to use. – i.e. if you want to use the module in LTE (4G) network you have to confirm with the operator that the particular SIM card supports 4G network.

- > Make sure SIM card does not require PIN code. Use any mobile phone to switch the SIM PIN security off.
- > Place the SIM card into slot on CM2-4G-GPS card
- > Connect the antenna to Cellular module antenna connector.
- > If you want to use the built-in GPS receiver, also connect an **active** GPS antenna to the GPS antenna connector.
- > Switch off the controller.
- > Insert CM2-4G-GPS module into controller
- > Power up the controller.
- > Activate CM2-4G-GPS module by switching the setpoint **Internet Connection (page 357)** to enabled
- > Enter correct **Access Point Name** (this information is provided by Mobile Operator). Setpoint can be set on controller's front panel or by IntelliConfig.
- > Wait for approx 2 – 4 minutes for first connection of the system to AirGate. AirGate will automatically generate the AirGate ID value. Then navigate to measurement screens where you will find signal strength bar and AirGate ID identifier.


```

CM-4G-GPS 1/2
Signal Strength 93%
Net Status
Net Name
Net Mode 4G
Status
IPAddr 123.123.123.123

```

Image 8.85 Main screen of CM2-4G-GPS module

```

AirGate
CM-4G-GPS
AirGate ID 123456789
Status
CM-Ethernet
AirGate ID 123456789
Status

```

Image 8.86 Screen of AirGate

Modem Status

Code	Description
OK	Module successfully initialized and connected to the cellular network
E01	Unsuccessful restore to the factory settings
E02	Modem configuration error
E SIM	<p>SIM not inserted or locked by PIN.</p> <ul style="list-style-type: none"> ➤ Use another device (e.g. mobile phone) to disable the option for SIM to be locked by PIN
E04	It is not possible to set manually chosen network mode 2G/3G/4G/Automatic
E registration	<p>It is not possible to register into cellular network. Possible reasons:</p> <ul style="list-style-type: none"> ➤ No signal (no coverage, broken or unconnected antenna) ➤ Manually chosen network mode 2G/3G/4G is not available
E context	<p>It is not possible to set PDP (Packet Data Protocol) context for defined APN (Access Point Name). Possible reasons:</p> <ul style="list-style-type: none"> ➤ Setpoint Access Point Name is not correctly set (format) ➤ Wrong PDP context number
E connect	<p>It is not possible to connect to cellular network (ATD*99***context) Possible reasons:</p> <ul style="list-style-type: none"> ➤ Setpoint Access Point Name is not correctly set (wrong text)
E08	Modem configuration error
E09	It is not possible to get signal strength
E10	It is not possible to get operator name
E11	Loss of registration into cellular network was detected
E12	Data error

E13	Data error
E14	Modem was restarted
E SMS send	It is not possible to send SMS. Possible reasons: <ul style="list-style-type: none"> ➤ Wrong number ➤ SIM doesn't support SMS
E18	Modem hardware configuration error
E conn lost	Loss of connection with cellular network
E19	Modem configuration error
Restart-config	Modem was restarted due to the change of controller setpoint
Restart-app	Modem was restarted due to the performed cellular connection check

AirGate Status

Code	Description
Not defined	Setpoint AirGate Connection is Disabled
Wait to connect	Waiting to connect
Resolving	Resolving
Connecting	Connecting
Creat sec chan	Creating secure channel
Registering	Registering
Conn inoperable	Connected, inoperable
Conn operable	Connected, operable
Susp AGkeyEmpty	AirGate is not set in the controller

Firmware upgrade

- Download the newest FW of module from ComAp website (in form of PSI file or installation package)
- Install package to computer or open PSI to install it into IntelliConfig
- Plug the module into the controller and power the controller on.
- Open a connection with controller via IntelliConfig
- Go the menu Tools -> Firmware upgrade, select the Plug-in modules tab and select the appropriate firmware you want to program into the module (in IntelliConfig).
- Press the OK button to start upgrade of firmware.

The firmware update process may be performed via any kind of connection including connection via the same module in which the firmware is to be updated. The connection is re-established again automatically when the update process is finished.

Extension modules

EM-BIO8-EFCP 645

EM-BIO8-EFCP

EM-BIO8-EFCP is optional plug-in card. Through this card, the controller can accommodate one AC current (CT) measuring input (1A or 5A input) and up to 8 binary inputs or outputs. In IntelliConfig PC configuration tool it is possible to easily choose whether particular I/O will be binary input or output.

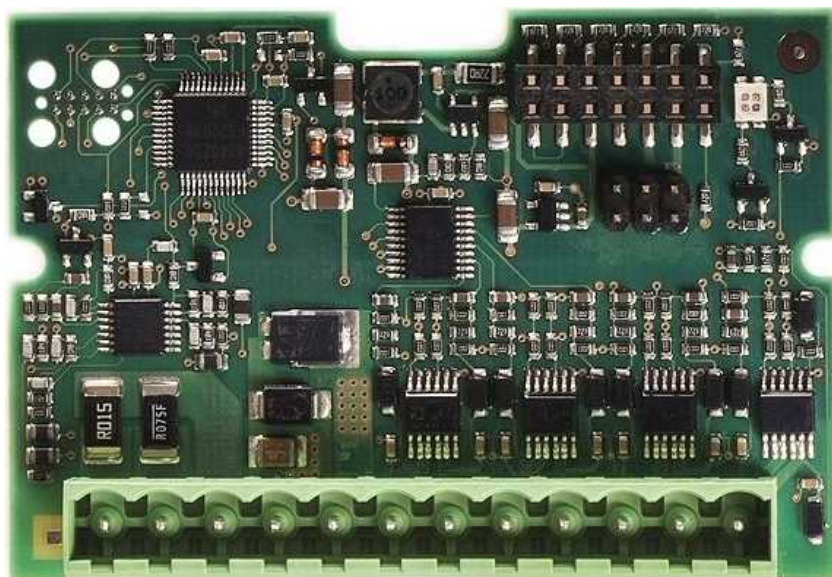


Image 8.87 EM-BIO8-EFCP interface

Note: This protection is active *ONLY* when Engine is running.

IMPORTANT: Any manipulation with plug-in module shall be done with disconnected power supply to controller.

IMPORTANT: Earth fault current measurement is supported by controller only in slot A.

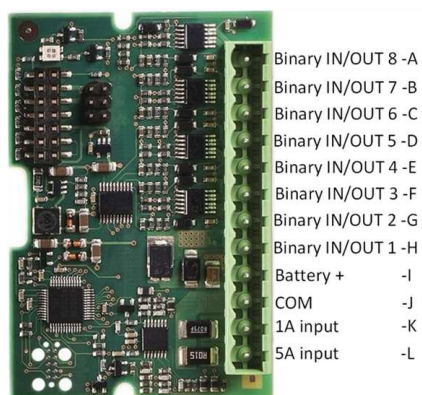


Image 8.88 Overview of EM-BIO8-EFCP

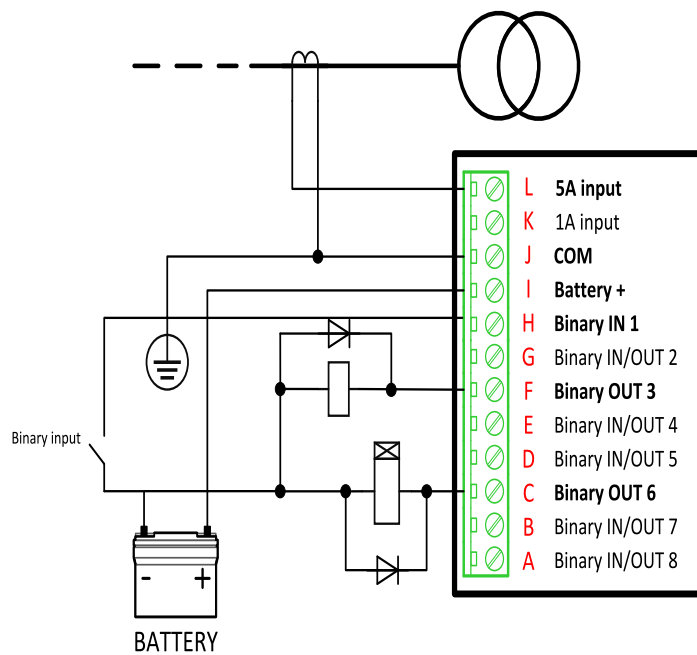


Image 8.89 EM-BIO8-EFCP wiring

IMPORTANT: Current inputs are supported only in MRS 16 and AMF 25 and AMF9 controllers.

EM-BIO8-EFCP technical data

Power supply

Power supply range	8-36 VDC
Power consumption	40 mA / 8 VDC
	27 mA / 12 VDC
	22 mA / 24 VDC
	19 mA / 36 VDC

Binary inputs

Number	Up to 8, non-isolated
Close/Open indication	0-2 VDC close contact >6 VDC open contact

Binary outputs

Number	Up to 8 , non-isolated
Max. current	0,5A
Switching to	positive supply terminal

Current measuring input

Number of inputs	2
Nominal input current	1A/5A
Load (CT output impedance)	< 0,1

Max measured current from CT	10 A
Current measurement tolerance	2% from Nominal current
Max peak current from CT	150 A / 1 s
Max continuous current	10 A

Earth fault current measurement

The Earth Fault protection is done by the extension module EM-BIO8-EFCP.

When the measured current exceeds the set value, which indicates that part of the current is dispersed to earth, and when the set **Earth Fault Delay** (page 405) time elapses, the **Earth Fault Current Protection** (page 405), **Sd Earth Fault Current** (page 633) alarms activate. Earth Fault protection is not active when Gen-set does not run and when the **Earth Fault Current Protection** (page 405) is disabled.

IMPORTANT: Earth fault current measurement is not intended to protect human health, but the device!

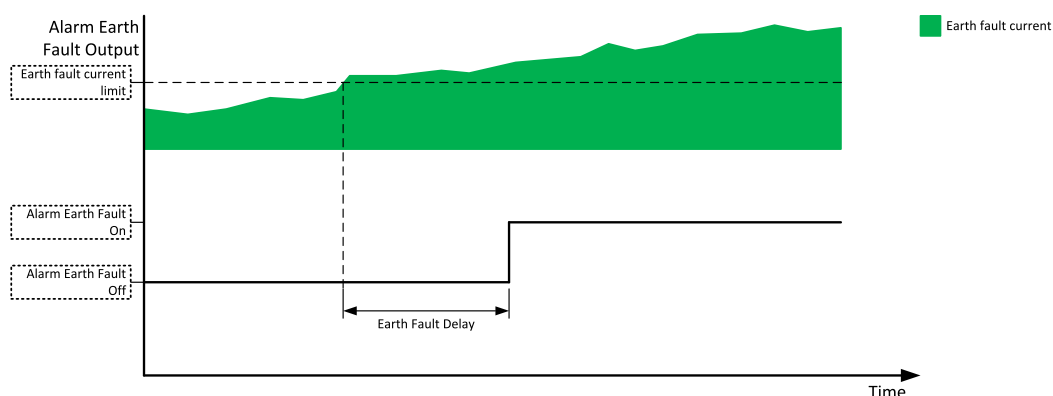


Image 8.90 Earth fault current protection

Firmware upgrade

- Download the newest FW of module from ComAp website (in form of PSI file or installation package)
- Install package to computer or open PSI to install it into InteliConfig
- Plug the module into the controller and power the controller on.
- Open a connection with controller via InteliConfig
- Go the menu Tools -> Firmware upgrade, select the Plug-in modules tab and select the appropriate firmware you want to program into the module (in InteliConfig).
- Press the OK button to start upgrade of firmware.

The firmware update process may be performed via any kind of connection including connection via the same module in which the firmware is to be updated. The connection is re-established again automatically when the update process is finished.

8.3.2 CAN modules

Supported combinations of modules 649

The available extension CAN modules are:

- Intel AIN8 – extension CAN module with 8 analog inputs
- Intel IO8/8 – extension CAN module with 8 binary inputs, 8 binary outputs and 2 analog outputs
 - this CAN module can be switched to Intel IO16/0 – extension CAN module with 16 binary inputs and 2 analog outputs

Supported combinations of modules

Slot	Intel AIN8	Intel AIN8TC	Intel IO8/8	Intel IO16/0	IGL-RA15	IGS-PTM	Intel AIO9/1
1	✓	✓	✓	✓	✓	✓	✓
2	✓	✓	✓	✓	✓	✓	✓
3	✓	✓	✓	✓	✓	✗	✗
4	✓	✓	✓	✓	✓	✗	✗
5	✗	✗	✓	✓	✗	✗	✗

IMPORTANT: In slot 3, 4 and 5 CAN modules Intel IO8/8 and Intel IO16/0 are supported without analog outputs. Analog outputs of these CAN modules are supported only in slot 1 and 2.

It is possible to add up to 80 binary inputs or up to 68 binary outputs or up to 32 analog inputs on CAN modules.

Supported combinations of modules

The maximal number of CAN modules is limited by the number of the controller's generic modules. Once the physical module is configured, it allocates necessary generic modules. So, it is possible to configure as many CAN modules as many generic modules are available. The maximum number of CAN modules is also limited by the number of addresses (indexes) that can be configured for each type of the generic module. CAN modules and generic modules share indexes.

Example: If you configure Intel IO8/8 module which is using 1x BI, BO, and AO generic module with index (address) 1, any other module using same generic modules will not be able to be configured with index (address) 1 (IGS-PTM, Intel AIO9/1).

Each generic module has 8 "terminals" (inputs/outputs) and the IntelLite 4 has the following amount of the generic modules:

- AI generic: 16
- AO generic: 8
- BI generic: 16
- BO generic: 16
- AI32 generic: 2

In the table below, you can see how many generic modules are necessary for each CAN module and how many indexes are available for each type of CAN module in the Intelilite 4.

CAN Module	Max number of indexes	AI generic	AO generic	BI generic	BO generic
Intel AIN8	10	1	0	0	0
Intel IO 8/8	12	0	1	1	1
Intel IO 16/0	8	0	1	2	0
IGL-RA15	4	0	0	0	2
IGS-PTM	4	1	1	1	1
Intel AIO9/1	5	2	1	0	0
Intel AIN8TC	10	1	0	0	0
I-AOUT8	4	0	1	0	0
IS-AIN8	10	1	0	0	0
IS-AIN8TC	10	1	0	0	0
IS-BIN16/8	7	0	0	2	1

Note: When configuring modules do not forget to let first 4 indexes free for modules which can't use high addresses such as IGL-RA15, IGS-PTM, AIO9/1, I-AOUT8.

Note: Module Intel IO8/8 has available AOUT only if it is configured with index number below 9 and Intel AIO9/1 has available AOUT only if it is configured with index number below 5.

Note: Module Intel IO8/8 with older FW than 1.3.1.2 has available AOUT only if it is configured with index number below 5.

Extension modules

Intel AIN8	650
Intel IO8/8	656
IGS-PTM	663
Intel AIN8TC	669
Intel AIO9/1	673
IGL-RA15	678

Intel AIN8

Intel AIN8 module is an extension module equipped with analog inputs. Intel AIN8 module is connected to controller by CAN1 bus.



Image 8.91 IntelI AIN8

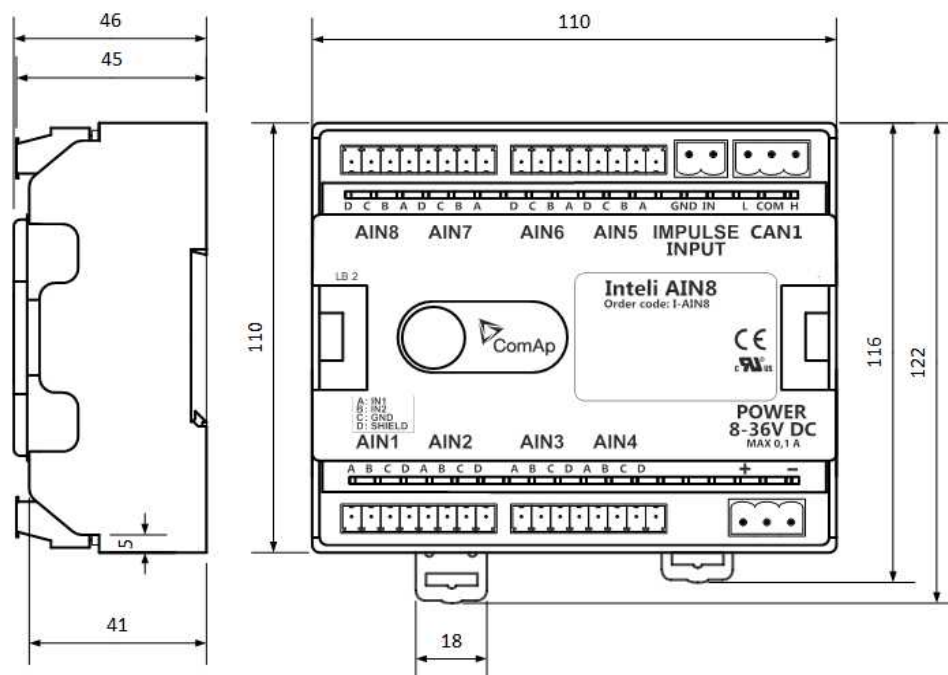


Image 8.92 IntelI AIN8 dimensions

Note: All dimensions are in mm.

Terminals



Analog input	8 analog Inputs
CAN	CAN1 line
Power	Power supply
CAN LED Tx, Rx	Indication transmitted or received data
Status LED	LED indication of correct function
CAN terminator	Terminating CAN resistor (active in position "ON" – switch both switches)

Note: Impulse input is not supported.

Analog inputs

- 8 channels
- can be configured as:
 - resistor three wire input
 - current input
 - voltage input

All inputs can be configured to any logical function or protection.

IMPORTANT: Impulse input is not supported in controller.

Supported sensors

Sensors		
User curves	NI100 [°F] (fix)	0-5 V
PT100 [°C] (fix)	NI1000 [°F] (fix)	0-10 V
PT1000 [°C] (fix)		4-20 mA passive
NI100 [°C] (fix)	0-2400 Ω	4-20 mA active

Sensors		
NI1000 [°C] (fix)	0-10 kΩ	0-20 mA passive
PT100 [°F] (fix)	±1 V	±20 mA active
PT1000 [°F] (fix)	0-2.4 V	

CAN address

DIP switch determinates CAN address for analog inputs.

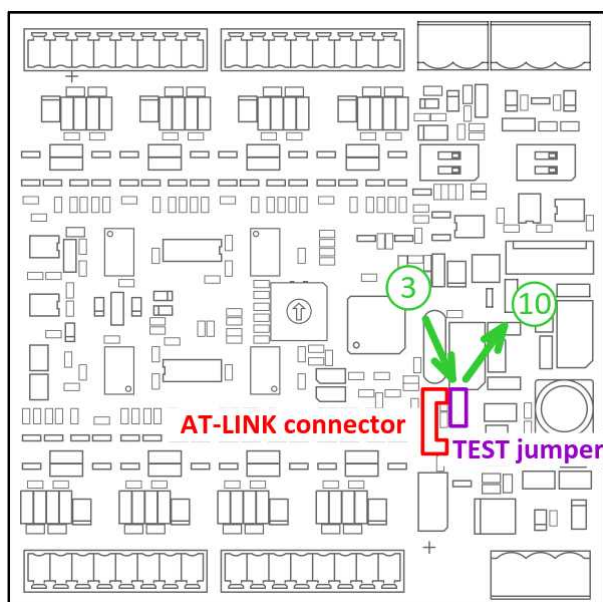


Note: When setting the CAN address to zero, the appropriate group of signals is deactivated.

Programming firmware

Firmware upgrade process:

1. Disconnect all terminals from the unit.
2. Remove the top cover of module
3. Put the TEST jumper on pins
4. Connect the unit with PC via RS232-null modem cable and AT-Link conv



5. Connect power supply of the module (status LED lights continuously)
6. Launch FlashPgr.exe PC software (version 4.2 or higher)
7. In FlashPrg program choose card Intel AIN8 and load FW for the module
8. Set the proper COM port (connected with the unit) and press the Start button
9. Wait till process is done (If the process does not start – after 60 seconds the "Timeout" will be evaluated.
In this case please check:

- You have proper connection with the unit
- COM port selection is correct
- Module has power supply, (no CAN bus connection, status LED lights continuously)

10. After successful programming disconnect AT-Link conv , remove TEST jumper and disconnect power supply
11. Connect power supply again (status LED should blink)
12. Module FW is upgraded

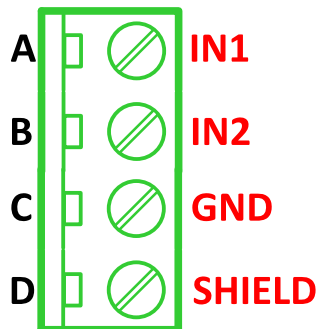
LED indication

LED status	Description
Dark	Fw in module does not work correctly.
Flashing	Module does not communicate with controller (in case non-zero CAN address).
Lights	Power supply is in the range and the communication between Inteli AIN8 and controller works properly. Or power supply is in range and zero CAN address is set. (in case zero CAN address module doesn't communicate with the controller).

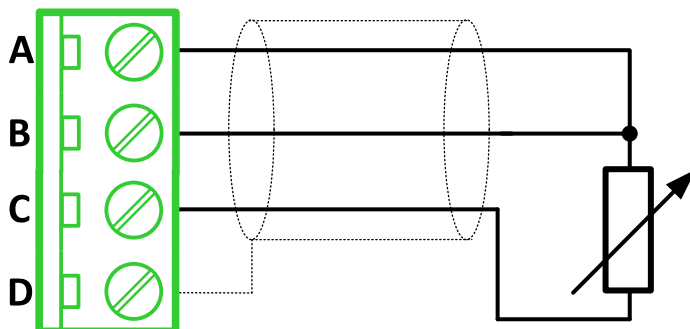
Wiring

The following diagrams show the correct connection of sensors.

Terminator

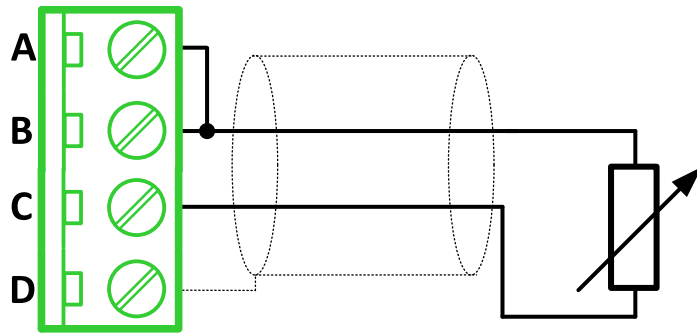


Resistance sensor - 3 wires



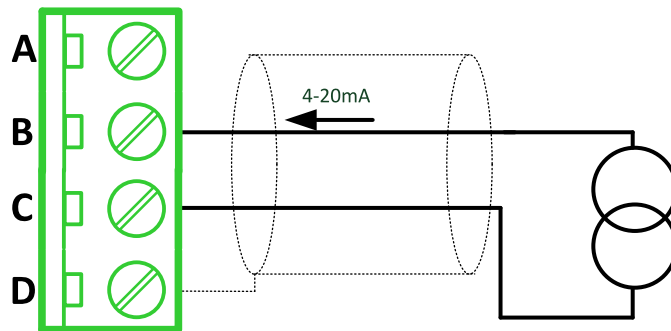
Note: Ranges: Pt100, Pt1000, Ni100, Ni1000, 0-2400 Ω , 0-10 k Ω

Resistance sensor – 2 wires



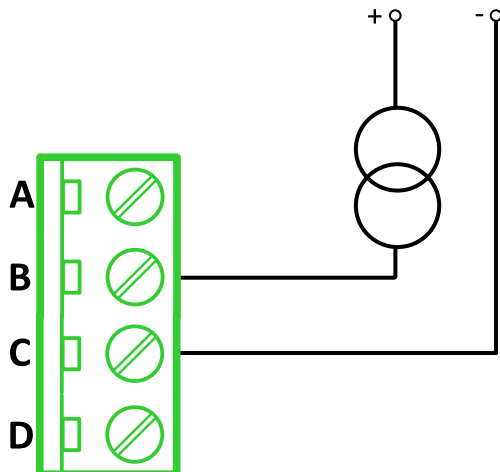
Note: Ranges: Pt100, Pt1000, Ni100, Ni1000, 0-2400 Ω , 0-10 k Ω

Current sensor - active



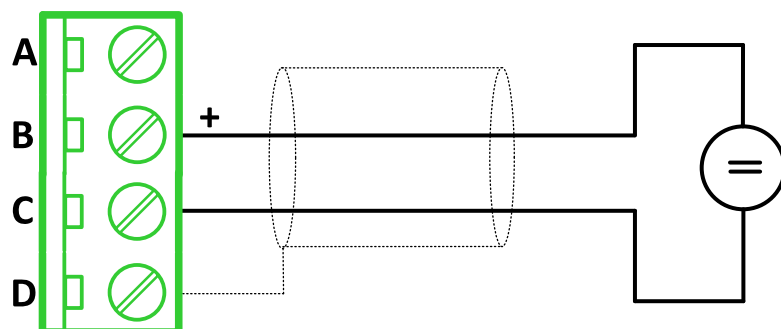
Note: Ranges: ± 20 mA, 4 – 20 mA

Current sensor - passive



Note: Ranges: 0 – 20 mA, 4 – 20 mA

Voltage sensor



Note: Ranges: $\pm 1\text{ V}$, $0 - 2,5\text{ V}$, $0 - 5\text{ V}$, $0 - 10\text{ V}$

Technical data

General data

Power supply	8 to 36 V DC
Current consumption	35 mA at 24 V ÷ 100 mA at 8 V
Interface to controller	CAN1
Protection	IP20
Storage temperature	-40 °C to +80 °C
Operating temperature	-30 °C to +70 °C
Dimensions (WxHxD)	110 × 110 × 46 mm (4.3" × 4.3" × 1.8")
Weight	221.5 grams

Analog inputs

Number of channels	8
Voltage	Range 0-10 V Accuracy: $\pm 0.25\%$ of actual value + $\pm 25\text{ mV}$
Current	Range: $\pm 20\text{ mA}$ Accuracy: $\pm 0.25\%$ of actual value + $\pm 50\text{ }\mu\text{A}$
Resistive	Range: 0- 10 k Ω Accuracy: $\pm 0.5\%$ of actual value + $\pm 2\text{ }\Omega$

Intel® IO8/8

Intel® IO8/8 module is an extension module equipped with binary inputs, binary outputs and analog outputs. Intel® IO8/8 is the name of the module, but it is possible to configure the module (by internal switch) to two configurations:

- Intel® IO8/8 – 8 binary inputs, 8 binary outputs and 2 analog outputs
- Intel® IO16/0 – 16 binary inputs, 0 binary outputs and 2 analog outputs

The detection of communication speed is indicated by rapid flashing of status LED. Once the speed is detected the module remains set for this speed even when the communication is lost. Renewal of communication speed detection is done by resetting of the module.



Image 8.93 Intel IO8/8

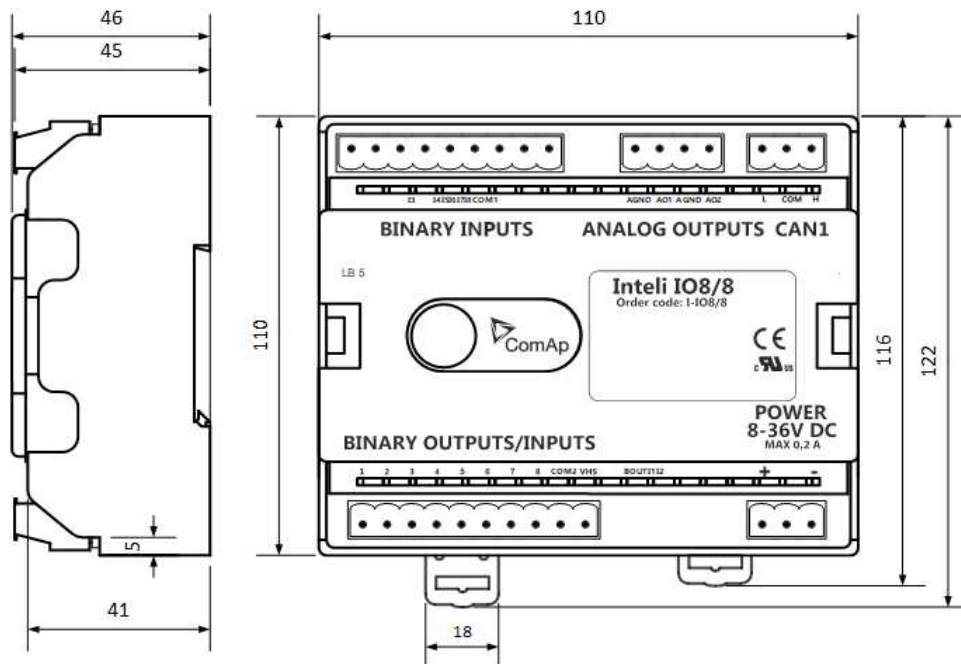
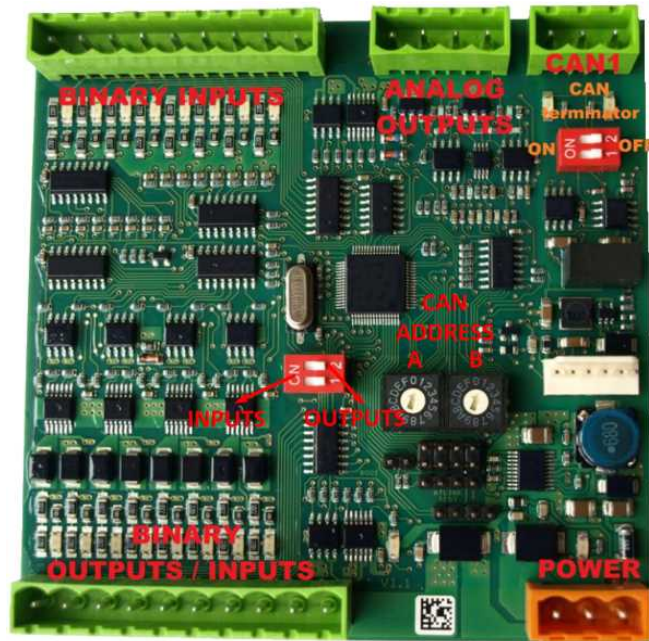


Image 8.94 Intel IO8/8 dimensions

Note: All dimensions are in mm.

Terminals



Binary inputs	8 binary inputs
Binary outputs	8 binary outputs (8 binary inputs)
Analog outputs	2 analog outputs
CAN	CAN1 line
Power	Power supply
Binary inputs LEDs	8 LEDs for binary input indication
Binary outputs LEDs	8 LEDs for binary output indication
CAN LED	Indication transmitted or received data
Status	LED indication of correct function
CAN terminator	Terminating CAN resistor (active in position "ON" – switch both switches)

Inputs and outputs

Binary inputs

- 8 channels
- can be configured as:
 - pull up
 - pull down

All 8 inputs are configured to one type together.

All inputs can be configured to any logical function or protection.

Binary outputs

- 8 channels
- can be configured as:
 - High side switch
 - Low side switch

All 8 inputs are always configured to one type (HSS/LSS) together. All 8 outputs can be modified to inputs by switch on the PCB (Intel IO8/8 to Intel IO16/0).

Analog outputs

- 2 channels
- can be configured as:
 - voltage 0-10V
 - current 0-20mA
 - PWM (level 5 V, with adjustable frequency from 200 Hz to 2400 Hz, with step 1 Hz)

All inputs/outputs can be configured to any logical function or protection.

Output state check

Output state check function evaluates in real time the state of binary outputs and adjusted (required) state. In case of failure (a difference between the required state and real state) history record and alarm are issued (type of the alarm is set by "Protection upon module failure" – (No protection / Warning / Shutdown)).

This function is designed for short-circuit or other failure, which causes change of set state of binary output.

CAN address

In Intel IO8/8 mode CAN address for binary inputs is determined by DIP switch A, CAN address for binary output and analog outputs is determined by DIP switch B.

In Intel IO16/0 mode CAN address for binary inputs is determined by DIP switch A, first group of 8 input has address A, second group of 8 inputs has address A+1. CAN address of analog outputs is set by DIP switch B.



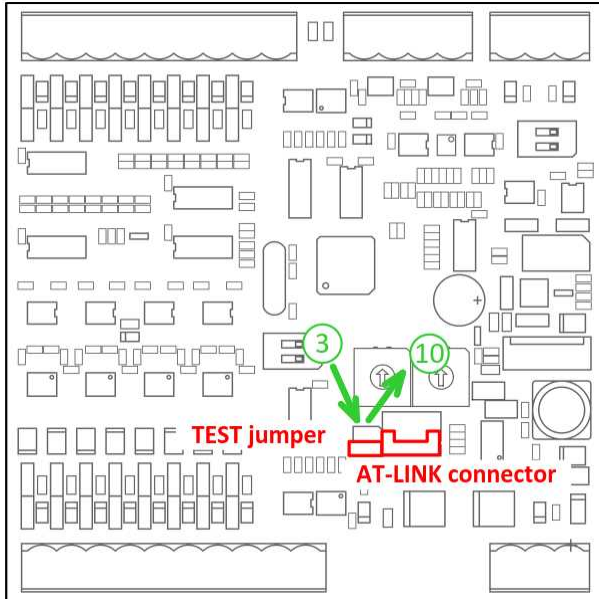
Note: When setting the CAN address to zero, the appropriate group of signals is deactivated.

Programming firmware

Firmware upgrade process:

1. Disconnect all terminals from the unit.
2. Remove the top cover of module
3. Put the TEST jumper on pins

4. Connect the unit with PC via RS232-null modem cable and AT-Link conv



5. Connect power supply of the module (status LED lights continuously)
6. Launch FlashPgr.exe PC software (version 4.2 or higher)
7. In FlashPrg program choose card Inteli IO8/8 and load FW for the module
8. Set the proper COM port (connected with the unit) and press the Start button
9. Wait till process is done (if the process does not start – after 60 seconds the "Timeout" will be evaluated).
In this case please check:
 - You have proper connection with the unit
 - COM port selection is correct
 - Module has power supply, (no CAN bus connection, status LED lights continuously)
10. After successful programming disconnect AT-Link conv , remove TEST jumper and disconnect power supply
11. Connect power supply again (status LED should blink)
12. Module FW is upgraded

LED indication

Binary input

Each binary input has an LED which indicates input signal. LED is shining when input signal is set, and LED is dark while input signal has other state.

Binary output

Each binary output has an LED which indicates output signal. Binary output LED is shining when binary output is set. When this LED is shining, then the module is configured as 8 binary inputs and 8 binary outputs. When this LED is dark, the module is configured as 16 binary inputs.

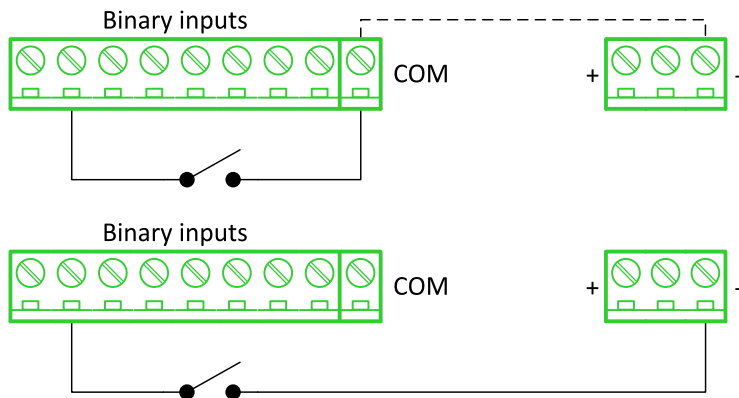
LED at power connector – status LED

LED status	Description
Dark	FW in module does not work correctly.
Flashing	Module does not communicate with controller (in case non-zero CAN address).
Lights	Power supply is in the range and the communication between Inteli IO8/8 and controller works properly. Or power supply is in range and zero CAN address is set. (in case zero CAN address module doesn't communicate with the controller).

Wiring

The following diagrams show the correct connection of inputs and outputs.

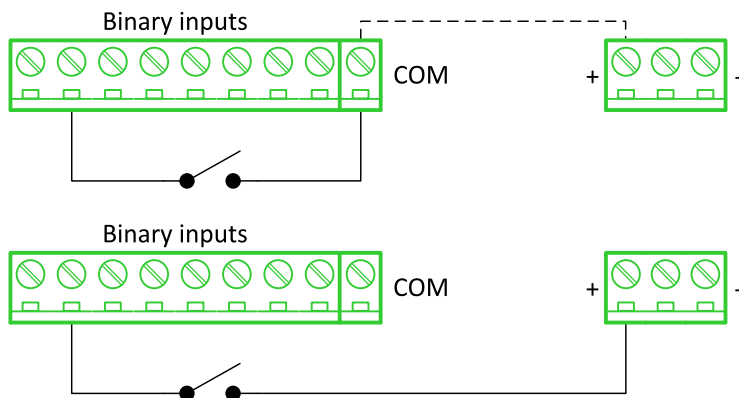
Binary inputs – pull up



There are two options of wiring. On upper picture you can see example of binary input is connected between BIN2 and COM (COM is connected internally to the GND (-) – dashed line).

In lower picture is an example of wiring between BIN2 and GND (-). Both ways are correct.

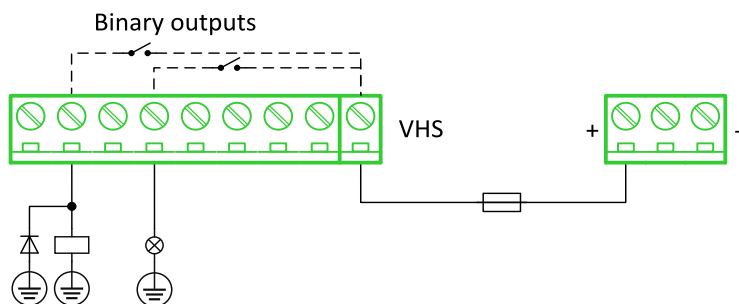
Binary inputs – pull down



There are two options of wiring. In the upper picture you can see an example of binary input connected between BIN2 and COM (COM is connected internally to the Vcc (+) – dashed line).

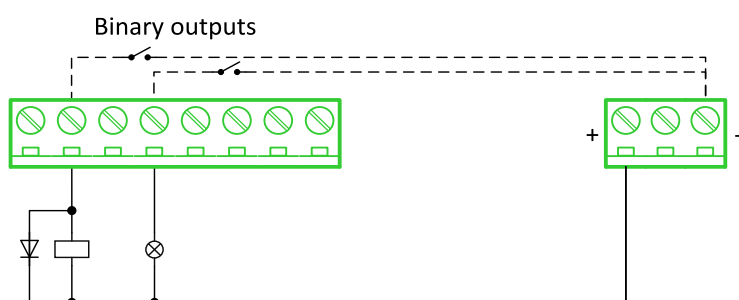
In the lower picture is an example of wiring between BIN2 and Vcc (+). Both ways are correct.

Binary outputs – high side



When high side setting of outputs is chosen – binary output must be connected to the negative potential directly. Terminal VHS (voltage High side) must be connected to positive potential directly. Maximal current of each binary output is 500 mA. Size of fuse depends on load.

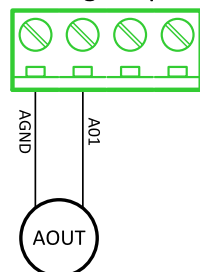
Binary outputs – low side



When low side setting of outputs is chosen – binary output must be connected to the positive potential of power supply directly. Negative potential is connected internally – dashed line.

Analog outputs

Analog outputs



Note: Limit of analog ground (AGND) is 100 mA.

IMPORTANT: Terminator for analog output has special analog ground (AGND), which must not be connected to the GND.

Technical data

General data

Power supply	8 to 36 V DC
Current consumption	35 mA at 24 V ÷ 100 mA at 8 V
Interface to controller	CAN1
Protection	IP20
Storage temperature	-40 °C to +80 °C

Operating temperature	-30 °C to +70 °C
Dimensions (W × H × D)	110 × 110 × 46 mm (4.3" × 4.3" × 1.8")
Weight	240 grams

Analog outputs

Number of channels	2
Voltage	Range 0-10 V Accuracy: ± 20 mV + ± 0.5 % of actual value I _{max} 5 mA
Current	Range: 0-20 mA Accuracy: ± 100 μ A + ± 0.5 % of actual value R _{max} 500 Ω
PWM	Level 5 V Frequency – adjustable 200÷2400 Hz I _{max} 20 mA

Binary inputs

Number of channels	8 for Intel® IO8/8, 16 for Intel® IO16/0
Input resistance	4400 Ω
Input range	0 to 36 V DC
Switching voltage level for close contact indication	0 to 2 V DC
Max voltage level for open contact indication	6 to 36 V DC

Note: Signals and communications can't be connected as long distance lines (not to be connected outside of the building or longer than 30 m).

Binary outputs

Number of channels	8 for Intel® IO8/8, 0 for Intel® IO16/0
Max current	500 mA
Max switching voltage	36 V DC

IGS-PTM

IGS-PTM module is extension module equipped with binary inputs, binary outputs, analog inputs and analog output. IGS-PTM module is connected to controller by CAN1 bus.



Image 8.95 IGS-PTM

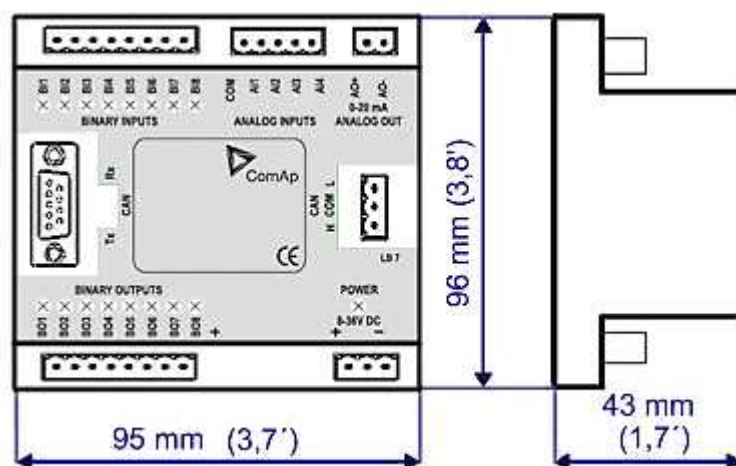
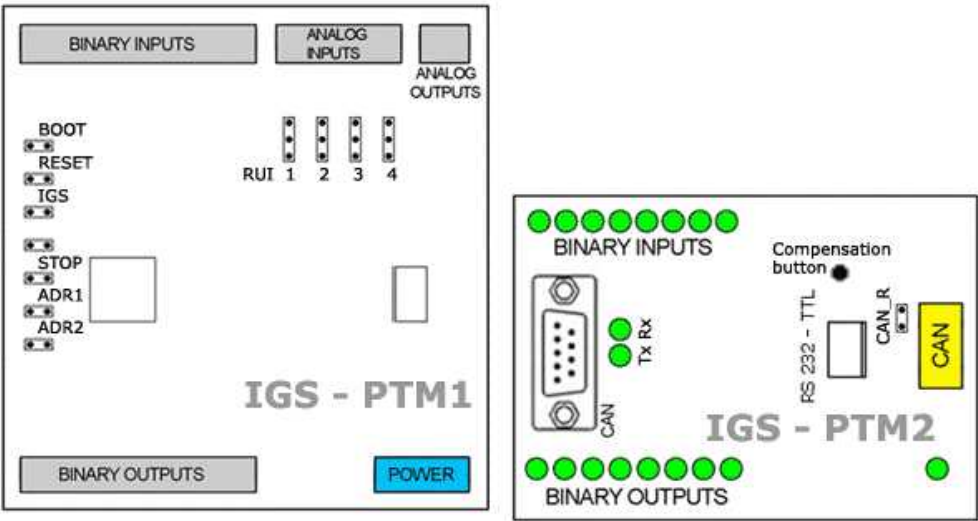


Image 8.96 IGS-PTM dimensions

Terminals



Binary inputs	8 binary inputs
Analog inputs	4 analog inputs
Analog outputs	1 analog output
Binary outputs	8 binary outputs
CAN	CAN1 line
RS232-TTL	Interface for programming
Power	Power supply

Analog inputs

Analog inputs can be configured for:

- > Resistance measurement
- > Current measurement
- > Voltage measurement

The type of analog input is configured via jumpers RUI located on lower PCB.

RUI	Analog input configuration
1 - 2	Resistance measuring
2 - 3	Current measuring
no jumper	Voltage measuring

Supported sensors

Sensors	
PT100 [°C] (fix)	User curves
NI100 [°C] (fix)	0-100 mV
PT100 [°F] (fix)	0-2400 Ω
NI100 [°F] (fix)	±20 mA

CAN address

Controller type selection

The type of controller to be used with IGS-PTM must be selected via jumper labeled IGS accessible at the lower PCB.

IGS jumper	Controller type
OPEN	IL-NT, IC-NT
CLOSE	IG-NT, IS-NT, IntelliLite 4

Address configuration

If IntelliLite 4 controller type is selected (by IGS jumper), address of IGS-PTM could be modified via jumpers labeled ADR1 and ADR2.

ADR1	ADR2	ADR offset	BIN module	BOUT module	AIN module
Open	Open	0 (default)	1	1	1
Close	Open	1	2	2	2
Open	Close	2	3	3	3
Close	Close	3	4	4	4

Programming firmware

Firmware upgrade is available via AT-link (TTL). For programming it is necessary to close jumper BOOT. RESET jumper is used to reset the device. Close jumper to reset the device. For programming FlashProg PC tool should be used.

LED indication

Binary input

Each binary input has an LED which indicates input signal. LED is shining when input signal is set, and LED is dark while input signal has other state.

Binary output

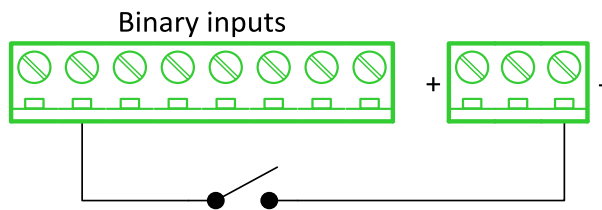
Each binary output has an LED which indicates output signal. Binary output LED is shining when binary output is set.

LED at power connector – status LED

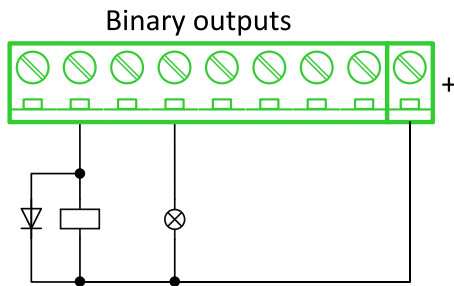
LED status	Description
Dark	No required power connected.
Quick flashing	Program check failure.
One flash and pause	Compensation fail.
Three flashes and pause	Compensation successful.
Flashes	There is no communication between IGS-PTM and the controller.
Lights	Power supply is in the range and communication between IGS-PTM and controller properly works.

Wiring

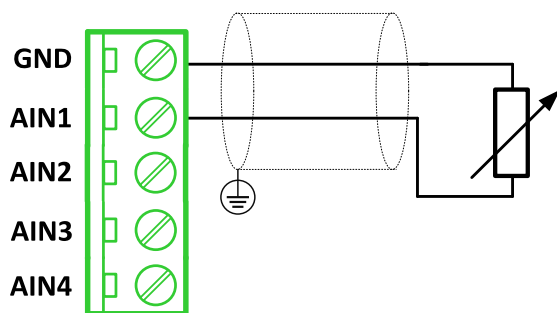
Binary inputs



Binary outputs



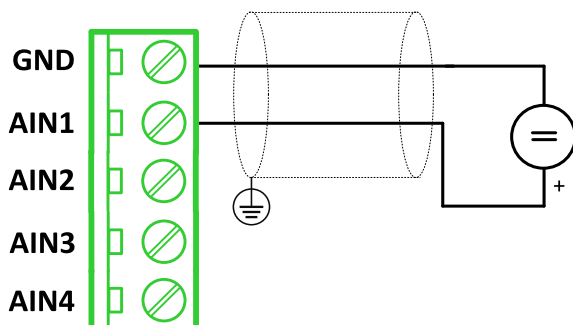
Resistance sensor



Note: Range: 0-2400 Ω

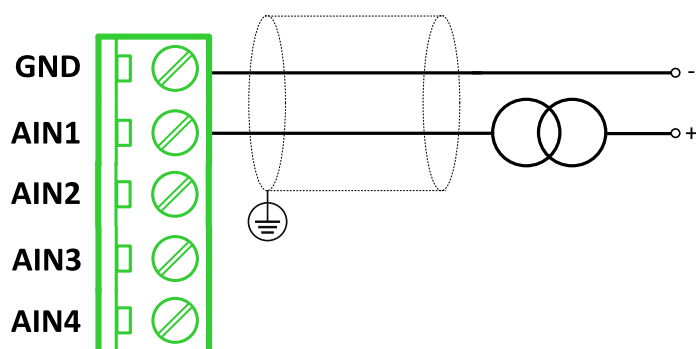
IMPORTANT: Physical analog input range is 0-250 Ω . In sensor configuration in PC tool it is necessary to chose 0-2400 Ω sensor HW type to ensure proper function of analog input.

Voltage sensor



Note: Range 0-100 mV

Current sensor – passive



Note: Range: $\pm 0-20$ mA

IMPORTANT: Physical analog input range is 0-20 mA. In sensor configuration in PC tool it is necessary to choose ± 20 mA active sensor HW type to ensure proper function of analog input.

Analog outputs

Analog output



Note: Range: 0 to 20 mA ± 0.33 mA

Technical data

General data

Power supply	8 to 36 V DC
Current consumption	100 mA at 24V \div 500 mA
Interface to controller	CAN1
Protection	IP20
Storage temperature	-40 °C to +80 °C
Operating temperature	-30 °C to +70 °C
Dimensions (WxHxD)	95 × 96 × 43 mm (3.7" × 3.8" × 1.7")

Analog inputs

Number of channels	8
Voltage	Range 0-100 mV Accuracy: 1.5 % ± 1 mV out of measured value
Current	Range: 0-20 mA Accuracy: 2.5 % ± 0.5 Ω out of measured value
Resistive	Range: 0-250 Ω Accuracy: 1 % ± 2 Ω out of measured value

Analog outputs

Number of channels	1
Current	Range: 0 to 20 mA \pm 0.33 mA Resolution 10 bit

Binary inputs

Number of channels	8
Input resistance	4700 Ω
Input range	0 to 36 V DC
Switching voltage level for close contact indication	0 to 2 V DC
Max voltage level for open contact indication	8 to 36 V DC

Note: Signals and communications can't be connected as long distance lines (not to be connected outside of the building or longer than 30 m).

Binary outputs

Number of channels	8
Max current	500 mA
Max switching voltage	36 V DC
Number of channels	8
Voltage	Range 0-100 mV Accuracy: 1.5 % \pm 1 mV out of measured value
Current	Range: 0-20 mA Accuracy: 2.5 % \pm 0.5 Ω out of measured value
Resistive	Range: 0-250 Ω Accuracy: 1 % \pm 2 Ω out of measured value

Inteli AIN8TC

Inteli AIN8TC module is an extension module equipped with 8 analog inputs dedicated for thermocouple sensors only.

The detection of communication speed is indicated by rapid flashing of status LED. Once the speed is detected the module remains set for this speed even when the communication is lost. Renewal of communication speed detection is done by resetting of the module.



Image 8.97 Intel AIN8TC

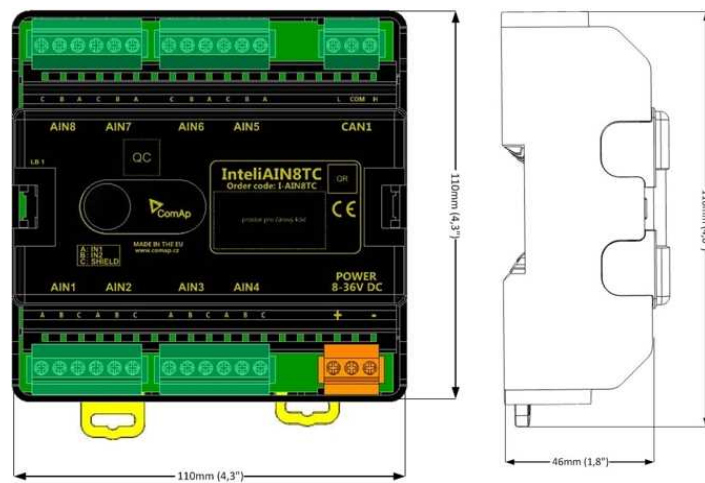
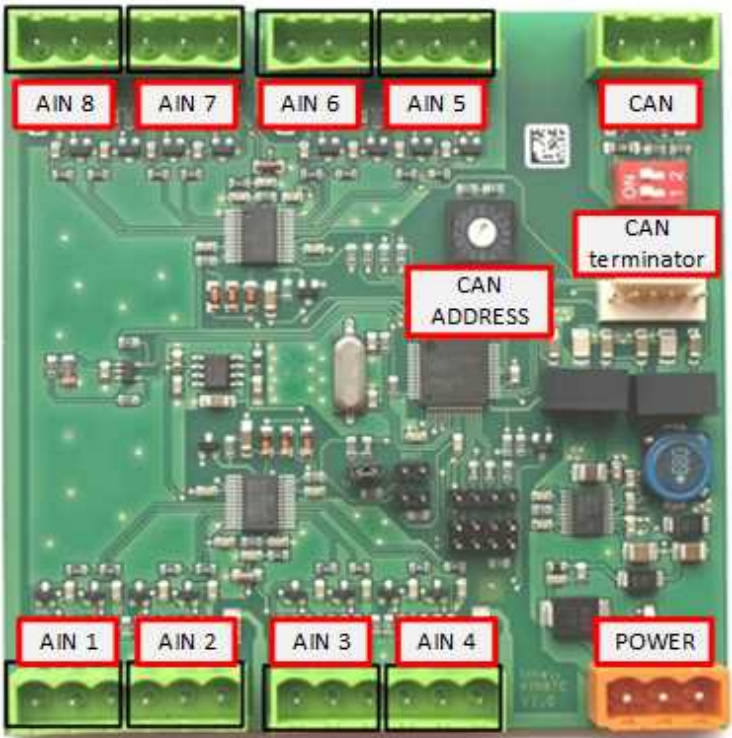


Image 8.98 Intel AIN8TC dimensions

Terminals



ANALOG INPUT	8 analog Inputs
CAN	CAN1 line
POWER	Power supply
CAN LED Tx, Rx	Indication transmitted or received data
Status LED	LED indication of correct function
CAN terminator	Terminating CAN resistor (active in position "ON")
TEST jumper	Upgrade of SW
AT-LINK	Connector for AT-LINK

Analog inputs

- > 8 channels
- > can be configured as thermocouple sensors only

Supported sensors

Sensors
Thermocpl J [°C] (fix)
Thermocpl K [°C] (fix)
Thermocpl L [°C] (fix)
Thermocpl J [°F] (fix)
Thermocpl K [°F] (fix)
Thermocpl L [°F] (fix)
Thermocpl (nc) J [°C] (fix)

Thermocpl (nc) K [°C] (fix)
Thermocpl (nc) L [°C] (fix)
Thermocpl (nc) J [°F] (fix)
Thermocpl (nc) K [°F] (fix)
Thermocpl (nc) L [°F] (fix)

Note: "nc" means not cold junction compensation (by external sensor). In this case is used internal temperature sensor on the PCB

Address and DIP switch setting

Address configuration

DIP switch determines CAN address for analog inputs.

Programming Firmware

Firmware is upgraded via AT-link (TTL). For programming it is necessary to close jumper TEST.

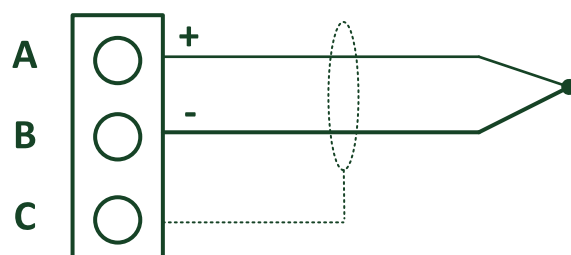
For programming FlashProg PC tool version 4.2 or higher must be used.

LED indication

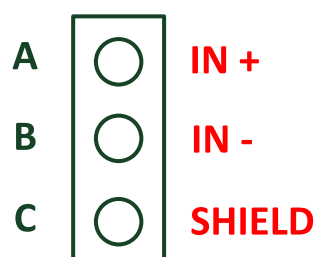
LED status	Description
Dark	FW in module does not work correctly.
Flashing	Module does not communicate with controller (in case non-zero CAN address)
Fast flashing	Detection of CAN communication speed
Lights	Power supply is in the range and the communication between Inteli AIN8TC and controller works properly. Or power supply is in range and zero CAN address is set. (in case zero CAN address module doesn't communicate with the controller)

Wiring

Analog inputs



Terminator



Technical data

Dimension (W × H × D)	110 × 110 × 46 mm (4.3" × 4.3" × 1.8")
Weight	237.5 grams
Interface to controller	CAN1

Analog inputs (not electric separated)	8, no galvanic separated
Measuring	±100 mV
Accuracy	± 0.1 % of actual value + ± 100 µV (± 3 °C)
Internal sensor for measuring cold junction - Accuracy	±1 °C in temperature range -20 °C ÷ +70 °C
Galvanic separation	CANbus is galvanic separated from the measurement and power supply. All analog inputs are galvanic separated from power supply. Analog inputs are not galvanic separated between channels

Power supply	8 to 36 V DC
Protection	IP20
Current consumption	35 mA at 24 V ÷ 100 mA at 8 V
Storage temperature	- 40 °C to + 80 °C
Operating temperature	- 30 °C to + 70 °C
Heat radiation	2 W

Thermocouples which are galvanically separated and galvanically non-separated are supported.

Inteli AIO9/1

Inteli AIO9/1 module is an extension module equipped with analog inputs and outputs – designed for DC measurement.

The detection of communication speed is indicated by rapid flashing of status LED. Once the speed is detected the module remains set for this speed even when the communication is lost. Renewal of communication speed detection is done by resetting of the module.



Image 8.99 Intel AIO9/1

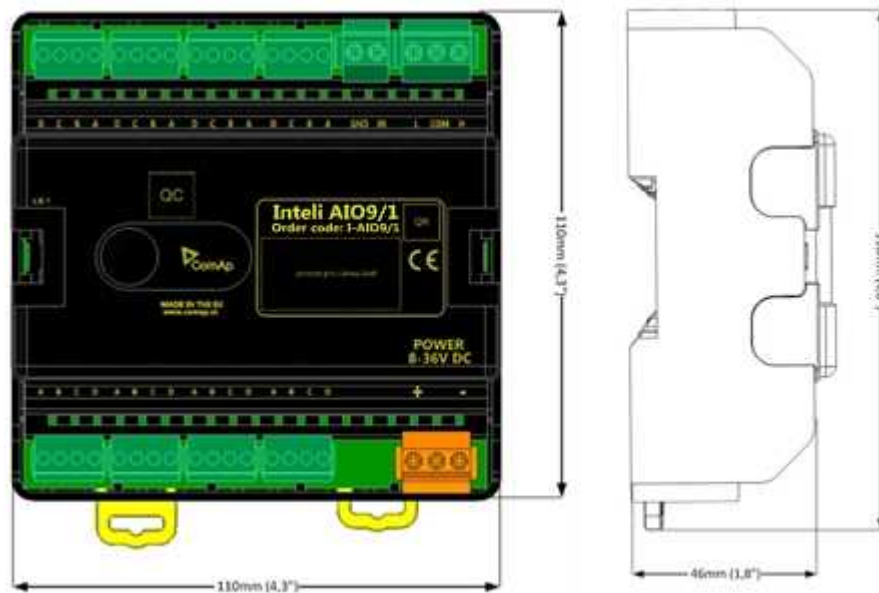


Image 8.100 Intel AIO9/1 dimensions

Terminals



ANALOG INPUT	9 channels
ANALOG OUTPUTS	1 channel
CAN	CAN1 line
POWER	Power supply
CAN LED Tx, Rx	Indication transmitted or received data
Status LED	LED indication of correct function
CAN terminator	Terminating CAN resistor (active in position "ON")
TEST jumper	Upgrade of SW
AT-LINK	Connector for AT-LINK (Upgrade of SW)

Analog inputs

- 4 channels AIN1 – AIN4 can be configured as:
 - Sensor $\pm 65V$ (determined for measurement of battery voltage)
- 4 channels AIN5 – AIN8 can be configured as:
 - Thermocouples – type J,K or L (in $^{\circ}C$ or $^{\circ}F$)
 - Sensor $\pm 75mV$ DC – (for connecting current shunts)
- 1 channel AIN9 can be configured as:
 - RTD (Pt1000, Ni1000)
 - Common resistance 0-2400 Ω

Analog outputs

- 1 channel AOUT1. Type of output:
 - 0-10V DC
 - 0-20mA
 - PWM (5 V, freq 2.4 Hz \pm 2.4 kHz)
- Analog output has 4-pins connector – GND and one pin for each type of output.

All analog inputs can be configured to any logical function or protection.

Supported sensors

Sensors
User curves
PT1000 [°C] (fix)
NI1000 [°C] (fix)
PT1000 [°F] (fix)
NI1000 [°F] (fix)
0-2400 Ω (fix linear)
\pm 65 V DC (fix linear)
\pm 75 mV (fix linear)
Thermocpl J [°C] (fix)
Thermocpl K [°C] (fix)
Thermocpl L [°C] (fix)
Thermocpl (nc) J [°C] (fix)
Thermocpl (nc) K [°C] (fix)
Thermocpl (nc) L [°C] (fix)
Thermocpl (nc) J [°F] (fix)
Thermocpl (nc) K [°F] (fix)
Thermocpl (nc) L [°F] (fix)

Address and DIP switch setting

Address configuration

DIP switch determinates CAN address for analog inputs and outputs.

Programming Firmware

Firmware upgrade is available via AT-link (TTL). For programming it is necessary to close jumper TEST and switch OFF and ON the power supply.

For programming use FlashProg PC tool version 4.4 or higher.

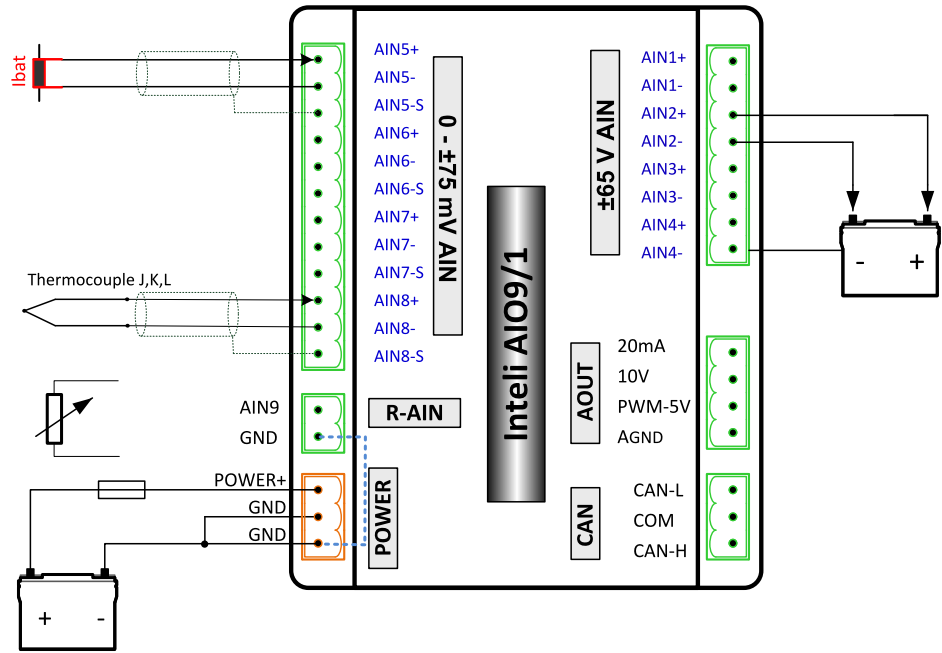
LED indication

LED status	Description
Dark	Fw in module does not work correctly.
Flashing	Module does not communicate with controller (in case non-zero CAN address)

Fast flashing	Detection of CAN communication speed
Lights	Power supply is in the range and the communication between Inteli AIN8TC and controller works properly. Or power supply is in range and zero CAN address is set. (in case zero CAN address module doesn't communicate with the controller)

Wiring

The following diagrams show the correct connection of sensors.



Measuring resistance – AIN9

> 2 – wire measurement



Ranges: Pt1000, Ni1000, 0 – 2400 Ω.

Analogue input 9 is determined for measuring resistance only.

Technical data

Dimension (W × H × D)	110 × 110 × 46 mm (4.3" × 4.3" × 1.8")
Weight	248 grams
Interface to controller	CAN1 – galvanic separated from power supply and measurement,

Analog inputs (not electric separated)		9 channels
AIN1-AIN4 – Voltage inputs	Range	0-65 V ± 0.25 % of actual value + ± 120 mV Measurement is not galvanic separated from power supply, but IN- is not interconnected with GND – there is floating measurement.
	Accuracy of measurement	$\pm 0,1$ % of actual value + ± 100 μ V (± 3 °C)
AIN5-AIN8 – Voltage inputs	Range	± 75 mV (nominal) (measurement up to ± 80 mV)
	Accuracy of measurement	± 0.1 % of actual value + ± 75 μ V Galvanic separated from power supply
AIN9 resistance input	Range	0- 2400 Ω
	Accuracy of measurement	± 0.5 % of actual value + ± 4 Ω Pt1000, Ni1000 $\pm 2,5$ °C It is not galvanic separated from power supply.

Analog output

I 0-20mA /500Rmax. ± 1 % of actual value + ± 200 μ A

U 0-10V ± 0.5 % of actual value + ± 50 mV

PWM – 5 V, 200 Hz-2.4kHz 15 mA max.

Galvanic separated from power supply

Galvanic separation

CAN bus is galvanic separated from the measurement and power supply

Power supply	8 to 36 V DC
Protection	IP20
Current consumption	150 mA at 24 V + 400 mA at 8 V
Storage temperature	- 40 °C to + 80 °C
Operating temperature	- 30 °C to + 80 °C

The product is fully supported in firmware IGS-NT 3.1.1 or higher.

For information about support of this module in IGS-NT fw branches and ID-DCU – please read New Feature Lists.

IGL-RA15

Remote annunciator (IGL-RA15) is designed as an extension signalling unit.

The unit is equipped with a fully configurable tricolor (red, orange, green) LED for intuitive operation together with high functionality.



Image 8.101 IGL-RA15

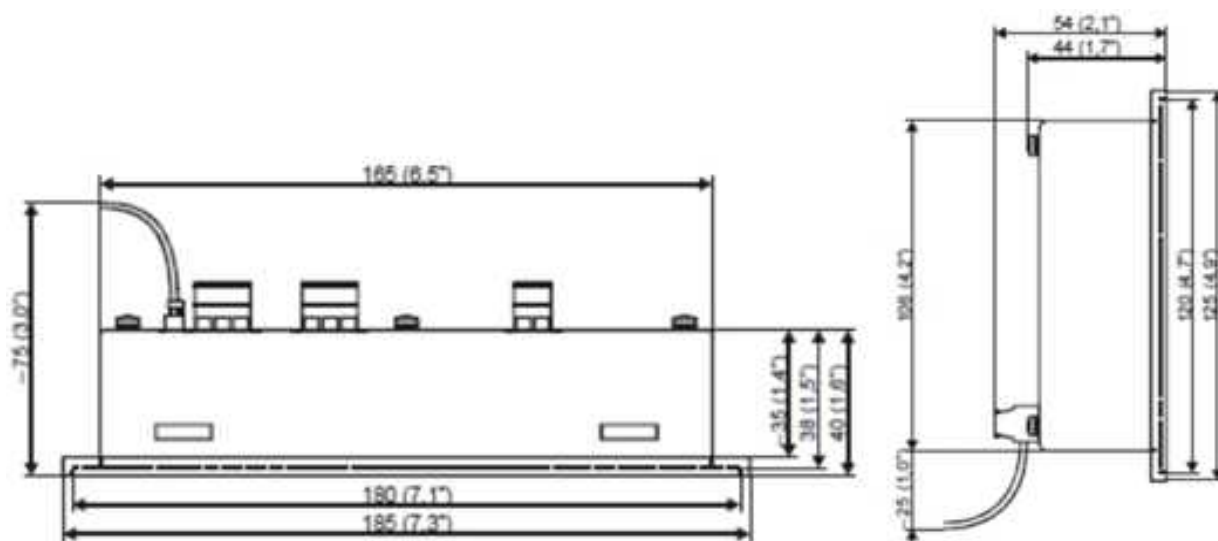


Image 8.102 IGL-RA15 dimensions

Terminals

Horn	Horn
CAN	CAN1 line
Power	Power supply

CAN address

Address	Jumper A	Jumper B
1	OPEN	OPEN
5+6	CLOSED	OPEN
Customer defined	CLOSED	CLOSED

SW changing of CAN1 address is enabled only when both jumpers are closed. Any one of these addresses (1+2 or 3+4 or 5+6 or 7+8) can be set via the following steps:

- Switch to programming mode (Hold the Horn reset and Lamp test when unit is powering on). Status led is yellow

- Press Lamp test sixteen times
- Set the address up by pressing Horn reset.
 - The number of red luminous LEDs means the CAN1 addresses (two for addresses 1+2, four for addresses 3+4, six for addresses 5+6 and eight for addresses 7+8)
- Press Lamp test

LED indication

Each LED color is adjusted independently of controller output settings. If controller output 1 is set as "Common Shutdown" it does not mean red LED1 color for iGL-RA15. The LEDs color can be adjusted by following steps:

- Switch to programming mode (Hold the Horn reset and Lamp test when unit is powering on). Status led is yellow
- Press Horn reset to change the LED1 color (green, yellow, red)
- Press Lamp test to switch to the next LED color adjusting
- Continue to adjust all LEDs color
- After LED15 color adjusting press Lamp test three times

Note: If there is no operator action during address setting, color adjusting or timeout setting, the unit returns to normal operation without changes saving.

Status LED

The signals LEDs are handled like binary outputs. This means everything that can be configured to binary outputs can be also configured to the LEDs of IGL-RA15.

LED status	Description
Lights	Configured logical output is active on the controller
Dark green LED	Configured logical output is not active on the controller
Dark yellow or red LED	Configured logical output is not active on the controller and horn reset was pressed.
Yellow or red LED blinks	Configured logical output is not active on the controller and horn reset was still not pressed.

Power LED

LED status	Description
Blinking green	The unit is OK and the communication to the master controller is OK.
Blinking red	The unit is OK, but the communication to the master controller is not running.
Blinking yellow	EEPROM check not passed OK after power on
Yellow	Horn timeout or controller address adjustment

Horn setting

The horn output is activated if any of red or yellow LED is on. Output is on until pressing Horn reset or horn timeout counts down. The timeout can be set via the following steps:

- Switch to programming mode (Hold the Horn reset and Lamp test when unit is powering on). Status led is yellow
- Press Lamp test fifteen times

- Set the horn timeout by pressing Horn reset.
 - The number of green luminous LEDs means timeout in 10 s (any for disabling horn output, 1 for 10s timeout, 2 for 10s timeout, 15 for disabling horn timeout).
 - Press Lamp test two times

Note: If there is no operator action during address setting, color adjusting or timeout setting, the unit returns to normal operation without changes saving.

The horn is activated:

- If any red or yellow LED lights up or
- At the end of the extended lamp test. See chapter **Lamp and horn test (page 681)**

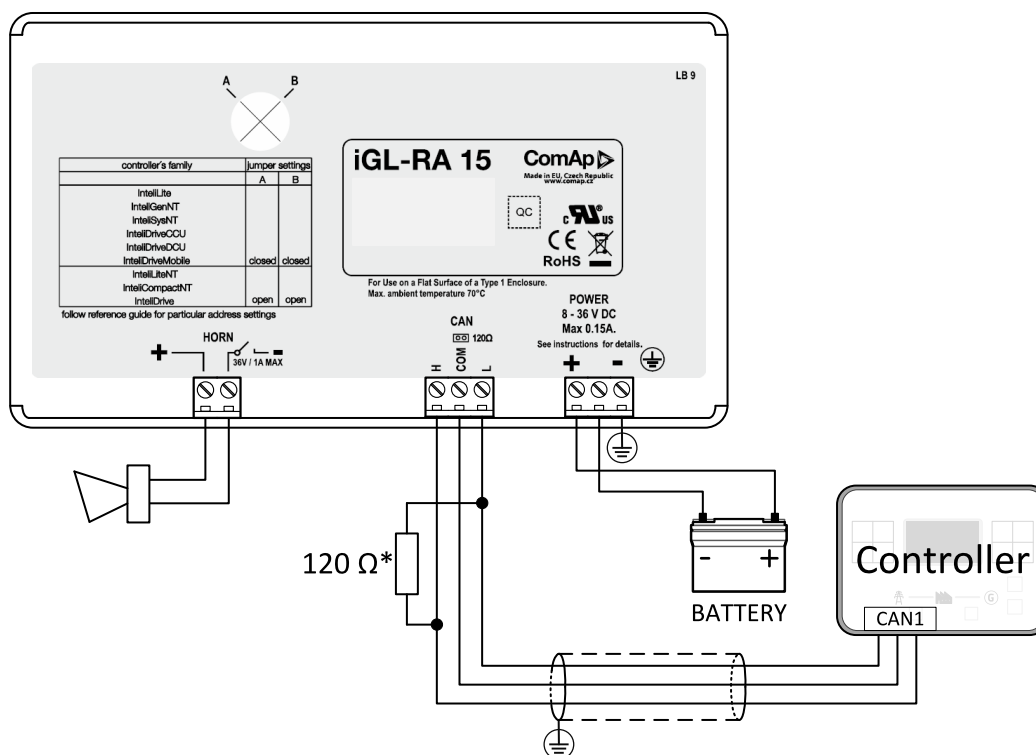
The horn can be silenced:

- By pressing horn reset button or
- It silences automatically after adjusted time

Lamp and horn test

Pressing and holding lamp test button for less than 2 s executes the basic lamp test. All LEDs light up with the configured color. If the button is held longer than 2 s, an extended test is started. Every LED is tested step-by-step in green color and then in red color. The horn is activated at the end of the test. Afterwards, that the unit returns to normal operation. The horn can be silenced with horn reset.

Wiring



* terminator resistor only when iGL-RA 15 is the last unit on the CAN1 bus.

Note: The shielding of the CAN bus cable must be grounded at one point only!

Note: See the section **Technical data (page 184)** for recommended CAN bus cable type.

Technical data

General data

Power supply	8 to 36 V DC
Current consumption	0.35-0.1A (+1Amax horn output) depends on supply voltage
Protection	IP65
Humidity	85%
Storage temperature	-30 °C to +80 °C
Operating temperature	-20 °C to +70 °C
Dimensions (WxHxD)	180 × 120 × 55 mm
Weight	950 g

Horn output

Maximum current	1.0 A
Maximum switching voltage	36 V DC

CAN bus interface

Galvanic separated	
Maximal CAN bus length	200 m
Speed	250 kBd
Nominal impedance	120 Ω
Cable type	twisted pair (shielded)
Following dynamic cable parameters are important especially for maximal 200 meters CAN bus length	
Nominal Velocity of Propagation	min. 75 % (max. 4.4 ns/m)
Wire crosscut	min.0.25 mm ²
Maximal attenuation (at 1 MHz)	2 dB / 100 m
Recommended Industrial Automation & Process Control Cables	
BELDEN (www.belden.com)	<ul style="list-style-type: none">➤ 3082A DeviceBus for Allen-Bradley DeviceNet➤ 3083A DeviceBus for Allen-Bradley DeviceNet➤ 3086A DeviceBus for Honeywell SDS➤ 3087A DeviceBus for Honeywell SDS➤ 3084A DeviceBus for Allen-Bradley DeviceNet➤ 3085A DeviceBus for Allen-Bradley DeviceNet➤ 3105A Paired EIA Industrial RS485 cable
LAPP CABLE (www.lappcable.com)	<ul style="list-style-type: none">➤ Unitronic BUS DeviceNet Trunk Cable➤ Unitronic BUS DeviceNet Drop Cable➤ Unitronic BUS CAN➤ Unitronic-FD BUS P CAN UL/CSA

 [back to Appendix](#)